

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Larson Operating Company, A Division of Larson Engineering, Inc.  
Address: 562 West Highway 4, Olmitz, KS 67564  
Phone: (620) 653-7368 Operator License #: 3842

Type of Well: Oil D & A Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)

The plugging proposal was approved on: 09-07-06 (Date)  
by: Mike Meier (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (if needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 101-21947-00-00  
Lease Name: Sharp Seed KCC 918106 PKT  
Well Number: 1-17 Per Intent  
Spot Location (QQQQ): \_\_\_\_\_ - E/2 - SW - NE  
1900 Feet from  North /  South Section Line  
1700 Feet from  East /  West Section Line  
Sec. 17 Twp. 18 S. R. 30  East  West  
County: Lane  
Date Well Completed: D & A  
Plugging Commenced: 09-10-06  
Plugging Completed: 09-10-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	262'	8 5/8" used 24#	250'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 265 sacks of 60/40 Poz, 6% gel, 1/4# floeal per sack.

1st plug @ 2270' with 50 sacks. 2nd plug @ 1450' with 80 sacks. 3rd plug @ 750' with 40 sacks.

4th plug @ 280' with 50 sacks. 5th plug @ 60' with 20 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.

Job complete @ 11:15 am on 09-10-06 by Allied Cementing (tkk #24784)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

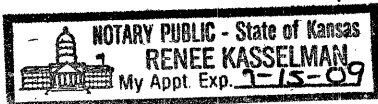
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Larson Operating Company, A Division of Larson Engineering, Inc.

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

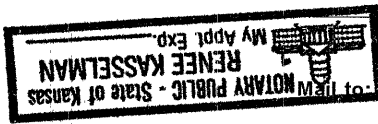


(Signature) Todd E. Morgenstern  
(Address) PO Box 276, Ellinwood, KS 67526

SCRIBED and SWORN TO before me this 13 day of September, 20 06

Renee Kasselmann  
Notary Public

My Commission Expires: 07-15-09



KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
SEP 15 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 24784

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Ness City*

DATE <i>9.10.06</i>	SEC. <i>17</i>	TWP. <i>18</i>	RANGE <i>30</i>	CALLED OUT <i>3:00 AM</i>	ON LOCATION <i>6:45 AM</i>	JOB START <i>7:30 AM</i>	JOB FINISH <i>11:15 AM</i>
EASE <i>Shawnee</i>		WELL# <i>1-17</i>	LOCATION <i>Amy 1 1/2 west 1/2 N</i>			COUNTY <i>Lane</i>	STATE <i>Kansas</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Southwind*  
 TYPE OF JOB *Rotary Plug*  
 HOLE SIZE *7 7/8* T.D. *41621'*  
 CASING SIZE DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE *4 1/2 XH* DEPTH *2270'*  
 COLLAR DEPTH  
 RES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER *Larson Operating Company*  
 CEMENT  
 AMOUNT ORDERED *265 ex 60/40 6 7/8 gal*  
*1/4" float per ex*

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 FLO-SEAL \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

*4155*  
 PUMP TRUCK CEMENTER *J.D. Prueffing*  
*224* HELPER *Brandon R.*  
 BULK TRUCK  
*341* DRIVER *Kevin Davis*  
 BULK TRUCK  
 DRIVER

**REMARKS:**

*2270' - 50 AX*  
*1450' - 80 AX*  
*750' - 40 AX*  
*280' - 50 AX*  
*60' - 20 AX*  
*10 AX in annular hole*  
*15 AX in cat hole*

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO *Larson Operating Company*  
 STREET *562 West Highway 4*  
 CITY *Wichita* STATE *Kansas* ZIP *67564-8561*

SEP 15 2006  
 KCC WICHITA  
 TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *X Doug Roberts*

*X Doug Roberts*  
 PRINTED NAME

*Thank you!*

**SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS**

LARSON OPERATING

Lease: SHARP SEED # 1-17

Plugging received from: Mike Meier Date: 09-07-06 Time: 2:00 PM

1<sup>st</sup> Plug @ 2270 FT. 50 SX Stands: 36 1/2

2<sup>nd</sup> Plug @ 1450 FT. 80 SX Stands: 23

3<sup>rd</sup> Plug @ 750 FT. 40 SX Stands: 12

4<sup>th</sup> Plug @ 280 FT. 50 SX Stands: 4 1/2

5<sup>th</sup> Plug @ 60 FT. 20 SX Stands: 1

Mousehole 10 SX

Rathole 15 SX

Total Cement used: 265 SX

Type of cement: 60/40 POZ, 690gel, 1/4" Floseal/SX

Plug down at 11:15 AM 09/10/06 by ALLIED Ticket # 24784

Call State When Completed:

Name JERRY STAPLETON Date: 09/11/06 Time: 8:30 A.M.

E/2 - SW - NE Sec. 17 Twp, 18 R, 30 LANE CO.

API # 15-101-21947

ELEVATION - 2887 GL 2897 KB

ANHYDRITE - 2208 to 2268

FORMATION AT TD - MISSISSIPPI

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# SOUTHWIND DRILLING, INC.

## RIG #1

PO Box 276, Ellinwood, KS 67526  
Office Phone 620-564-3800, Fax 620-564-3845

### DRILLING REPORT

Sharp Seed #1-17

Location: 1900' FNL & 1700' FEL  
API#: 15-101-21947-00-00

Section 17-18S-30W  
Lane County, Kansas

OWNER: \_\_\_\_\_ : Larson Operating Company  
A Division of Larson Engineering, Inc.

COMMENCED: 08-29-06

CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMPLETED: 09-10-06

TOTAL DEPTH: Driller: 4620'  
Logger: 4619'

Ground Elevation: 2887'  
KB Elevation: 2897'

### LOG :

0'	-	350'	Sand/Lime
350'	-	910'	Shale
910'	-	2208'	Sand/Shale
2208'	-	2245'	Anhydrite
2245'	-	3018'	Shale
3018'	-	4620'	Shale/Lime
		4620'	RTD

### CASING RECORDS

#### Surface casing – 8 5/8"

Ran 6 joints of 24# used 8 5/8" surface casing. Tally @ 250'. Set @ 262'. Cement with 170 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 7:15 pm on 8-29-06 06 by Allied Cementing (tk# 24861).

#### Production casing – 5 1/2"

None – plugged well

### DEVIATION SURVEYS

1/2 degree (s)	@	265'
3/4 degree (s)	@	4114'
3/4 degree (s)	@	4146'

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MORNING DRILLING REPORT				Fax to: Tom La @ 620-653-7635 & Scout Energy @ 405-348-5497			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Lewellyn 316-744-2567 (home) 316-518-0495 (mobile)		WELL NAME		Sharp Seed #1-17	
Rig #1 Phone Numbers				LOCATION		1900' FNL & 1700' FEL Sec. 17-18S-30W Lane County, KS	
620-794-2075		Rig Cellular (Dog house)	IN USE	Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
620-794-2078		Geologist Trailer Cellular	Yes	ELEVATION			
620-617-7324		Tool Pusher Cellular	Yes	G.L. 2887'	K.B. 2897'	API# 15-101-21947-00-00	
				Doug Roberts			

**Driving Directions:** From Dighton (Hwy 96 & Hwy 23): 10 miles West on Hwy 96 to Bison Road, ¼ mile North on Bison Road, West into.

Day 1 Date 08-29-06 Tuesday Survey @ 265' = ½ degree

Moved Rig #1 on location

Spud @ 2:30 pm

Ran 5.00 hours drilling (.75 drill rat hole, 2.25 drill 12 ¼", 2.00 drill 7 7/8"). Down 19.00 (6.75 move/rig up, .25 jet, 1.00 connection, .50 CTCH, .25 survey, .25 trip, .75 run casing, .25 cement, 8.00 wait on cement, 1.00 drill plug)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: all, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 2.00 hrs. - 85'

1" fuel = 37.75 gals.

Fuel usage: 113.25 gals. (80"used 3") start @ 38" + 45" delivered = 83"

Ran 6 joints of 24# used 8 5/8" surface casing. Tally @ 250'. Set @ 262'. Cement with 170 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 7:15 pm on 8-29-06 06 by Allied Cementing (tkt# 24861).

Day 2 Date 08-30-06 Wednesday

7:00 am - Drilling @ 350'

Ran 17.00 hours drilling. Down 6.25 hours (.50 rig check, 1.50 rig repair, 1.00 jet, 3.75 connection, .25 CTCH)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 19.00 hrs. - 1912'

Fuel usage: 264.25 gals. (73"used 7")

Day 3 Date 08-31-06 Thursday Anhydrite (2208'-2245')

7:00 am - Drilling @ 2177'

Ran 20.00 hours drilling. Down 4.00 hours (.75 rig check, 1.00 jet, 2.25 connection)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 39.00 hrs. - 2753'

Fuel usage: 339.75 gals. (64"used 9")

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MORNING DRILLING REPORT				Fax to: Tom La. @ 620-653-7635 & Scout Energy @ 405-348-5497			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Lewellyn 316-744-2567 (home) 316-518-0495 (mobile)		WELL NAME		Sharp Seed #1-17	
Rig #1 Phone Numbers		IN USE		LOCATION		1900' FNL & 1700' FEL Sec. 17-18S-30W Lane County, KS	
620-794-2075	Rig Cellular (Dog house)	Yes		Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts				
				ELEVATION	G.L. 2887'	K.B. 2897'	API# 15-101-21947-00-00

**Driving Directions:** From Dighton (Hwy 96 & Hwy 23): 10 miles West on Hwy 96 to Bison Road, ¼ mile North on Bison Road, West into.

Day 4 Date 09-01-06 Friday

7:00 am – Drilling @ 3018'

Ran 19.50 hours drilling. Down 4.50 hours (1.00 rig check, .75 jet, .75 connection, 1.00 lost circulation @ 3341', 1.00 displace @ 3500')

Mud properties: freshwater

Daily Mud Cost = \$2,339.00. Mud Cost to Date = \$2,339.00

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 58.50 hrs. - 3240'

Fuel usage: 396.38 gals. (53 ½ "used 10 ½ ")

Day 5 Date 09-02-06 Saturday

7:00 am – Drilling @ 3505'

Ran 21.00 hours drilling. Down 3.00 hours (.75 rig check, .25 jet, .75 connection, 1.25 CFS @ 3990').

Mud properties: wt. 9.2, vis. 45

Daily Mud Cost = \$3,987.02. Mud Cost to Date = \$6,326.02

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 79.50 hrs. - 3730'

Fuel usage: 358.63 gals. (44 "used 9 ½ ")

Day 6 Date 09-03-06 Sunday Survey @ 4114' = ¼ degree  
Pipe strap = 30' short to the board

7:00 am – Drilling @ 3995'

Ran 9.00 hours drilling. Down 15.00 hours (.50 rig check, .25 jet, .25 connection, 1.50 CFS @ 4128', 1.50 CTCH, 1.75 CFS @ 4146', 7.75 trip, .25 survey, 1.25 DST #1)

Mud properties: wt. 8.9, vis. 48, water loss 8.0

Daily Mud Cost = \$207.98. Mud Cost to Date = \$6,934.00

Wt. on bit: 30,000, 80 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'

7 7/8" bit #1 (in @ 265') = 88.50 hrs. - 3849'

Fuel usage: 283.13 gals. (36 ½ "used 7 ½ ")

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MORNING DRILLING REPORT				Fax to: Tom La. @ 620-653-7635 & Scout Energy @ 405-348-5497			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Lewellyn 316-744-2567 (home) 316-518-0495 (mobile)		WELL NAME Sharp Seed #1-17		LOCATION 1900' FNL & 1700' FEL Sec. 17-18S-30W Lane County, KS	
Rig #1 Phone Numbers		IN USE		Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368			
620-794-2075	Rig Cellular (Dog house)	Yes		ELEVATION	G.L. 2887'	K.B. 2897'	API# 15-101-21947-00-00
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts				

**Driving Directions:** From Dighton (Hwy 96 & Hwy 23): 10 miles West on Hwy 96 to Bison Road, ¼ mile North on Bison Road, West into.

Day	7	Date	09-04-06	Monday	DST #1 (4088'-4114')
					<u>LKC "G" formation</u>
					<u>Recovered 2311' salt water</u>
					<u>Survey @ 4146' = ¾ degree</u>
					<u>DST #2 (4133'-4154')</u>
					<u>LKC "H" formation</u>
					<u>Recovered 5' mud w/ trace of oil</u>

7:00 am – On bottom with DST #1 @ 4114'  
 Ran 3.00 hours drilling. Down 21.00 hours (1.75 DST #1, 13.75 trips, .50 CTCH, .25 rig check, .25 connection, 1.25 CFS @ 4148', 1.00 CFS @ 4154', 2.25 DST #2)  
 Mud properties: wt. 8.9, vis. 48, water loss 8.0  
 Daily Mud Cost = \$164.08. Mud Cost to Date = \$7,098.08  
 Wt. on bit: 30,000, 80 RPM, 900# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'  
 7 7/8" bit #1 (in @ 265') = 91.50 hrs. - 3889'  
 Fuel usage: 188.75 gals. (31 ½ "used 5")

Day	8	Date	09-05-06	Tuesday	DST #2 (4133'-4154')
					<u>LKC "H" formation</u>
					<u>Recovered 5' mud w/ trace of oil</u>

7:00 am – Tripping in with bit after DST #2 @ 4154'  
 Ran 13.25 hours drilling. Down 10.75 hours (1.00 CFS @ 4195', 2.00 CFS @ 4245', 1.00 CFS @ 4285', 1.00 CFS @ 4304', 1.50 CFS @ 4332', 2.75 trip, .50 rig check, .50 rig repair, .25 jet, .25 connection.)  
 Mud properties: wt. 9.4, vis. 48  
 Daily Mud Cost = \$627.82. Mud Cost to Date = \$8,434.69  
 Wt. on bit: 38,000, 70 RPM, 900# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'  
 7 7/8" bit #1 (in @ 265') = 104.75 hrs. - 4077'  
 Fuel usage: 320.88 gals. (43 "used 8 ½ ") 31 ½ " + 20" delivered = 51 ½ "

Day	9	Date	09-06-06	Wednesday	DST #3 (4332'-4405')
					<u>Altamont formation</u>
					<u>Recovered nothing</u>

7:00 am – Drilling @ 4340'  
 Ran 8.75 hours drilling. Down 15.25 hours (1.00 CFS @ 4380', 1.25 CFS @ 4405'', .50 CTCH, 9.25 trip, .50 wait on tester, .25 rig check, .25 jet, 2.25 DST #3)  
 Mud properties: wt. 9.4, vis. 49  
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$8,434.69  
 Wt. on bit: 38,000, 60 RPM, 900# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'  
 7 7/8" bit #1 (in @ 265') = 113.50 hrs. - 4175'  
 Fuel usage: 226.50 gals. (37 "used 6")

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Lewellyn 316-744-2567 (home) 316-518-0495 (mobile)		WELL NAME		Sharp Seed #1-17	
Rig #1 Phone Numbers				LOCATION		1900' FNL & 1700' FEL Sec. 17-18S-30W Lane County, KS	
620-794-2075		Rig Cellular (Dog house)		IN USE		Yes	
620-794-2078		Geologist Trailer Cellular		IN USE		Yes	
620-617-7324		Tool Pusher Cellular		IN USE		Yes	
				Doug Roberts			
				Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmits, KS 67564 620-653-7368			
ELEVATION		G.L. 2887'		K.B. 2897'		API# 15-101-21947-00-00	

**Driving Directions:** From Dighton (Hwy 96 & Hwy 23): 10 miles West on Hwy 96 to Bison Road, ¼ mile North on Bison Road, West into.

Day 10 Date 09-07-06 Thursday

7:00 am – Drilling @ 4440'  
 Ran 14.75 hours drilling. Down 9.25 hours (.75 rig check, .75 jet, .50 connection, 1.50 CTCH, 2.50 trip, 1.25 log, 2.00 log tool stuck)  
 Mud properties: wt. 9.2, vis. 51  
 Daily Mud Cost = \$773.07. Mud Cost to Date = \$9,207.76  
 Wt. on bit: 40,000, 80 RPM, 900# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'  
 7 7/8" bit #1 (in @ 265') = 128.25 hrs. - 4355'

Fuel usage: 320.88 gals. (28 ½ "used 8 ½ ")

Day 11 Date 09-08-06 Friday

7:00 am – Stuck in the hole with logging tool @ 4620' (waiting on fishing tool)  
 Ran 0.00 hours drilling. Down 24.00 hours (6.75 wait on fishing tool, 11.50 trips, 1.25 fish, .50 rig check, 3.75 CTCH, .25 jet)  
 Mud properties: wt. 9.2, vis. 51  
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$9,207.76  
 Wt. on bit: 40,000, 80 RPM, 900# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'  
 7 7/8" bit #1 (in @ 265') = 128.25 hrs. - 4355'

Fuel usage: 151.00 gals. (24 ½ "used 4")

Day 12 Date 09-09-06 Saturday DST #4 (4272'-4318')  
LKC "L" formation  
Recovered 10' mud

RTD = 4620'  
 LTD = 4619'

7:00 am - Logging @ 4620'  
 Ran 0.00 hours drilling. Down 24.00 hours (8.00 trips, 6.00 logging, 1.00 wait on tester, 2.25 DST #4, 1.00 wait on orders, 5.75 lay down pipe.)  
 Mud properties: wt. 9.4, vis. 51, water loss 7.2  
 Daily Mud Cost = \$1,895.22. Total Mud Cost = \$11,102.98  
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 265') = 2.25 hrs. - 265'  
 7 7/8" bit #1 (in @ 265') = 128.25 hrs. - 4355'

Fuel usage: 113.25 gals. (21 ½ "used 3")

RECEIVED  
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MORNING DRILLING REPORT				Fax to: Tom La. @ 620-653-7635 & Scout Energy @ 405-348-5497			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Lewellyn 316-744-2567 (home) 316-518-0495 (mobile)		WELL NAME		Sharp Seed #1-17	
Rig #1 Phone Numbers				LOCATION		1900' FNL & 1700' FEL Sec. 17-18S-30W Lane County, KS	
620-794-2075		Rig Cellular (Dog house)		IN USE		Larson Operating Company A Division of Larson Engineering, Inc. 562 West Highway 4 Olmitz, KS 67564 620-653-7368	
620-794-2078		Geologist Trailer Cellular		Yes		ELEVATION	
620-617-7324		Tool Pusher Cellular		Yes		G.L. 2887' K.B. 2897' API# 15-101-21947-00-00	
				Doug Roberts			

**Driving Directions:** From Dighton (Hwy 96 & Hwy 23): 10 miles West on Hwy 96 to Bison Road, ¼ mile North on Bison Road, West into.

Day 13 Date 09-10-06 Sunday

7:00 am – Laying down pipe to plug well @ 4620'  
Ran 0.00 hours drilling. Down 16.00 hours (1.00 trip, 3.25 plug, 1.00 jet/nipple down, 10.75 tear down)

Fuel usage: 94.38 gals. (19"used 2 ½ ")

Plug well with 265 sacks of 60/40 Poz, 6% gel, ¼# floseal per sack. 1<sup>st</sup> plug @ 2270' with 50 sacks. 2<sup>nd</sup> plug @ 1450' with 80 sacks. 3<sup>rd</sup> plug @ 750' with 40 sacks. 4<sup>th</sup> plug @ 280' with 50 sacks. 5<sup>th</sup> plug @ 60' with 20 sacks to surface. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks. Job complete @ 11:15 am on 09-10-06 by Allied Cementing (tk #24784).

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SEP 15 2006  
KCC WICHITA