

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

JUN 01 2004

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33086
 Name: Rolling Meadows Oil and Gas Dev LLC
 Address: 15093 County Road 1077
 City/State/Zip: Centerville, KS 66014
 Purchaser: Plains Marketing
 Operator Contact Person: Don Breuel
 Phone: (913) 795-2986
 Contractor: Name: Kimzey Drilling
 License: 33030
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03-25-04</u>	<u>03-29-04</u>	<u>04-02-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23786-00-00
 County: Linn
 NWNE - NE - SE - Sec. 9 Twp. 21 S. R. 22 East West
2475 feet from S N (circle one) Line of Section
610 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Breuel Well #: 48
 Field Name: Centerville
 Producing Formation: Squirrel
 Elevation: Ground: 994 Kelly Bushing: _____
 Total Depth: 600 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 578
 feet depth to 0 w/ 65 sx cmt.
ALT II WHM 8-11-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

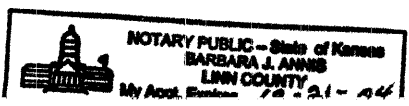
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
 Title: Owner Date: 5-27-04
 Subscribed and sworn to before me this 27 day of May,
 2004.
 Notary Public: Barbara J Annis
 Date Commission Expires: 12-21-2004

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

ORIGINAL

Operator Name: Rolling Meadows Oil and Gas Dev LLC Lease Name: Breuel Well #: 48
 Sec. 9 Twp. 21 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Squirrel 523-533

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4	6"		20'	Portland	4	
Production	5-5/8	2-7/8		578	Portland	65	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	522-532	tickets attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	575		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
04-19-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

ORIGINAL

Start Date: 03/25/04
End Date: 03/29/04

Rolling Meadows Oil & Gas Development LLC
15093 County Road 1077
Centerville, Ks.66014
Breuel #48 API#15-107-23786-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
3	clay	4
14	shale	18
12	lime	30
8	shale	38
42	lime	80
7	shale	87
17	lime	104
6	shale	110
13	lime	123
167	shale	290
27	lime	317
52	shale	369
11	lime	380
13	shale	393
4	lime	397
28	shale	425
26	lime	451
1	shale	452
2	lime	454
8	shale	462
7	lime	469
13	shale	482
10	sandy shale	492
2	shale	494
9	sandy shale	503
1	lime	504
13	sand dry	517
5	shale	522
11	oil sand good	533
6	black sand	539
1	shale	540
1	lime	541
59	shale	600T.D.

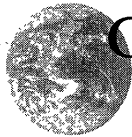
523 to 533

CONSERVATION DIVISION
WICHITA, KS

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Drilled 10 1/4ft. hole 20' set 20' of 6" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 600'. Run 575' of 2 7/8 pipe. Cored 511 to 532.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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JUN 01 2004

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

TICKET NUMBER 24313

LOCATION Chanute

FIELD TICKET

DATE 4/2/04	CUSTOMER ACCT # 6946	WELL NAME Breuel	QTR/QTR	SECTION 9	TWP 21	RGE 22	COUNTY Lin	FORMATION
CHARGE TO Rolling meadows				OWNER				
MAILING ADDRESS 15093 County Rd 1077				OPERATOR				
CITY & STATE Chanute KS, 66014				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement Pump		525 ⁰⁰
1118	2 Sacks	Perm Gel Ahead of Job		236 ⁰⁰
1107	1/2 sack	Flo seal		18 ⁰⁰
4402	1	2 1/2 Rubber Plug		15 ⁰⁰
		BLENDING & HANDLING		
5407	Min Delivery	TON-MILES		190 ⁰⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
	NA	VACUUM TRUCKS		
		FRAC SAND		
1126	65 SACKS	CEMENT OWC		734 ⁵⁰
			SALES TAX	41 ⁰⁰
			ESTIMATED TOTAL	1548.95

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Disayne

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

189604

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

TICKET NUMBER 22540

LOCATION *N.E. Centerville Rd*
Tracts E 1st Rd. South. South
into lease

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4/19/04	6946	Burd H118		9	21	22	Lea	S. sand
CHARGE TO <i>Rolling Meadows</i>				OWNER				
MAILING ADDRESS <i>15097 60RD 1077</i>				OPERATOR				
CITY & STATE <i>Centerville Kan. 66014</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5702 B-3	1	PUMP CHARGE <i>First Pump</i>		1164.50
4139	0	Bell Sealer # 1350 7/8		
5302	1	Acid Spool		290.00
3107	100 Gal	1590 HCL Acid		40.00
1123	1818 Gal	City Water Blue Mans.		2079
1123	3780 Gal	City Water Chanute		4252
1227	0	Rock Salt		
1215	7 Gal	KCL Sol. ESA-85		154.00
1244	4 Gal	Clay Slag		116.00
1205	1 Gal	Bicide - Superwet		29.50
1231	125 LBS	Tru gel		500.00
1209	2 gal	Breaker LFBI		216.50
5116	1	Iron Truck		1162.50
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5109	67 Mi	MILEAGE <i>One Way</i>		190.00
5501	3 hr	WATER TRANSPORTS		240.00
		VACUUM TRUCKS		
2702	1500 LBS	FRAC SAND <i>12/20</i>		187.50
2703	3500 LBS	<i>8/12</i>		453.75
		CEMENT		
		SALES TAX		3.36
		ESTIMATED TOTAL		4151.43

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

Greg L Brant

CIS FOREMAN

Frank Keckly

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4.19.04

189840

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 CONSOLIDATED OIL WELL SERVICES, INC. KANSAS CORPORATION COMMISSION
 211 W. 14TH STREET, CHANUTE, KS 66720 JUN 01 2004
 620-431-9210 OR 800-467-8676

TICKET NUMBER **32733**
 LOCATION *NE Cartwright Rd*
 FOREMAN *JK*
Tressle E. 1st Rd. Sand. Sand.
into 4000
ORIGINAL

CONSERVATION DIVISION
 WICHITA, KS
TREATMENT REPORT

Brace?

DATE <i>4-9-04</i>	CUSTOMER # <i>6946</i>	WELL NAME <i># 48</i>	FORMATION <i>Sand</i>
SECTION <i>9</i>	TOWNSHIP <i>21</i>	RANGE <i>22</i>	COUNTY <i>Lea</i>
CUSTOMER <i>Polly Meadows</i>			
MAILING ADDRESS <i>1243 60th 1077</i>			
CITY <i>Chanute</i>			
STATE <i>Ks</i>		ZIP CODE <i>66614</i>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>145</i>	<i>George</i>		
<i>425</i>	<i>Chen</i>		
<i>134</i>	<i>Mike R</i>		
<i>296</i>	<i>Chen C</i>		
<i>401</i>	<i>Mac</i>		
<i>400</i>	<i>Larry</i>		
<i>203</i>	<i>Chris</i>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

WELL DATA

HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS <i>522 522 21.2</i>
	SHOTS/FT
CASING SIZE <i>2 1/2" 4E</i>	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION <i>Used</i>	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <i>Casing</i>	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING <i>Casing</i>	<i>4500</i>	<i>4000</i>

100 and 1500 LBL Acid
INSTRUCTION PRIOR TO JOB *Spot, Breaker, Break down well 2000 PSI, Slag Acid 2 Lbs, 100PM*
Estabilizer Mon Rab 1500 LBS 12/20, 1000 LBS 3/12, Drop Salt, 2500 LBS 3/12.
Fluor. In P. 100 lbs. Overhead 10 Pils. Overhead.

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE *4-19-04*

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	<i>Pad</i>	<i>20</i>	<i>15-11</i>	<i>0</i>		<i>2000</i>	BREAKDOWN PRESSURE
	<i>1 Lbs</i>	<i>10</i>	<i>2 L/min</i>			<i>3.12</i>	DISPLACEMENT
	<i>Pad</i>	<i>10</i>	<i>14</i>				MIX PRESSURE
<i>12/20</i>	<i>Sand</i>			<i>25-75</i>	<i>1500 LBS</i>		MIN PRESSURE
<i>3/12</i>	<i>Sand</i>		<i>11-10</i>	<i>75-100</i>	<i>3500 LBS</i>	<i>3000</i>	ISIP
	<i>1 Lbs</i>	<i>4</i>					15 MIN.
	<i>Overhead</i>	<i>10</i>				<i>17</i>	MAX RATE
						<i>14</i>	MIN RATE

No Salt Dropped *1500 LBS 12/20* *3500 LBS 3/12*

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