## Kansas Corporation Commission Oil & Gas Conservation Division

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Whiting Oil and Gas Corporation		KCC License #: 4476				
Address: 1700 Broadway Suite 2300	(Owner/Company Name)	City: Denver			(Орег	rator's)
State: Colorado		Contact Phone:	(303)	837	- 1661	l
	Well #:_7-31	Sec. 7	<sub>Two.</sub> 20	S F	, 11	_ ✓ East  W
ALL ALL		<sub>ounty:</sub> Lyon				
0.40	om ✓ North / South (from	•				
1895 Feet (in exact footage) From		nearest outside section corr	•	,		•
(cm\			ior, cinc or c	1,0000	NOI LOASE	Line)
Check One: ☐ Oil Well ✓ Gas Well  SWD Docket #	D&A Cathodic	Water Supply Well		han		
bossessed	Land		house			
Conductor Casing Size:						Sad
<i>*</i>	Set at: 205'	Cemento				Sa
Production Casing Size: 5 1/2" 15.5#  List (ALL) Perforations and Bridgeplug Sets:		RECEIVEdenente	ed with: 120	OWC	<u> </u>	Sa
	2229' PBTD: 2186'	Anhydrite Depth:	(-	Stone Cori	ral Formatio	n)
	oor Casing Leak  page if additional space is needed): The Douglas. Circulate to surfact 50' below perfs and 50' aboved?  Yes No Is ACO-1	Junk in Hole The bottom plug is to ce from 200' and pu ove perfs.	be set 25'	from I	PBTD if	not perforate
Condition of Well:  Good Proposed Method of Plugging (attach a separate Middle plug is to be set 25' above the If perferations are present put cemer Is Well Log attached to this application as required.	oor Casing Leak  page if additional space is needed): The Douglas. Circulate to surfact 50' below perfs and 50' aboved?  Yes No Is ACO-1  nce with K.S.A. 55-101 et. seq. and	Junk in Hole The bottom plug is to ce from 200' and pu ove perfs.  filed? Yes No  the Rules and Regulations: Darrell Mahloo	be set 25' t gel space	from I	PBTD if	not perforate cement plugs.
Condition of Well:	oor Casing Leak  page if additional space is needed): The Douglas. Circulate to surfact 50' below perfs and 50' aboved?  Yes No Is ACO-1  Ince with K.S.A. 55-101 et. seq. and sed to be in charge of plugging oper	Junk in Hole  The bottom plug is to ce from 200' and pure perfs.  filed? Yes No  the Rules and Regulations: Darrell Mahloo	be set 25' t gel space	tate Cor	PBTD if	not perforate cement plugs.
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Proposed Method of Plugging (attach a separate Middle plug is to be set 25' above the If perferations are present put cemer is Well Log attached to this application as required in not explain why?  Plugging of this Well will be done in accordant List Name of Company Representative authorized Address:  Rt. 1 Box 177  Plugging Contractor:  Hurricane Well Server	oor Casing Leak  page if additional space is needed): The Douglas. Circulate to surfact to 50' below perfs and 50' aboved?  Yes No Is ACO-1  Ince with K.S.A. 55-101 et, seq. and the sed to be in charge of plugging operations.	Junk in Hole The bottom plug is to ce from 200' and pure perfs.  filed? Yes No  the Rules and Regulations: Darrell Mahloo Phone: (580 City / State: Th	be set 25' t gel space ons of the Si ck ) 661 omas, Okl 32006	tate Cor	PBTD if	not perforate cement plugs.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Whiting Oil and Gas Corporation 1700 Broadway #2300 Two United Bank Ctr Denver, CO 80202

September 19, 2006

Re: HAAG #7-31

API 15-111-20412-00-00

S2NWNE 7-20S-11E, 848 FNL 1895 FEL

LYON COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #3 1500 W. 7th Chanute, KS 67220 (620) 432-2300