

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Oneok / Plains Marketing
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: David Goldack

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodics, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/27/03 01/10/04 02/03/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21388-00-00
County: Comanche
30'E N2 NE SE Sec. 32 Twp. 31 S. R. 17 East West
2310' FSL feet from N (circle one) Line of Section
630' FEL feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: WILLIAMS A Well #: 1
Field Name: _____

Producing Formation: Mississippian-Warsaw
Elevation: Ground: 2106' Kelly Bushing: 2117'
Total Depth: 5970' Plug Back Total Depth: 5270'
Amount of Surface Pipe Set and Cemented at 270' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____
ACT I WHM 8-17-06

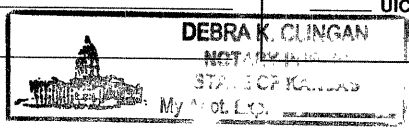
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 677 bbls
Dewatering method used Pull free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite: _____
Operator Name: Star Resources
Lease Name: Currier 2-9 SWD License No.: 32389
Quarter _____ Sec. 20 Twp. 32 S. R. 17 East West
County: Comanche Docket No.: D-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: July 14, 2004
Subscribed and sworn to before me this 14th day of July,
20 04
Notary Public: Debra K. Clingan
Date Commission Expires: March 15, 2006

KCC Office Use ONLY
Deny Letter of Confidentiality Attached
If Denied, Yes Date: 8-3-04 DPW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: WILLIAMS A Well #: 1
 Sec. 32 Twp. 31 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Dual Induction Sonic Cement Bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>4454</td> <td>-2337</td> </tr> <tr> <td>Mississippian</td> <td>5040</td> <td>-2923</td> </tr> <tr> <td>Viola</td> <td>5554</td> <td>-3437</td> </tr> <tr> <td>Simpson</td> <td>5706</td> <td>-3589</td> </tr> <tr> <td>Arbuckle</td> <td>5914</td> <td>-3797</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	4454	-2337	Mississippian	5040	-2923	Viola	5554	-3437	Simpson	5706	-3589	Arbuckle	5914	-3797
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#/ft	270'	60/40 poz	225	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10-1/2#/ft	5321'	Class H	150	10% gyp, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5098' - 5112' (Mississippian-Warsaw)	Acid: 1750 gal 10% NE IRA w/ 153,000 cu ft N2	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>5128'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/26/04</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0.8</u>	Gas Mcf <u>550</u>	Water Bbls. <u>3</u>	Gas-Oil Ratio <u>690,000:1</u>	Gravity <u>n/a</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 14638

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>1-11-04</u>	SEC. <u>32</u>	TWP. <u>3LS</u>	RANGE <u>17W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>1:55 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Williams</u>	WELL # <u>1</u>	LOCATION <u>Med Lodge on 100 rd MM</u>		COUNTY <u>Ottawa</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				# <u>192 1 1/2" 18W N into</u>			

CONTRACTOR <u>Duke #1</u>	OWNER <u>Woolsey Oper. Co.</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>12 1/8" x 12 1/8"</u>	T.D. <u>5970</u>
CASING SIZE <u>12 1/8" x 12 1/8"</u>	DEPTH <u>5325</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <u>Flt. seal</u>
TOOL <u>latchdown Baffle</u>	DEPTH <u>5287</u>
PRES. MAX <u>1500</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>38</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>8 1/4 BBLs 2% KCl water</u>	COMMON <u>15 @ 7.15 107.25</u>

EQUIPMENT			
PUMP TRUCK	CEMENTER <u>Justin Hart</u>	CEMENT	
# <u>352</u>	HELPER <u>Larry Smiling</u>	AMOUNT ORDERED <u>150 SK H + 0% salt #</u>	
BULK TRUCK		<u>0% Gyp-Seal, 5% KCl-seal, 1.8% Fl-1204 -</u>	
# <u>363-251</u>	DRIVER <u>Larry Goldsherry</u>	<u>25 SK 60.40.6 (Pat + Mouse)</u>	
BULK TRUCK		<u>500 gals ASF</u>	
#	DRIVER <u>Bill McAdoo</u>	COMMON <u>15 @ 7.15 107.25</u>	
		POZMIX <u>10 @ 3.80 38.00</u>	
		GEL <u>1 @ 10.00 10.00</u>	
		FLUORIDE Salt <u>10 @ 12.50 125.00</u>	
		Common H <u>150 @ 8.70 1305.00</u>	
		Gyp-seal <u>14 @ 17.85 249.90</u>	
		KCl-seal <u>900# @ .50 450.00</u>	
		Fl-120 <u>15# @ 8.00 120.00</u>	
		ASF <u>500 gal @ 1.00 500.00</u>	
		HANDLING <u>226 @ 1.15 259.90</u>	
		MILEAGE <u>226 x 45 @ .85 508.50</u>	
		Clay 10 <u>8gals @ 22.90 183.20</u>	
		Fl-seal 38# @ 1.10 <u>53.20</u>	TOTAL <u>4688.95</u>

REMARKS:	SERVICE
<u>Pipe on BT 4 Break Circ</u>	DEPTH OF JOB <u>5325</u>
<u>3 BBLs 120 L 12 BBLs ASF -</u>	PUMP TRUCK CHARGE <u>340.00</u>
<u>3 BBLs 120</u>	EXTRA FOOTAGE @
<u>25 SK 60.40.6 by Pat + Mouse</u>	MILEAGE <u>45 @ 3.50 157.50</u>
<u>150 SK H Additives @ 14.8#</u>	PLUG @
<u>Release Plug Disp 8 1/4 BBLs 2% KCl</u>	@
<u>and Plug 480 - 1500#</u>	@
<u>Release ASF Flat Hold</u>	@

CHARGE TO: <u>Woolsey Oper. Co.</u>	TOTAL <u>1497.50</u>
STREET _____	
CITY _____ STATE _____ ZIP _____	

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 28 2004

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

FLOAT EQUIPMENT	
<u>1/2" 1-stop Ring</u>	<u>20.00</u>
<u>150# Flat Stock</u>	<u>@ 200.00</u>
<u>latchdown Plug</u>	<u>@ 300.00</u>
<u>Basket</u>	<u>@ 14.00</u>
<u>2 Turbolizers</u>	<u>@ 55.00 110.00</u>
<u>20 scratchers</u>	<u>@ 29.00 580.00</u>
TOTAL <u>1601.00</u>	

TAX _____
TOTAL CHARGE 1601.00
DISCOUNT (scribble) IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick PRINTED NAME Allen F. Dick

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

ALLIED CEMENTING CO., INC. 14581

Federal Tax I.D.#

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

DATE <u>12-28-03</u>	SEC <u>32</u>	TWP. <u>31</u>	RANGE <u>17</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>5:10 AM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>Williams</u>		WELL # <u>1</u>	LOCATION <u>Coldwater + 160 Jct</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			East to mn # 192-1n-1/2 W, N. into				

CONTRACTOR Duke #1 OWNER Woolsey Petroleum Corp.

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>14 3/4</u> T.D. <u>271'</u>	AMOUNT ORDERED <u>225sx 60:40:2 + 2% cc + 1% Am. Chloride</u>
CASING SIZE <u>10 3/4</u> 32.00 DEPTH <u>272'</u>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>4 1/2"</u> DEPTH <u>272'</u>	
TOOL _____ DEPTH _____	
PRES. MAX <u>300</u> MINIMUM <u>50</u>	COMMON <u>13.5</u> A @ <u>7.15</u> <u>965.25</u>
MEAS. LINE _____ SHOE JOINT <u>15'</u>	POZMIX <u>90</u> @ <u>3.80</u> <u>342.00</u>
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>4</u> @ <u>10.00</u> <u>40.00</u>
PERFS. _____	CHLORIDE <u>5</u> @ <u>30.00</u> <u>150.00</u>
DISPLACEMENT <u>26 bbl</u>	<u>Ammonium chloride</u> @ <u>31.50</u> <u>126.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Mike Rucker</u>	
# <u>302</u> HELPER <u>Dwayne West</u>	
BULK TRUCK	
# <u>363</u> DRIVER <u>Travy Cushmanbery</u>	
BULK TRUCK	
# _____ DRIVER _____	

HANDLING <u>230</u> @ <u>1.15</u> <u>273.70</u>
MILEAGE <u>45 x 230 x .05</u> <u>535.50</u>
TOTAL <u>2432.45</u>

REMARKS:

5 AM Pipe on bottom, break Circ. 5" Start
Prod. Cement: 225sx 60:40:2 + 2% cc + 1% Am.
Chloride @ 14.8 weight with 300 psi. 5" S Switch
over to Disp. Pump 26 bbl Disp. Fresh H₂O
Shot-in. Cement Did Circulate. Shot-in
5:35 AM
Circulate glass to pit.

SERVICE

DEPTH OF JOB <u>272'</u>	
PUMP TRUCK CHARGE _____	<u>520.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>45</u> @ <u>3.50</u> <u>157.50</u>	
PLUG <u>NONE</u> @ _____	
_____ @ _____	
_____ @ _____	

TOTAL 677.50

CHARGE TO: Woolsey Petroleum Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

JAN 12 2004
FLOAT EQUIPMENT

<u>NONE</u>	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	

TOTAL _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 28 2004

CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., Inc.
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TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey

MIKE Godfrey
 PRINTED NAME

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**