For KCC Use:	10-3-06
Effective Date: _	70-3-00
District #	4
2012	<u> </u>

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date October 4 2006    Spot	SGA? X Yes No			TENT TO DRILL Form must be Signature of the Property of the Pr	gned
Section   Sect		Must be approved by	y KCC tive	(5) days prior to commencing well	
Section   Sect	Expected Spud Date October	4 20	006		ast
DEFRATOR: Licenses 9086  Make PINTAL PETROLEUM, LTD.  Address. 225 N. MARKET, SUITE 300  Contact Person: FLIP PHILLIPS  Phone: 316-263-2243  CONTRACTOR: Licenses AMERICAN EAGLE 9  Name. 33493  CONTRACTOR: Licenses AMERICAN EAGLE 9  Name. 33493  CONTRACTOR: Licenses AMERICAN EAGLE 9  Name: 33493  CONTRACTOR: Licenses AMERICAN EAGLE 9  Name: 316-263-2243  Each Rec   Infield   Value Rotary   Value of Section Pilat on reverse side)  County: TREGO  County: Treduit on reverse side)  County:	month	day year	App	or E/2 SE/4 NW/4 Sec. 25 Twp. 14 S. R. 22	Vest
Section   Fell Name   Fell Note   Fell Name   Fell Note   Fell Name   Fell N	OPERATOR: License# 5086			1780 feet from N / S Line of Section	ı
Contact Parson: ELIP PHILLIPS Phone: 315-283-2243  CONTRACTOR: License# AMERICAN EAGLE 5 Name: 33493  CONTRACTOR: License# AMERICAN EAGLE 5 Name: BISAGNO 'NR' Well State S	Name: PINTAIL PETROLEUM, LTD.			leet from E / V W Line of Section	1
Country TREGO  Country: TREGO  Country: TREGO  Country: TREGO  Country: TREGO  Country: TREGO  Lease Name: BISAGNO 'NR'  Well #: 1-25  Field Name: WILDCAT  Is this a Prorated / Spaced Field?  Is this a Prorated	Address: 225 N. MARKET, SUITE 300			Is SECTIONRegularIrregular?	
Phone: 316-263-2243  CONTRACTOR: License# AMERICAN EAGLE All Lease Name: BISAGNO 'NR' Name: 33493  Well Dilled For: Well Class: Type Equipment: Is this a Prorated / Spaced Field? Target Formation(s): CHEROKEE SAND Nearest Lease or unit boundary. Sec. Concept Sand Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Vivo Selsamic; # of Holes Other Other Other.  FOWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Name: Projected Total Depth: MISSISSIPPI Water Source for Drilling Operations: Well Sand Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Sand Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other X  Well Cores be taken?  Well Cores be taken?  Well Cores be taken?  Well Farm Pond Other X  Well Cores be taken?  Well Cores be taken?  Well Cores be taken?  Well Cores be taken?  Yes Vivo  **None Poperations**  **Well Cores be taken?  Well Cor	City/State/Zip: WICHITA, KS 67202			(Note: Locate well on the Section Plat on reverse side)	
Seismic; # of Holes   Original Total Depth:   Original Completion Date:   Original Total Depth:   Original Completion Date:   Original Total Depth:   Original Depth:   Orig	Contact Person: FLIP PHILLIPS	-		County: TREGO	
SONTRACTOR: Licenses AWELNOAU EAST.  Name. 33493  Well Dilled For: Well Class: Type Equipment:    Gas	Phone: 310-203-2243			Lease Name: BISAGNO 'NR' Well #: 1-25	
Target Formation(s): CHEROKEE SAND   Nearest Lease or unit boundary   Section   Nearest Lease or unit boundary   Nearest Lease or unit bottom of usable per lease   Nearest Lease or unit bottom of usable per lease   Nearest Lease or unit bottom of	CONTRACTOR: License# AMERICAN E	EAGLE 4			-
Well Dilled For:   Well Class:   Type Equipment:   Type Equipmen	Name: 33493	<u> v</u>		Is this a Prorated / Spaced Field?	]No
Ground Surface Elevation:  Ground Surface Elevation:  Ground Surface Elevation:  Water well within one-quarter mile:  Yes No Water well within one-quarter mile:  Yes No Disposal Widoat  Seismic; # of Holes Other  Other  Other  Other  Original Completion Date:  Original Total Depth:  Water Source for Drilling Operations:  Well Name:  Original Completion Date:  Original Total Depth:  Water Source for Drilling Operations:  Water Source of					<del></del>
Water well within one-quarter mile:   Yes   No	_ / _	<u></u>		7150	401
OMAD   Disposal   Visideat   Cable   Depth to bottom of tresh water: 150   Depth to bottom of usable water: 700   Depth to bottom of		-	y -		
Depth to bottom of fresh water: 150   Depth to bottom of fresh water: 700   Surface Pipe Planned to be set: 210   Surface Pipe Planned to be set: 210   Surface Pipe Planned to be set: 210   Length of Surface Pipe Planned to be set: 210   Length of Conductor Pipe required: NONE   Projected Total Depth: 4100   Projected Total Depth: 4100   Projected Total Depth: MISSISSIPPI   Water Source for Drilling Operations:   Well Farm Pond Other   Projected Total Depth: MISSISSIPPI   Water Source for Drilling Operations:   Well Farm Pond Other   Promation at Total Depth: 4100   Projected Total Depth: 4100   Projected Total Depth: MISSISSIPPI   Water Source for Drilling Operations:   Well Farm Pond Other   Promation at Total Depth: 4100   Promation at Total De		/ = '			
Other		Cable		· · · · · · · · · · · · · · · · · · ·	1,40
Surface Pipe by Alternate: 1					
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Other Of Pormation at Total Depth: Other Of Permit of Dother Other Ot	Other			Surface Pipe by Alternate: 1 2	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: MISSISSIPPI  Water Source for Drilling Operations: Well Farm Pond Other X  Directional, Deviated or Horizontal wellbore? Yes V No for Yes, true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other X  DWR Permit #: (Note: Apply for Permit with DWR )  Will Cores be taken? If Yes, proposed zone: Well Yes, proposed zone: Well Yes, proposed zone: Well Yes, proposed zone: Well Yes, proposed zone: SEP 2 7 2006  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 7 2006  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 7 2006  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 7 2006  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 7 2006  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 7 2006  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 7 2006  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 7 2006  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 7 2006  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP 2 7 2006  AFFIDAVIT  The undersigned hereby affirms that the drilling rig;  3. The minimum amount of surface pipe as specified b	If OWWO: old well information as follows:			Length of Surface Pipe Planned to be set: 210	
Original Completion Date: Original Total Depth: Formation at Total Depth: MISSISSIPPI  Water Source for Drilling Operations:  Well Farm Pond Other X  DWR Permit #:   Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  SEP 2 7 2006  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  SEP 2 7 2006  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  SEP 2 7 2006  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  SEP 2 7 2006  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  SEP 2 7 2006  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  SEP 2 7 2006  SERVATION DIVISION  The minimum amount of surface pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  The	Operator:				
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operations:   DWR Permit #:	Well Name:			Projected Total Depth: 4100	
Solition Hole Location:   Service	Original Completion Date:C	Original Total Depth:			
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hereby certify that the statements made herein are true and to the best of my knowledge and belief.	must be completed within 30 days of t	the spud date or the	well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.	9
	hereby certify that the statements made he	erein are true and to t	the best of	my knowledge and belief.	
. 0/26/2006 - 150±1 ( ) Vo. 0=01.0010=			2,44		
Date: 9/26/2006 Signature of Operator or Agent: Sett U. Joen Title: GEOLOGIST	Date: <u>9/26/2006</u> Signature of O	perator or Agent:	Ulbr.	Title: GEOLOGIST	
Remember to:		<del></del>		Remember to:	
For KCC Use ONLY  - File Drill Pit Application (form CDP-1) with Intent to Drill;				- File Drill Pit Application (form CDP-1) with Intent to Drill;	I
API # 15 - 195 - 22400 - 0000 - File Completion Form ACO-1 within 120 days of spud date;	API # 15 - 195 - 22400-00	000			2.
Conductor pipe required Nove feet - File acreage attribution plat according to field proration orders;		feet			4
- Notify appropriate district office 48 nours prior to workover or re-entry;	Conductor pipe required None		$V \cap$		! <b>1</b>
lock per Air. 2 7 2 7 Coomit plugging report (OT-4) after plugging is confined.	202	) feet ner Alt	1 2 1		
- If this permit has expired (See: authorized expiration date) please	Minimum surface pipe required 200	feet per Alt.			ı
(This authorization void if drilling not started within 6 months of approval date.)	Approved by: Put 9-28-06	feet per Alt.	X (2)	- Obtain written approval before disposing or injecting salt water.	
(This administration void it diffilling not started within 6 months of approval date.)	Approved by: Put 9-28-06  This authorization expires: 3-28-07	)	X (2)	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please</li> </ul>	14
Sould date: Agent Signature of Operator or Agent	Approved by: Put 9-28-06  This authorization expires: 3-28-07	)	l date.)	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> </ul>	14
Date:	Minimum surface pipe required 200 Approved by: 244 9-28-06 This authorization expires: 3-28-07 (This authorization void if drilling not started with	)	l date.)	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> <li>Well Not Drilled - Permit Expired</li> </ul>	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22400-0000	Location of Well: County: TREGO
Operator: PINTAIL PETROLEUM, LTD.	1780 feet from VN/ S Line of Section
Lease: BISAGNO 'NR'	2490 feet from E / V W Line of Section
Well Number: 1-25	Sec. 25 Twp. 14 S. R. 22 ☐ East ✓ West
Field: WILDCAT	
Number of Acres attributable to well: * See attached Unit agree QTR / QTR / QTR of acreage: E/2 _ SE/4 _ NW/4	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

				22	$\omega$				•	,
		— 249c		1780' <b>→ 0</b> € 84					145	RECEIVED  KANSAS CORPORATION COMMISSI  SEP 2 7 2006  CONSERVATION DIVISION  WICHITA, KS
	· :	′ .	· ·	<b>8</b>	! \$5 <u></u>		· ·	· , , ,		EXAMPLE
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			· · · · ·	· · ·			• • •	· · ·		3390'
					,		· · · · · ·	· ·		
				•					L	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		`	License Number: FOOC
Operator Name: PINTAIL PET  Operator Address: 225 N MAC	· · · · · · · · · · · · · · · · · · ·		, WICHITA, KS 67202
	• "	<u> </u>	
Contact Person: FLIP PHILLIPS			Phone Number: (316)263 -2243
Lease Name & Well No.: BISAGN	<u>O 'NR' 1-25</u>		Pit Location (QQQQ):
Type of Pit:	Pit is:		APPX _ E/2 _ SE/4 _ NW/4
Emergency Pit Burn Pit	✓ Proposed ☐ E	Existing	Sec. 25 ĭwp. 14S R. 22 ☐ East 🗸 West
Settling Pit	If Existing, date constru	ıcted:	1780 Feet from 🗸 North / South Line of Section
Workover Pit Haul-Off Pit	Dia congoitu		2490 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	TREGO
le the vit leasted in a Consisting Consul Material	A2 FY []N-		County
Is the pit located in a Sensitive Ground Water	Area? Yes ✓ No	_	Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes	Yes No		MUD AND BENTONITE
Pit dimensions (all but working pits):	Length (feet)	80	Width (feet) N/A: Steel Pits
Depth fr	om ground level to deepest	t point: 4	(feet)
			dures for periodic maintenance and Managining SCEIVED CORPORATION CONSERVATION DIVISION WICHTING A SEP 2.7
Distance to nearest water well within one-mile	e of pit Dep		CONSERVATION DIVISION WICHITIA KS west fresh water 4 feet.
Distance to nearest water well within one-mile	e of pit Dep Sou	oth to shallow	CONSERVATION DIVISION WICHITIA, KS
S	e of pit Dep Sou 90 feet Dril	oth to shallow urce of inform measur Illing, Worko	west fresh water 41 feet. mation: 5  medwell owner electric logKDWR
<u>3604</u> feet Depth of water well	e of pit Dep Sou 90 feet Dril	oth to shallow urce of inform measur Illing, Worko	west fresh water 41 feet. mation: 5 redwell ownerelectric logKDWR
3604 feet Depth of water well	Po feet  Po feet  Dep Sou  Po feet  Dril  Type Num	pth to shallow urce of inform measur Illing, Worko ee of materia	west fresh water 41 feet. mation: 54 KES 5  red well owner electric log KDWR  over and Haul-Off Pits ONLY: I utilized in drilling/workover: fresh water and mud  king pits to be utilized: 3
Emergency, Settling and Burn Pits ONLY: Producing Formation:	e of pit Dep Sou 90 feet Dril Type	pth to shallow urce of inform measur Illing, Worko ee of materia	west fresh water 41 feet. mation: 42 Feet. mation: 42 Feet. mation: 42 Feet. mation: 43 Feet. mation: 44 Feet. mation: 44 Feet. mation: 44 Feet. mation: 45 Feet. mation: 45 Feet. mation: 46 Feet. mation: 47 Feet. mation: 47 Feet. mation: 48 Fee
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	Population of pit source of pit source sourc	pth to shallow urce of inform measur Illing, Worked e of materia mber of work andonment p	west fresh water 41 feet. mation: 54 KES 5  red well owner electric log KDWR  over and Haul-Off Pits ONLY: I utilized in drilling/workover: fresh water and mud  king pits to be utilized: 3
Barrels of fluid produced daily:  Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all	e of pit Dep Sou PÔ feet Drill Sou PÔ Feet Drill Spilled fluids to Drill	pth to shallow urce of inform measure the control of the control o	west fresh water 41 feet. mation: 5 feet well owner electric log KDWR  were and Haul-Off Pits ONLY: I utilized in drilling/workover: fresh water and mud  sing pits to be utilized: 3  procedure: evaporate and backfill  e closed within 365 days of spud date.
Barrels of fluid produced daily:  Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	e of pit Dep Sou PÔ feet Drill Sou PÔ Feet Drill Spilled fluids to Drill	pth to shallow urce of inform measure lling, Worked to material ma	west fresh water 41 feet. mation: 5 feet well owner electric log KDWR  were and Haul-Off Pits ONLY: I utilized in drilling/workover: fresh water and mud  sing pits to be utilized: 3  procedure: evaporate and backfill  e closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state  9/26/2006	e of pit Dep Sou PÔ feet Drill Sou PÔ Feet Drill Spilled fluids to Drill	pth to shallow urce of informeasure. Illing, Worker of materia mber of work andonment put to the best Signature.	west fresh water 41 feet. mation: 64Kco 6 red well owner electric log KDWR over and Haul-Off Pits ONLY: I utilized in drilling/workover: fresh water and mud king pits to be utilized: 3 procedure: evaporate and backfill e closed within 365 days of spud date. of my knowledge and belief.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

September 28, 2006

Mr. Flip Phillips Pintail Petroleum, Ltd. 225 N. Market, Ste 300 Wichita, KS 67202

RE: Drilling Pit Application

Bisagno NR Lease Well No. 1-25

NW/4 Sec. 25-14S-22W Trego County, Kansas

Dear Mr. Phillips:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.** 

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File