

OWWO

For KCC Use: Effective Date: 10-10-06 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

OCT 05 2006

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 10, 2006 month day year

OPERATOR: License# 30598 Name: Habit Petroleum, LLC Address: 639 280th Avenue City/State/Zip: Hays, KS 67601 Contact Person: Irvin E. Haselhorst Phone: (785) 625-6190

CONTRACTOR: License# 33346 Name: TR Service and Rental, Inc.

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Infield, Pool Ext, Wildcat, Other Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Bowman Oil Company Well Name: Novotny "B" #1-15 Original Completion Date: 7-26-88 Original Total Depth: 3,503'

Directional, Deviated or Horizontal wellbore? No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

CONSERVATION DIVISION WICHITA, KS

Spot SE SW NE Sec. 15 Twp. 9 S. R. 19 2970 feet from N S Line of Section 1650 feet from E W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Rooks Lease Name: Nech-B Well #: 1-15 Field Name: Jelinek

Is this a Prorated / Spaced Field? No Target Formation(s): Arbuckle Nearest Lease or unit boundary: 330' Ground Surface Elevation: 2,067 feet MSL Water well within one-quarter mile: No Public water supply well within one mile: No Depth to bottom of fresh water: 180+ Depth to bottom of usable water: 800'

* Surface Pipe by Alternate: 227' Alt 2 Length of Surface Pipe Planned to be set: Length of Conductor Pipe required: none Projected Total Depth: 3,513' Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 5, 2006 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY API # 15 - 163-23007-00-01 Conductor pipe required None feet Minimum surface pipe required 227 feet per Alt. X02 Approved by: [Signature] This authorization expires: 4-5-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15 9 19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

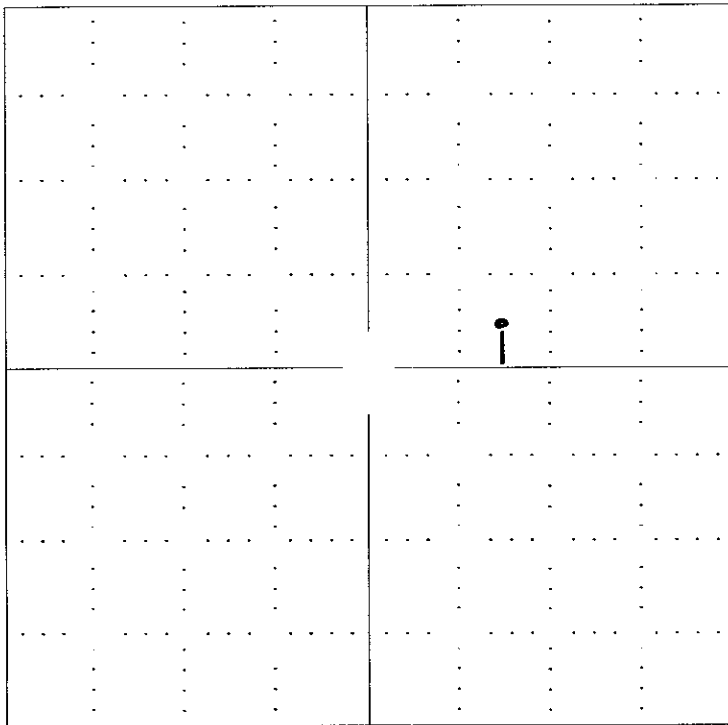
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23007-00-01
 Operator: Habit Petroleum, LLC
 Lease: Nech-B
 Well Number: 1-15
 Field: Jelinek
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - SW - NE

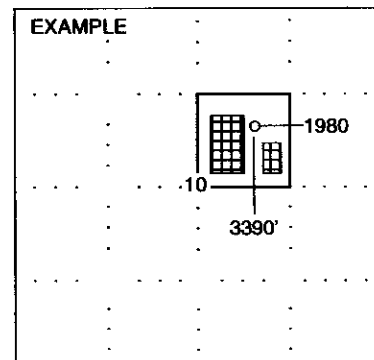
Location of Well: County: Rooks
 2970 _____ feet from N / S Line of Section
 1650 _____ feet from E / W Line of Section
 Sec. 15 Twp. 9 S. R. 19 East West
 Is Section: Regular or Irregular
 If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 05
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

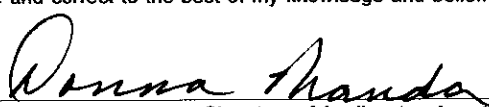
RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

CONSERVATION DIVISION
 WICHITA, KS

Submit in Duplicate

OCT 05 2006

Operator Name: Habit Petroleum, Inc.		License Number: 30598
Operator Address: 639 280th Avenue, Hays, KS 67601		
Contact Person: Irvin E. Haselhorst		Phone Number: (785) 625 - 6190
Lease Name & Well No.: Nech-B 1-15		Pit Location (QQQQ): SE SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-163-23007	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 15 Twp. 9 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 mil plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Washdown should take 3 days
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water & drilling mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
October 5, 2006 Date		 Signature of Applicant or Agent

15-163-23007-00-01

KCC OFFICE USE ONLY			
Date Received: <u>10/5/06</u>	Permit Number: _____	Permit Date: <u>10/05/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-163-23007-00-00

LEASE NAME Novotny

WELL NUMBER 1-15

2970 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 15 TWP. 9 RGE. 19 ~~XXX~~ (W)

COUNTY Rooks

Date Well Completed 9/12/88

Plugging Commenced 5/8/02

Plugging Completed 5/8/02

RECEIVED
JUL 15 2002
KCC WICHITA

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Bowman Oil Company

ADDRESS 805 Codell Road, Codell, KS 67663

PHONE# (785) 434-2286 OPERATORS LICENSE NO. 6931

Character of Well oil

(Oil, ~~gas, water, steam, etc.~~)

The plugging proposal was approved on 5/1/02 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filled? Yes If not, is well log attached? _____

Producing Formation Arbuckle Depth to Top _____ Bottom T.D. 3503

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Arbuckle	oil & water	3490	3510	8 5/8	227	None
				5 1/2	3500	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Cemented w/25sw & 300# hulls, followed by 14 sx jel, then 125 sx cement w/200# hulls shut in 200# put 15sx in ann at 600#

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co Inc License No. _____

Address PO Box 31, Russell, KS 67665

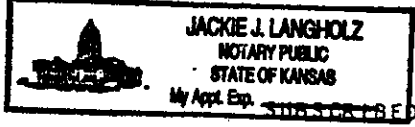
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Bowman Oil Company

STATE OF Kansas COUNTY OF Rooks, ss.

Louis D Bowman for Bowman Oil Company (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Louis D Bowman

(Address) 805 Codell Rd, Codell, KS 67663



AND SWORN TO before me this 11th day of July, 2002

Jackie J. Langholz
Notary Public

My Commission Expires: 2-24-2005