# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 27, 2006	Spot <b>NE</b>	<b>✓</b> East
month day year	NW Sec. 34 Twp. 28 S. R. 19	West
OPERATOR: License# 33344 V	660 feet from VN / S Line of	
Name: Quest Cherokee, LLC	1980feet from E / W Line of	Section
	is SECTION Regularirregular?	
Address: 9520 N. May Ave, Suite 300  City/State/Zip: Oklahoma City, OK 73120  Pichard Martin	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Martin	County: Neosho	
Phone: 405-488-1304	Lease Name: Srnith, Robert Well #: 34	<del>1</del> -1
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by KCC		No [4]N-
Name: Will Advise on ACO -1	is this a Prorated / Spaced Field?	Yes 🗸 No
TUITO.	Target Information(s): Arbuckle Dolomite	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 964	feet MSL
Gas Storage Pool Ext. V Air Rotary		Yes No
OWO Disposal Wildcat Cable		Yes 🗸 No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100	
Other	Depth to bottom of usable water: 200	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite	
Original Completion DateOriginal lotal Depth	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Pagnit with DWR	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	Vas V No
KCC DKT #:	Will Cores be taken?	Yes No
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:	<u></u>
KCC DKT #:  Det Surface casing through all unconsolidate  Android 1 = 22/	Will Cores be taken?  If Yes, proposed zone:  KANSAS CEIV	ÆD
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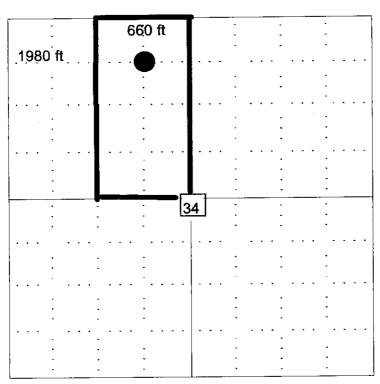
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

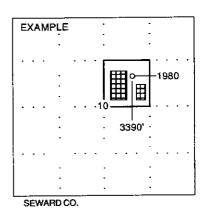
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26710-0000	Location of Well: County: Neosho
Operator: Quest Cherokee, LLC	660 feet from VN / S Line of Section
Lease: Smith, Robert	1980 feet from E / W Line of Section
Well Number: 34-1 Field: Cherokee Basin CBM	Sec. 34 Twp. 28 S. R. 19 Fast Wes
Number of Acres attributable to well: 80	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee, LLC		License Number: 33344	
Operator Address: 9520 N. May	Ave, Suite		
Contact Person: Richard Marlin			Phone Number: ( 405 ) 488 - 1304
Lease Name & Well No.: Smith, Robert 34-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NENW_</u>
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec34Twp28R19
Settling Pit	If Existing, date constructed:		Feet from 🗹 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from East / 🗸 West Line of Section
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County
Is the pit located in a Sensitive Ground Water	Area? Yes	Ne	Chloride concentration:mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☐ Yes ✔ No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	BO Length (fe	et) 10	Width (feet) N/A: Steel Pits
	rom ground level to de		(feet)
If the pit is lined give a brief description of the			edures for periodic maintenance and determining
, manufacture, provide the control of the control o		ncluding any special monitoring.  Operation lasting approx. 3 days	
		All Dilling	Operation lasting approx. 3 days
Distance to nearest water well within one-mile of pit Depth to shallo		west fresh waterfeet.	
Source of info		mation:	
			uredwell owner electric logKDWR
1		[	over and Haul-Off Pits ONLY:
		al utilized in drilling/workover: Air Drilled	
		king pits to be utilized: One  Air dry, backfill and cover	
Barrels of fluid produced daily: Abandonment procedure: Air dry, backfill and cover			
Does the slope from the tank battery allow al flow into the pit?  Yes  No	I spilled fluids to	Drill pits must	be closed within 365 days of spud date.
I hereby certify that the above stat	ements are true and	correct to the bes	of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMI
	•		SEP 2 8 2006
9/27/06	<del></del>	<u></u>	
Date			Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY			
			9//.
Date Received: 9/25/06 Permit Nun	nber:	Perm	nit Date: 9/28/04 Lease Inspection: Yes 🗷 No