## Kansas Corporation Commission Oil & Gas Conservation Division

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

ndicate original spud or completion date	•		
Well Operator: Dreiling Oil, Inc.		KCC License #: 5145	
Address: P.O. Box 550	wner / Company Name)	City:_Hays	(Operator's)
State: Kansas		Contact Phone: (785 ) 625	- 8327
_ease:_Dreiling "Q"	Well #:6	Sec. 23 Twp. 12 S. F	
Feet (in exact footage) From  1475  Feet (in exact footage) From  Check One:  Oil Well  Gas Well  SWD Docket #  Conductor Casing Size:  Surface Casing Size:  8 5/8"  Production Casing Size: 5 1/2"  List (ALL) Perforations and Bridgeplug Sets: 3384	✓ North / South (from neal South) South (from neal South) South (from neal South) South (from neal South) South) South (from neal South) Sout	Cemented with:	(Not Lease Line) Sacks Sacks Sacks
elevation: 1974' (G.L./G.L./G.B.) T.D.: 347  condition of Well: Good Poor  roposed Method of Plugging (attach a separate page)	Casing Leak J	Inhydrite Depth: 1007'	ral Formation) SX. 50/50 Poz, 4% Gel,
Elevation: 1974' ( G.L. / K.B.) T.D.: 347 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page) 2% CC.	Casing Leak J	unhydrite Depth: 1007' (Stone Cor Junk in Hole vn Casing. Squeezed Dakota with 400	· <b>,</b>
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page 2% CC.  Se Well Log attached to this application as required? You should have it.	Casing Leak J e if additional space is needed): Dow Yes V No Is ACO-1 file with K.S.A. 55-101 et. seq. and the	Inhydrite Depth: 1007'  (Stone Condition   1	sx. 50/50 Poz, 4% Gel,
	Casing Leak Jove if additional space is needed): Down Is ACO-1 file with K.S.A. 55-101 et. seq. and the to be in charge of plugging operation	Inhydrite Depth: 1007'  (Stone Corl)  Junk in Hole  Vn Casing. Squeezed Dakota with 400  ed? Yes No  e Rules and Regulations of the State Corl  ons: Ivan Edsel  Phone: (785 ) 735 - 228	sx. 50/50 Poz, 4% Gel,
Elevation: 1974'  ( G.L. / K.B.) T.D.: 347  Condition of Well:	Casing Leak Down of additional space is needed):	Inhydrite Depth: 1007'  (Stone Cor  (Ston	sx. 50/50 Poz, 4% Gel,
Condition of Well:	Casing Leak Down  of it additional space is needed): Down  Yes No Is ACO-1 file  with K.S.A. 55-101 et. seq. and the to be in charge of plugging operation  company Name)	Inhydrite Depth: 1007'  (Stone Corl)  Junk in Hole  vn Casing. Squeezed Dakota with 400  ed? Yes No  e Rules and Regulations of the State Corpons: Ivan Edsel  Phone: (785) 735 - 228:  City / State: Hays, Kansas 67601  KCC License #: 9996	sx. 50/50 Poz, 4% Gel,  rporation Commission.
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page 2% CC.  S Well Log attached to this application as required? If not explain why? You should have it.  Plugging of this Well will be done in accordance list Name of Company Representative authorized address: P.O. Box 550	Casing Leak Down of additional space is needed):	Inhydrite Depth: 1007'  (Stone Cor  (Stone	sx. 50/50 Poz, 4% Gel,  rporation Commission.  9  Contractor's)
Condition of Well:	Casing Leak Down of additional space is needed):	Inhydrite Depth: 1007'  (Stone Cor)  Junk in Hole  Vn Casing. Squeezed Dakota with 400  et Rules and Regulations of the State Corons: Ivan Edsel  Phone: (785) 735 - 228:  City / State: Hays, Kansas 67601  KCC License #: 9996  Phone: (785) 483 - 262	sx. 50/50 Poz, 4% Gel,  rporation Commission.

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Dreiling Oil Inc 1008 Cody Avenue PO Box 550 Hays, KS 67601

September 18, 2006

Re: DREILING "Q" #6

API 15-051-22978-00-00

NWNWNENW 23-12S-16W, 300 FNL 1475 FWL

ELLIS COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550