

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluestem Gas Mktg&American Pipeline / Plains Mktg
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Wesley D. Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Bd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/6/03</u>	<u>11/16/03</u>	<u>1/2/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22777-00-00
County: Barber
Approx. SW 8E Sec. 18 Twp. 33 S. R. 10 East West
605' FSL feet from (S) / N (circle one) Line of Section
1326' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: NEWTON Well #: 1

Field Name: Traffas
Producing Formation: Mississippian
Elevation: Ground: 1565 Kelly Bushing: 1574
Total Depth: 4715 Plug Back Total Depth: 4694
Amount of Surface Pipe Set and Cemented at 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8700 ppm Fluid volume 350 bbls
Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite:
Operator Name: McGinness Oil Company
Lease Name: Lohman SWD License No.: 5255
Quarter _____ Sec. 3 Twp. 35 S. R. 12 East West
County: Barber Docket No.: D-4812

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 29 2004
CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey
Title: I. Wayne Woolsey, Manager Date: July 28, 2004

Subscribed and sworn to before me this 28th day of July,
20 04

Notary Public: Debra K. Clingan
Date Commission Expires: March 15, 2006

KCC Office Use ONLY

DENY Letter of Confidentiality Attached
If Denied, Yes Date: 8-6-04 DW

Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: NEWTON Well #: 1
 Sec. 18 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neutron Density Sonic Cement Bond Dual Induction Sonic Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Lansing 3928 - 2354 Mississippian chert 4598 - 3024
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#/ft	232'	60/40 poz	175	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10-1/2#/ft	4664'	Class H	160	10% salt, 10% gyp

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4598' - 4626' Mississppian	Acid: 1500 gal 10% HCL	
		Frac: 89,000# 16/30 white &	
		5000# super white LC sand	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4664'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/4/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>7.5</u>	Gas Mcf <u>155</u>	Water Bbls. <u>95</u>	Gas-Oil Ratio <u>20,666:1</u>	Gravity <u>28</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____

ALLIED CEMENTING CO., INC. 14027

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>11-6-03</u>	SEC. <u>18</u>	TWP. <u>33S</u>	RANGE <u>1DW</u>	CALLED OUT <u>11:30A.M.</u>	ON LOCATION <u>1:30P.M.</u>	JOB START <u>6:00P.M.</u>	JOB FINISH <u>7:00P.M.</u>
LEASE <u>newton</u>		WELL # <u>1</u>	LOCATION <u>2814 Gerlaine RD, 2 1/4 E to</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			Step sign, 2E-1/4n-1E-1/4n-1/2E				

CONTRACTOR Duke #4
 TYPE OF JOB Surface Csg.
 HOLE SIZE 14 3/4 T.D. 232'
 CASING SIZE 10 3/4 DEPTH 231'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 125 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15' By Request
 PERFS. _____
 DISPLACEMENT 21 Bbls. Fresh H₂O
 EQUIPMENT _____

PUMP TRUCK CEMENTER Larry Dreiling
 # 368-265 HELPER Eric Brewer
 BULK TRUCK _____
 # 242 DRIVER Thad
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Woolsey Petroleum
 CEMENT
 AMOUNT ORDERED 175sx 60:40: 3%CC
2%Gel

COMMON	<u>105 A</u>	@	<u>7.15</u>	<u>750.75</u>
POZMIX	<u>70</u>	@	<u>3.80</u>	<u>266.00</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.15</u>	<u>211.60</u>
MILEAGE	<u>15 x 184 x .05</u>			<u>138.00</u>

TOTAL 1576.35

REMARKS:
Pipe on Bottom - Break Circ.
Pump 175sx 60:40: 3%CC
2% Gel. Displace Cement w/ 21 Bbls
Fresh H₂O. Shut In Cement
Did Circ.
 NOV 18 2003

SERVICE

DEPTH OF JOB	<u>231</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>3.50</u>
PLUG		@	
		@	
		@	

TOTAL 572.50

CHARGE TO: Woolsey Petroleum
 STREET _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

RECEIVED CITY _____ STATE _____ ZIP _____
 KANSAS CORPORATION COMMISSION

JUL 29 2004

CONSERVATION DIVISION Allied Cementing Co., Inc.
 WICHITA, KS You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~1576.35~~
 DISCOUNT ~~1000.00~~ IF PAID IN 30 DAYS

SIGNATURE x [Signature] x Allen F. Dick
 PRINTED NAME

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

ALLIED CEMENTING CO., INC. 14080

Federal Tax I.D. # XXXXXXXXXX

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

DATE <u>11-16-03</u>	SEC. <u>18</u>	TWP. <u>33s</u>	RANGE <u>10w</u>	CALLED OUT <u>8:00 Am</u>	ON LOCATION <u>8:30 Am</u>	JOB START <u>1:30 pm</u>	JOB FINISH <u>3:30 pm</u>
LEASE <u>Newton</u>		WELL # <u>1</u>		LOCATION <u>281 + Gerbanc Rd 4 1/4 E, 1/2 n,</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 E, 1/4 W, 1/2 E Thru pasture</u>			

CONTRACTOR <u>Duke #4</u>	OWNER <u>Woolsey Petroleum</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4715'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4727'</u>
TUBING SIZE <u>4 1/2"</u>	DEPTH <u>4715'</u>
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>4715'</u>
TOOL <u>1600</u>	DEPTH <u>50</u>
PRES. MAX <u>1600</u>	MINIMUM <u>50</u>
MEAS. LINE <u>1600</u>	SHOE JOINT <u>20.20</u>
CEMENT LEFT IN CSG. <u>20.20</u>	
PERFS. _____	
DISPLACEMENT <u>75 Hd 2% KCl</u>	

CEMENT		
AMOUNT ORDERED	<u>175sx H + 10% gyp seal + 10% salt + 6# Kol-Seal + .8% FL-160 + 4# Flo-Seal</u>	
COMMON	<u>175 "H" @ 8.70</u>	<u>1522.50</u>
POZMIX	@ _____	_____
GEL	@ _____	_____
CHLORIDE	@ _____	_____
Gyp Seal	<u>16 @ 17.85</u>	<u>285.60</u>
Salt	<u>19 @ 7.50</u>	<u>142.50</u>
Kol Seal	<u>1050 @ .50</u>	<u>525.00</u>
FL-160	<u>131 @ 8.00</u>	<u>1048.00</u>
Flo Seal	<u>44 # @ 1.40</u>	<u>61.60</u>
HANDLING	<u>236 @ 1.15</u>	<u>271.40</u>
MILEAGE	<u>15 x 236 x .05</u>	<u>177.00</u>

EQUIPMENT	
# <u>265</u> BULK TRUCK	CEMENTER <u>Mike Pucker</u>
# <u>304</u> BULK TRUCK	HELPER <u>Dave Helio</u>
# <u>304</u> BULK TRUCK	DRIVER <u>Travy Cushmanbery</u>
# _____ BULK TRUCK	DRIVER _____

TOTAL 4033.60

REMARKS:
1 1/2" Pipe on bottom break K. Circ. 2 pm Pump 20 bbl
2% KCl City Water, Pump 12 bbl BSE with City Water.
2 3/4" mix 15 sx H Rathole. 2 3/4" Start Production
Cement 110sx @ 14.8 weight. 400psi. 2 4/8" Wash
Pump at lines. Release latch in Plug Start Disp.
100psi. @ 54 bbl 2% KCl Disp. see lift + 400psi. 70 bbl
out 600psi. Slow Rate 3 1/2 bbl. 3 pm @ 75 bbl 2% KCl
Water Disp. Pump Plug 1000-1100psi. Release. Floats held.

SERVICE	
DEPTH OF JOB	<u>4727'</u>
PUMP TRUCK CHARGE	<u>1264.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>15 @ 3.50</u>
PLUG	@ _____
	@ _____
	@ _____

TOTAL 1316.50

CHARGE TO: Woolsey Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	
<u>4 1/2" Carmax</u>	
1-AFU-Flat Shoe	@ <u>200.00</u> <u>200.00</u>
1-latch Down Plug	@ <u>300.00</u> <u>300.00</u>
9-Turbolizers	@ <u>55.00</u> <u>495.00</u>
28-Scratchers	@ <u>29.00</u> <u>812.00</u>
Reciprocating	@ _____

TOTAL 1807.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~1807.00~~
 DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 29 2004
 CONSERVATION DIVISION
 WICHITA, KS