

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address: 9431 East Central, Suite #100
 City/State/Zip: Wichita, Kansas 67206-2543
 Purchaser: NCRA
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Southwind Drilling Inc.
 License: 33350
 Wellsite Geologist: Jim Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/19/2004</u>	<u>07/30/2004</u>	<u>10/25/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 009-24,796-0000
 County: Barton. 110' West of
C NE NE NE Sec. 29 Twp. 20 S. R. 14 East West
330 feet from S / (N) (circle one) Line of Section
440 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: BARNES-TRUST Well #: 1-29
 Field Name: Dundee
 Producing Formation: Arbuckle
 Elevation: Ground: 1901' Kelly Bushing: 1911'
 Total Depth: 3775' Plug Back Total Depth: 3739'
 Amount of Surface Pipe Set and Cemented at 868 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I WHM 8-17-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 43,000 ppm Fluid volume 700 bbls
 Dewatering method used No free fluids to haul
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 11/12/2004
 Subscribed and sworn to before me this 12th day of November, 2004
Betty H. Spotswood
 Notary Public: Betty H. Spotswood
 Date Commission Expires: 04/30/2006

KCC Office Use ONLY

DENY Letter of Confidentiality Attached
 If Denied, Yes Date: 12-28-04 DPW
 Wireline Log Received
 Geologist Report Received

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
 My Appointment Expires 4/30/2006

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BARNES-TRUST Well #: 1-29
 Sec. 29 Twp. 20 S. R. 14 East West County: Barton. 110' West of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/ML/BHCSL/

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attachment!

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		868'KB	Common	125sx	2% cc, 2% gel
					A-Con	210sx	
Production	7-7/8"	5-1/2"		3770'	Common	100sx	2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD <u>A-Serv. Lite 50sx</u>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3618'-24' 3635'-3642 3627'-30' 3648'-3650'	Common	75sx	20# Fla 322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4 JSPF	3618'-24, 3627'-30, 3635'-42, 3648'-50' Arbuckle	Treat w/ 500 gal 15% dsfe acid	
	Squeezed perms above	Treated w/ 1250 gal 15% mira acid	
2 JSPF	3620'-3624, 3626.5'-3630.5 Arbuckle	Treated w/ 250 gal 15% dsfe	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>3614'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>October 28, 2004</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3620'-3630.5' Arbuckle
 (If vented, Sumit ACO-18.) Other (Specify)

DAILY DRILLING REPORT – BARNES-TRUST NO. 1-29
Barton County, Kansas

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Formation	Sample Tops	Datum	E-Log Tops	Datum
Anhy			863	+1048
Herrington	1789	+122	1796	+115
Winfield			1855	+56
Towanda			1923	-12
Ft. Riley			1961	-50
B/Florence			2070	-159
Council Grov			2136	-225
Neva			2299	-388
Red Eagle			2354	-443
Stotler			2655	-744
Tarkio Sd.			2725	-814
Howard			2866	-955
Severy Sh			2957	-1046
Topeka			2977	-1066
Heebner			3210	-1299
Toronto			3230	-1319
Douglas Sh.			3252	-1341
Douglas Ss			3262	-1351
Brown Lime			3311	-1400
LKC			3320	-1409
BKC			3540	-1629
Simpson Sh.			3572	-1661
Simpson Ss.			3578	-1667
Arbuckle			3604	-1693
RTD			3775	-1864

TREATMENT REPORT



Customer ID		Date	
Customer <i>F.G. Hou</i>		<i>7-20-04</i>	
Lease	<i>BARNES TRUST</i>	Lease No.	Well # <i>1-29</i>

Field Order # <i>8149</i>	Station <i>PRATT, KS</i>	Casing <i>8 5/8</i>	Depth <i>868'</i>	County <i>BARNES</i>	State <i>KS</i>
Type Job SOA <i>SURFACE-NW</i>			Formation	Legal Description <i>29-20-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>868</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

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Customer Representative <i>D. KRIDER</i>	Station Manager <i>Andrew</i>	Treater <i>K. GORDLEY</i>		
Service Units	<i>120</i>	<i>27</i>	<i>44</i>	<i>75</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>IN CONNECTION</i>
					<i>RUN 868' 8 5/8 CASING</i>
					<i>TO BOTTOM - BREAK CORE.</i>
					<i>MIX CEMENT</i>
<i>1915</i>	<i>250</i>		<i>95</i>	<i>6</i>	<i>210 SK A-CAN 3% CC, 1/4# CF.</i>
	<i>200</i>		<i>30</i>	<i>6</i>	<i>125 SK. COMMON 2% GEL, 3% CC, 1/4# CF.</i>
			<i>125</i>		
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START NBP</i>
<i>2045</i>	<i>350</i>		<i>53</i>	<i>2</i>	<i>PLUG DOWN</i>
					<i>CORE 40 SK. CEMENT TO PET</i>
<i>2100</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



TREATMENT REPORT

Customer ID		Date	
Customer F.G. HOLL		7-30-04	
Lease BARNES TRUST		Lease No.	Well # 1-29
Field Order # 8689	Station PRATT	Casing 5 1/2	Depth 3770'
County BARTON		State Ks	

Type Job **5 1/2 L.S. NEW WELL** Formation **TD: 3775'** Legal Description **29.205.14W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	LEAD	Acid 35 SKS A-SERV 1/17E	RATE F.G. HOLL BLEND	PRESS	ISIP	
Depth 3770'	Depth	From	To	Pre Pad 13 7/8 GAL 1.77813	Max		5 Min.	
Volume 91.73	Volume	From	To TRAIL	Pad 100 SKS 50/50 P02	Min	F.G. HOLL BLEND	10 Min.	
Max Press 2000	Max Press	From	To	Frac 13 7/8 GAL 1.66913	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To TRAIL 10 lbs	Flush 25 SKS A-SERV 1/17E	HHP Used		Annulus Pressure	
Plug Depth 3759.56	Packer Depth	From	To	Flush 2000L SAIT 12 BBL M.	Gas Volume	12 BBL S Flush	Total Load	

Customer Representative **Rob LONG** Station Manager **D. AUTEY** Treater **T. SEBA**

Service Units	114	226	3	572				
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AM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					CALLED out
9:00					ON LOC W/TEK'S SAFETY MTG.
					RUN 87 JTS 5 1/2 14" CSG SET @ 3770 USED
					R.G. SHOE: ISPV 1 JT. 10.44
					CENT 2-4-6-8-10-12-14-16 CMT BSLT 5
13:55					CSG ON BOTTOM TAG: DROP BALL
14:10					HOOK UP TO CSG: BREAK CIRC W/ RIG (2 HRS)
					START PUMPING PRE FLUSHES
16:10	150		20	6	20 BBL SAIT
			12		12 BBL MUD FLUSH
			5		5 BBL H2O
			12		12 BBL SUPER FLUSH
			3		3 BBL H2O
			11		START MIX: Pump 35 SKS A-SERV 1/17E @ 13 7/8 GAL
			29.56		START MIX: Pump 100 SKS 50/50 P02 @ 13 7/8 GAL
16:33			10		SHUT DOWN CLEAR P/LINES RELEASE PLUG
16:36	150			6	START DISP
	400		75	4	LIFT CMT GOOD CIRC THRU JO3
16:52	1000		91.7	2	LANE PLUG ROTATE DURING JO3
16:52	1500				PSI UP CSG
16:53					RELEASE / HOLD

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Plug **White** - Accounting **15 SKS A-SERV 1/17E** Pink - Field Office

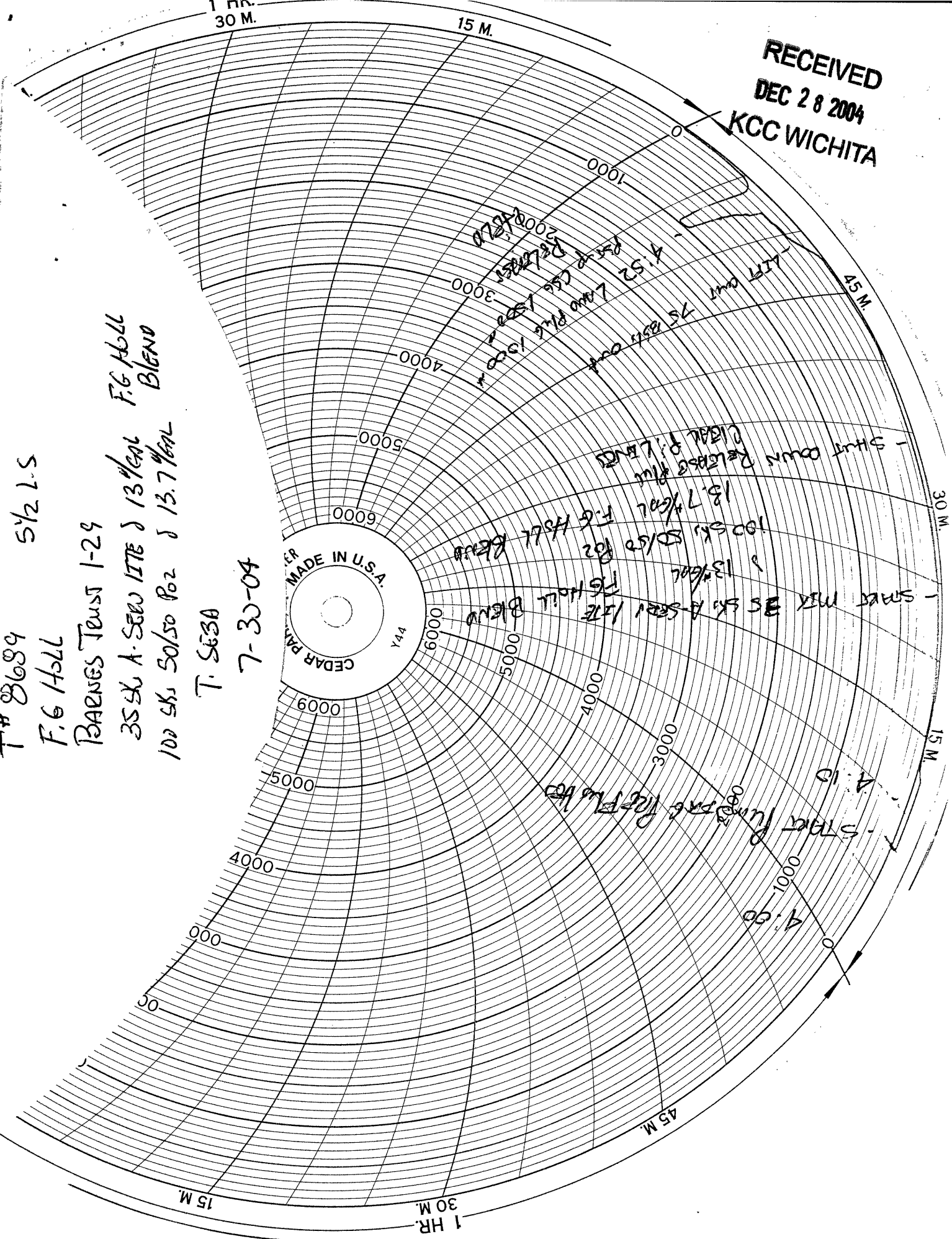
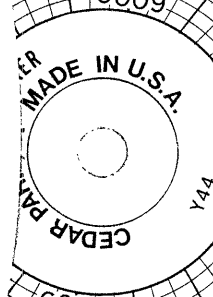
17:30

JO3 COMPLETE THANKS TODAY

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T# 2689 5 1/2 L.S
F.G. HOLL
BARNES TEST 1-29
35 SK A-SEW IITE 13.7 GAL F.G. HOLL
100 SK 50/50 PZ 13.7 GAL BLEND

T. SESA
7-30-04



2000
1500
1000
75 SK out
4.52
Low P/L 1500
2000
2000
2000

START MIX 35 SK A-SEW IITE 13.7 GAL
100 SK 50/50 PZ 13.7 GAL
F.G. HOLL BLEND
SHUT DOWN RELEASE P/L
BLEND P/L BLEND

START FUMES P/L 100
4:10
4:00

1 HR.
30 M.
15 M.

45 M.

15 M.

30 M.

45 M.

0

1 hr.
30 M.

15 M.



TREATMENT REPORT

Customer ID		Date	
Customer F.G. Hall		10-18-04	
Lease Barnes Trust		Lease No.	Well # 1-29
Field Order # 8199	Station Pratt	Casing 5 1/2" 14#/ft.	Depth T.D. 3739'
		County Barton	State KS.

Type Job: **Cement-Squeeze Perforations, New Well**
 Formation: **Arbuckle**
 Legal Description: **29-20-14**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 14#/ft.	Tubing Size 2 7/8"	Shots/Ft 4		Cement 25 sucts common with		RATE	PRESS	ISIP
Depth 3576'	Depth 3576'	From 3618'	To 3650'	Pre-Pad .8% FLA-322		Max	RECEIVED	5 Min.
Volume 20.70 bbl.	Volume 20.70 bbl.	From	To	Post 50 sucts common		Min	DEC 23 2004	10 Min.
Max Press 500 #	Max Press 1500 #	From	To	Flush		Avg	KCC WICHITA	15 Min.
Well Connection 8" 4" up	Annulus Vol. 58.65 bbl.	From	To			HHP Used		Annulus Pressure
Plug Depth 3576'	Packer Depth 3576'	From	To			Gas Volume		Total Load

Customer Representative Rob Long	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	109	114	27	32	72				
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold Safety meeting
2:45	500		10	2	Load Annulus and pressure up to 500 P.S.I.
3:30	500	500	10	2	Repressure Annulus
4:45		200	4	2.5	Load tubing and take injection rate
4:47		200		3	Start mixing 25 sucts of common with .8% FLA-322
4:48		100		3	Start mixing 50 sucts of common
5:00					Stop mixing, Shut in tubing, wash pump and lines
5:04		vacuum		1	Start Displacement
5:12		100	9.5	1	catch Pressure
5:17		1500	11.25		Stop pumping
5:23		-0-	11.25		Release pressure, slow drip coming back
5:24		1500			Repressure tubing, shut tubing in and wash up pump
5:38		1200			Open tubing, repressure to 1500 #
5:45		-0-			Release pressure and nothing coming back
5:46		900		1	Start reversing out
5:50		-0-	30		Done reversing out. G&L pulled 5jts and reset pump
6:01		500			Pressure up on tubing and shut it in, Release press
6:30					Job Complete
					Thanks
					Clarence R. Messick

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL P O BOX 158 BELPRE, KS 67519				410082	10/20/04	8199	10/18/04
Service Description							
Cement							
Lease						Well	
Barnes Trust						1-29	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	R. Long	C. Messick	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	75		
C195	FLA-322	LB	20		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	160		
E107	CEMENT SERVICE CHARGE	SK	75		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45		
R308	CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC.	EA	1		
R700	SQUEEZE MANIFOLD	EA	1		

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Discount
 Barton County & State Tax Rate: 6.55%
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

