

RECEIVED

SEP 08 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 073-23946-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_.

Well Operator: Whiting Oil and Gas Corporation KCC License #: 4476

Address: 1700 Broadway Suite 2300 City: Denver

State: Colorado Zip Code: 80290 Contact Phone: (303) 837 - 1661

Lease: Schoenhalf Well #: 35-42 Sec. 35 Twp. 27 S. R. 9  East  West

SE - NE - \_\_\_\_\_ Spot Location / QQQQ County: Greenwood

1982' Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

692' Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" 24# Set at: 205' Cemented with: 93 Sacks

Production Casing Size: 5 1/2" 15.50# Set at: 2498' Cemented with: 120 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2340' - 2343'; 2319' - 2321'; 2183'-2185'; 2157' -2159'; 2127'- 2129' and 2061' -2063'

CIBP w/ 10' neat cement, CIBP top at 2336'

Elevation: 1274' ( G.L. /  K.B.) T.D.: 2506' PBDT: 2326' Anhydrite Depth: N/A  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): The bottom plug is to be set 25' from PBDT if not perforated.

Middle plug is to be set 25' above the Douglas. Circulate to surface from 200' and put gel spacers between cement plugs.

If perforations are present place cement 50' below perms and 50' above perms.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Darrell Mahlock

Phone: (580) 661 - 3536

Address: Rt. 1 Box 177 City / State: Thomas, Oklahoma

Plugging Contractor: Hurricane Truck and Well Service KCC License #: 32006

Address: 3613 A Y Road, Madison KS 66860 Phone: (620) 437 - 2661

Proposed Date and Hour of Plugging (if known?): Not known

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/06/2006 Authorized Operator / Agent: [Signature] (Kirk Love)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Whiting Oil and Gas Corporation  
1700 Broadway #2300  
Two United Bank Ctr  
Denver, CO 80202

September 18, 2006

Re: SCHOENHALF #35-42  
API 15-073-23946-00-00  
SENE 35-27S-9E, 1982 FNL 692 FEL  
GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300