Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed Al! blanks must be Filled

Well Operator: Whiting Oil and Gas	Corporation	KCC License #: 44	476
Address: 1700 Broadway Suite 23	300 (Owner/ Company Name)	_{City:} _Denver	(Operator's)
	Zip Code: 80290	Contact Phone: (303)	837 - 1661
Lease: Rees	_{Well #:_} 8-11	Sec. 8 Twp. 21	S. R
NW - NW	Spot Location / QQQQ Coul	_{nty:} Lyon	
694 Feet (in exact footage)		rest outside section corner) Line of S	ection (Not Lease Line)
476 Feet (in exact footage)		rest outside section corner) Line of S	
Check One: ☐ Oil Well ✓ Gas W		Water Supply Well	
SWD Docket #			ner:
Conductor Casing Size:	Set at:	Cemented with:	Sack
Surface Casing Size: 8 5/8" 24#			
Production Casing Size: 5 1/2" 15.50#			Sack
		2006	Sack
List (ALL) Perforations and Bridgeplug Sets	: W 3EF U 0	<u> </u>	
	KCC WI	CHITA	
	KCC WI	CHITA nhydrite Depth: N/A	Chang Count Expression
	.: 2334' PBTD: 2291' A	CHITA nhydrite Depth: N/A unk in Hole	Stone Corral Formation)
Elevation: 1269' (Good Condition of Well:	.: 2334' PBTD: 2291' A	unk in Hole	
Elevation: 1269' (G.L. / K.B.) T.C. Condition of Well: Good Proposed Method of Plugging (attach a separate	Poor Casing Leak J	unk in Hole bottom plug is to be set 25'	from PBTD if not perforated
Elevation: 1269' (G.L. / K.B.) T.C. Condition of Well: Good Proposed Method of Plugging (attach a separation) Middle plug is to be set 25' above	Poor Casing Leak Jate page if additional space is needed): The the Douglas. Circulate to surface	unk in Hole bottom plug is to be set 25' from 200' and put gel space	from PBTD if not perforated
Elevation: 1269' (G.L. / K.B.) T.C. Condition of Well: Good Proposed Method of Plugging (attach a separate	PBTD: 2291' PBTD: 2291' Poor Casing Leak J rate page if additional space is needed): The street Douglas. Circulate to surface then 50' below perfs and 50' above	unk in Hole bottom plug is to be set 25' from 200' and put gel space perfs.	from PBTD if not perforated
Elevation: 1269' (G.L. / K.B.) T.C. Condition of Well: Good Proposed Method of Plugging (attach a separation) Middle plug is to be set 25' above	PBTD: 2291' PBTD: 2291' PBTD: 2291' A Poor Casing Leak J The atle page if additional space is needed): The atle Douglas. Circulate to surface the Douglas. Circulate to surface the Douglas. Circulate to surface the Douglas.	unk in Hole bottom plug is to be set 25' from 200' and put gel space perfs.	from PBTD if not perforated
Elevation: 1269' (G.L. / K.B.) T.C. Condition of Well: Good Proposed Method of Plugging (attach a separation) Middle plug is to be set 25' above If perferations are present put cent	PBTD: 2291' PBTD: 2291' Poor Casing Leak J rate page if additional space is needed): The set the Douglas. Circulate to surface then 50' below perfs and 50' above quired? Yes No Is ACO-1 file	unk in Hole bottom plug is to be set 25' from 200' and put gel space perfs.	from PBTD if not perforated
Elevation: 1269' (G.L. / K.B.) T.C. Condition of Well: Good Proposed Method of Plugging (attach a separal Middle plug is to be set 25' above If perferations are present put cents with the separation of the set 25' above.	PBTD: 2291' PBTD: 2291' Poor Casing Leak J rate page if additional space is needed): The set the Douglas. Circulate to surface then 50' below perfs and 50' above quired? Yes No Is ACO-1 file	unk in Hole bottom plug is to be set 25' from 200' and put gel space perfs.	from PBTD if not perforated
Elevation: 1269' (G.L. / K.B.) T.C. Condition of Well: Good Proposed Method of Plugging (attach a separal Middle plug is to be set 25' above If perferations are present put cents with the separation of the set 25' above.	PBTD: 2291' A Poor Casing Leak J rate page if additional space is needed): The the Douglas. Circulate to surface ment 50' below perfs and 50' above quired? Yes No Is ACO-1 file	unk in Hole bottom plug is to be set 25' from 200' and put gel space perfs.	from PBTD if not perforated ers between cement plugs.
Elevation: 1269' (G.L. / K.B.) T.C. Condition of Well: Good Middle plug is to be set 25' above If perferations are present put cents Well Log attached to this application as relif not explain why?	PBTD: 2291' PBTD: 2291' PBTD: 2291' A Poor Casing Leak J Tate page if additional space is needed): The page if additional space is needed in the page if additional space is needed.	unk in Hole bottom plug is to be set 25' from 200' and put gel space perfs. d?	from PBTD if not perforated ers between cement plugs.
Elevation: 1269' (G.L. / K.B.) T.E Condition of Well: Good Proposed Method of Plugging (attach a sepan Middle plug is to be set 25' above If perferations are present put cents Is Well Log attached to this application as result not explain why?	PBTD: 2291' PBTD: 2291' PBTD: 2291' A Poor Casing Leak J Tate page if additional space is needed): The page if additional space is needed in the page if additional space is needed.	unk in Hole b bottom plug is to be set 25' from 200' and put gel space perfs. d?	from PBTD if not perforated ers between cement plugs.
Elevation: 1269' (G.L. / K.B.) T.E Condition of Well: Good Proposed Method of Plugging (attach a sepan Middle plug is to be set 25' above If perferations are present put cents Is Well Log attached to this application as result not explain why? Plugging of this Well will be done in according to the company Representative authors.	PBTD: 2291' PBTD: 2291' PBTD: 2291' A Poor Casing Leak J Tate page if additional space is needed): The page if additional space is needed in the page if additional space is needed.	unk in Hole bottom plug is to be set 25' from 200' and put gel space perfs. d?	from PBTD if not perforated ers between cement plugs. Tate Corporation Commission.
Elevation: 1269' (G.L. / K.B.) T.C. Condition of Well: Good Proposed Method of Plugging (attach a separal Middle plug is to be set 25' above If perferations are present put cents Well Log attached to this application as relif not explain why? Plugging of this Well will be done in according to the company Representative authors. Address: Rt. 1 Box 177	PBTD: 2291' A POOR Casing Leak J rate page if additional space is needed): The set the Douglas. Circulate to surface ment 50' below perfs and 50' above quired? Yes No Is ACO-1 file. A property of the property of the Douglas. Circulate to surface ment 50' below perfs and 50' above quired? Yes No Is ACO-1 file. A property of the property of plugging operations.	unk in Hole be bottom plug is to be set 25' from 200' and put gel space perfs. d?	from PBTD if not perforated ers between cement plugs. Tate Corporation Commission.
Elevation: 1269' (G.L. / K.B.) T.C. Condition of Well: Good Proposed Method of Plugging (attach a sepan Middle plug is to be set 25' above If perferations are present put cents Well Log attached to this application as relif not explain why? Plugging of this Well will be done in accordance List Name of Company Representative authorized Address: Rt. 1 Box 177 Plugging Contractor: Hurricane Truck	PBTD: 2291' A Poor Casing Leak J Pate page if additional space is needed): The state Douglas. Circulate to surface ment 50' below perfs and 50' above quired? Yes No Is ACO-1 file redace with K.S.A. 55-101 et. seq. and the porized to be in charge of plugging operation and Well service (Company Name)	wink in Hole be bottom plug is to be set 25' from 200' and put gel space perfs. d?	from PBTD if not perforated ers between cement plugs. Tate Corporation Commission. - 3536 ahoma (Contractor's)
Elevation: 1269' (G.L. / K.B.) T.C. Condition of Well: Good Proposed Method of Plugging (attach a separal Middle plug is to be set 25' above If perferations are present put cents Well Log attached to this application as relif not explain why? Plugging of this Well will be done in according to the company Representative authors. Address: Rt. 1 Box 177	PBTD: 2291' A Poor Casing Leak J rate page if additional space is needed): The set the Douglas. Circulate to surface ment 50' below perfs and 50' above quired? Yes No Is ACO-1 file rdance with K.S.A. 55-101 et. seq. and the porized to be in charge of plugging operation and Well service (Company Name) KS 66860	unk in Hole be bottom plug is to be set 25' from 200' and put gel space perfs. d?	from PBTD if not perforated ers between cement plugs. Tate Corporation Commission. - 3536 ahoma

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Whiting Oil and Gas Corporation 1700 Broadway #2300 Two United Bank Ctr Denver, CO 80202

September 19, 2006

Re: REES #8-11

API 15-111-20416-00-00

S2NWNW 8-21S-11E, 694 FNL 476 FWL

LYON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #3 1500 W. 7th Chanute, KS 67220 (620) 432-2300