For KCC Use:	
Effective Date:	3-200
District #	<u> </u>
CCA2 Was	[ ] at-

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Sale   Storage   Pool Ext.   Air Rotary   Water well within one-quarter mile:   es   No   No   Disposal   Wildcat   Cable   Depth to bottom of usable water.   197   Pool Ext.   No   Well Variety   Pool Ext.   Air Rotary	Must be approved by KCC five	e (5) days prior to commencing well  All blanks must be Filled
OPERATOR: Libonized 29093  Name: Tible B Chude, LLC  Name: Tible B Chude, LLC  Name: Reck Wignah Rd  City/State Zip: Catery, KS 60015  Constact Person: Mile Bown  Phone: 1319 944-9329  CONTRACTOR: Licenses 32642  Name: Mile Bown  Name	Expected Spud Date 2-1-2006 3-28-2006 mb	
Name: Thigh B Grude, LLC  Address, 200 (west Wirpins Rid  Its SECTION   Regular   Introduction   Regular   Introduction   Regular   Introduction   Regular   Introduction   Regular   Introduction   Interest	· · ·	111p 146st
Section   Regular   Inequiar	Name: Triple B Crude, LLC	2025' feet from / F / W Line of Section
Colory, K. 66015   Colory, K. 66015   County, W. Woodson   County, Count	Address 2100 West Virginia Rd	is SECTION Pegular irregular?
County: Woodson  County	City/Stote/Zin: Colony, KS 66015	
Phones: (316) 644-8325  CONTRACTOR: Licenses 32842  Name: Nick Brown Drilling  Well priled For: Well Class: Type Equipment:   QNA	Contact Person Matt Bowen	(Note: Locate well on the Section Plat on reverse side)
Field Name: Neck Brown Drilling   Squirnel   Target Formation(s)	Phone: (316) 644-8325	
ts this a Prorated / Spaced Field?    Source   Field Form Drilling   Source   Selder   Source   Selder		Lease Name: Well #: 14
Name: NICK STOWN Drilling  Well prilled For: Well class: Type Equipment: Nearest Less or unit boundary; 700'   Gas   Storage   Pool Ext.   Art Rotary   Wildcat   Cabble   Cab	CONTRACTOR: License# 32642	
Growd Surface Elevation, 19 Grass Storage   Pool Ext.   Pool Ext.	Name: Nick Brown Drilling	Target Formation(s): Squirrel
Water well within one-quarter mile:   wes   No   No   No   No   No   No   No   N	Well Prilled For: Well Class: / Type Equipment: /	
Substance   Solutive	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	phones are a second
Sesimic	Gas Storage Pool Ext. Air Rotary	Land to Land
Selsanic  # of Holes   Other	OWWO Disposal Wildcat Cable	
Surface Pipe by Alternate:	<del></del>	Dopar to Sotion of hear Water
If OWYOC: old well information as follows:  Operator:  Operator:  Operator:  Original Completion Date:  Original Total Depth: 915  Formation at Total Dep		
Departor:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Directional, Deviated or Horizontal wellbore?  Divertinal Completion Date: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Original Completion Date: Original Total Depth: Water Source for Drilling Operations:  Water Source for Drilling Operation Drilling Operations:  Water Source for Drilling Operation Drilling Operations:  Water Source for Drilling Operation Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operation Drilling Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operation Drilling Drilling Drilling Operations:  Water Source for Drilling Drilling Drilling Drilling Source Drilling Drilling Source Drilling Source Drilling Source Drilling Source Drilling Drilling Source Drilling Drilling Source Drilling Drillin	Operator:	
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Well		
Yes, true vertical depth:   Yes	Original Completion Date:Original Total Depth:	Time optimized
If Yes, true vertical depth:	Directional Deviated or Horizontal wellhore?	Water Source for Drilling Operations:
Bottom Hole Location:    (Note: Apply for Permit with DWR   )   Yes   No	Section of International International Control of the International Contro	
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. setting 2006  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Sastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Power of the production of the production orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is to workover or re-entry;  Submit plugging report (CP-4) after plugging is the workover or re-entry;  Submit plugging report (CP-4) after plugging is the workover or re-entry;  Submit plugging report (CP-4) after plugging is the workover or re-entry;  Submit plugging report (CP-4) after plugging is the workover or re-entry;  Submit plugging report (CP-4) after plugging is the workover or re-entry;  Well Not Drill		DWR Permit #: <u>Na</u>
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Introduction and inconsiderated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3-1-200 Signature of Operator or Agent: Title: Co-Durun  For KCC Use ONLY  API # 15 - 207-26988-00-00  Conductor pipe required LONE feet per Alt. Y Approved by: Discussion of the profession of the profession of spud date; feet per Alt. Y Approved by: Discussion of the profession of the prof	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> <li>The minimum amount of surface pipe as specified below shall be se</li> </ol>	of by circulating cement to the ton: in all cases surface nine about he set
Signature of Operator or Agent:  Signature of Operator or Agent:  Approved by:  Agent:  Alicamenta plugged or production casing is cemented in;  Ait and cases, NoTIFY district office within 120 days of spud date.  Are proved well is either plugged or production casing is cemented in;  Alicamental in in KCC District 3 area, alternate il cementing must be completed within 6 supposed at any in the KCC District office with KCC District office prior to any cementing.  In all cases, NOTIFY district office prior to any cementing.  In all cases, NOTIFY district office prior to any cementing must be completed within 6 supposed and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expled  Signature of Operator or Agent:  Signature of Operator or Agent:  Alicamental in A	unough an unconsolidated materials plus a minimum of 20 feet into the	he underlying formation
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For KCC Use ONLY  API # 15 - 207-26988-00-00  Conductor pipe required LONE feet per Alt. Approved by: Dfw 3-2-06  This authorization expires: 9-2-06  This authorization void if drilling not started within 6 months of approval date.)  Signature of Operator or Agent: Date: Permit Expired Signature Of Operator Op	5. The appropriate district office will be notified before well is either blin	1000 or production casing is computed in:
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3-1-200  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 207-26988-00-00  Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kapens surface contact and a	ed from below any usable water to surface within 120 days of spud date.
Date: 3-1-200   Signature of Operator or Agent:   Title: G-Owner	must be completed within 30 days of the soud date or the well shall i	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY  API # 15 - 207-26988-00-00  Conductor pipe required	hereby certify that the statements made berein are true and to the base of	for the sale day and the sale of the state of the prior to any cementing.
For KCC Use ONLY  API # 15 - 207-26988-00-00  Conductor pipe required		rmy knowledge and belief.
For KCC Use ONLY  API # 15 - 207-26988-00-00  Conductor pipe required LONE feet within surface pipe required feet per Alt. X (2)  Approved by: Dlw 3-2-06  This authorization expires: 9-2-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:	Date: 3-1-200 6 Signature of Operator or Agent:	Ewen Co-Owner
For KCC Use ONLY  API # 15 - 207-26988	and the second of Agents	Inte:
API # 15 - 207-26988-00-00  Conductor pipe required 10 NE feet  Minimum surface pipe required 20 feet per Alt. X 2  Approved by: 3-2-06  This authorization expires: 9-2-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Pile Drift Application (torm CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: PIB-06	F. VOA (L. ANA)	
Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required feet per Alt. X 2  Approved by: Drw 3-2-06  This authorization expires: 9-2-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: 9-10-06  Signature of Operator or Agent: Date: 9-10-06  Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: 9-10-06	API # 15 - 40 /- 26 788-00-00	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	Conductor pipe required LONE feet	- File acreage attribution plat according to field proration orders:
Approved by: 3-2-06  This authorization expires: 9-2-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: 9-18-06  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: 9-18-06		Submit plugging report (CD 4) after the submit
This authorization expires: 9-2-6 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: 9-8-06		- осоны ризуну тероп (СР-4) алег plugging is completed;
(This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Agent:  Date:  Agent:  Agent:  Date:  Agent:  Agent:  Agent:  Date:  Agent:  Agent:  Agent:  Date:  Date:  Date:  Agent:  Agent:  Date:  Agent:  Date:  Date:  Date:  Agent:  Date:  Date:  Agent:  Date:  Da	I MITTER THE PARTY OF A STATE OF	- Ohtoin written approval before dispersion as toleral
Spud date:Agent:		No.
Signature of Operator or Agent: Signature of Operator or Agent: Platt Duller  Date: 9-18-06	This authorization expires: 9-2-0 6	- If this permit has expired (See: authorized expiration date) please
Date: 9-18-06	This authorization expires: 9-2-0 6	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
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