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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 111-20414-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: Whiting Oil and Gas Corporation KCC License #: 4476
(Owner/Company Name) (Operator's)

Address: 1700 Broadway Suite 2300 City: Denver

State: Colorado Zip Code: 80290 Contact Phone: (303) 837 - 1661

Lease: Farr Well #: 9-11 Sec. 9 Twp. 20 S. R. 12 East West

SE, NE, NW - NW Spot Location / QQQQ County: Lyon
Per interest - KCC - Dig

653 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

733 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" 24# Set at: 203' Cemented with: 76 Sacks

Production Casing Size: 5 1/2" 15.50# Set at: 2132' Cemented with: 155 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs 1938' - 1945'; 1920' - 1922'; 1777' - 1779'; 1753' 1755'; 1721' - 1723'; and 1707' - 1709'.

Elevation: 1152 (G.L. / K.B.) T.D.: 2132' PBTD: 2090' Anhydrite Depth: N/A
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): The bottom plug is to be set 25' from PBTD if not perforated.

Middle plug is to be set 25' above the Douglas. Circulate to surface from 200' and put gel spacers between cement plugs.

If perforations are present put cement 50' below perfs and 50' above perfs.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Darrell Mahlock

Phone: (580) 661 - 3536

Address: Rt. 1 Box 177 City / State: Thomas, Oklahoma

Plugging Contractor: Hurricane Truck and Well service KCC License #: 32006
(Company Name) (Contractor's)

Address: 3613 A Y Road, Madison KS 66860 Phone: (620) 437 - 2661

Proposed Date and Hour of Plugging (if known?): Not known

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/6/2006 Authorized Operator / Agent: [Signature] (Kirk Love)
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Whiting Oil and Gas Corporation
1700 Broadway #2300
Two United Bank Ctr
Denver, CO 80202

September 18, 2006

Re: FARR #9-11
API 15-111-20414-00-00
SWNENWNW 9-20S-12E, 653 FNL 733 FWL
LYON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300