

Corrected for location

For KCC Use: Effective Date: 4 9-26-06 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

CORRECTED

Form C-1 December 2002 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 8, 2006

Spot SE SW NE Sec. 12 Twp. 13 S. R. 17 East West 2220 feet from N S Line of Section 1950 feet from E W Line of Section

OPERATOR: License# 32639 Name: Coral Production Corp. Address: 1600 Stout St., Suite 1500 City/State/Zip: Denver, CO 80202 Contact Person: Jim Weber Phone: (303) 623-3573

CONTRACTOR: License# 31548 Name: Discovery Drilling

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Ellis Lease Name: VonLintel Well #: 12-1 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Lansing/Arbuckle Nearest Lease or unit boundary: 420'

Ground Surface Elevation: 2018' Est. feet MSL Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No Depth to bottom of fresh water: 180' Depth to bottom of usable water: 240 690

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200'+

Length of Conductor Pipe required: None Projected Total Depth: 3550' Formation at Total Depth: Lansing

Water Source for Drilling Operations: Well Farm Pond Other: _____ DWR Permit #: _____

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic: # of Holes Other

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: _____ Bottom Hole Location: _____ KCC DKT #: _____

* WAS: SW-SE-NE 1050' FEL IS: SE-SW-NE 1950' FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8/18/06 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY API # 15 - 051-25575-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: WHM 9-21-06 / RWT 9-28-06 This authorization expires: 3-21-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _____ Agent: _____

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: _____ Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

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If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25575-00-00

Operator: Coral Production Corp.

Lease: VonLintel

Well Number: 12-1

Field: Wildcat

Number of Acres attributable to well: 160

QTR / QTR / QTR of acreage: SE - SW - NE

Location of Well: County: Ellis

2220 feet from N / S Line of Section

* 1950 feet from E / W Line of Section

Sec. 12 Twp. 13 S. R. 17 East West

Is Section: Regular or Irregular

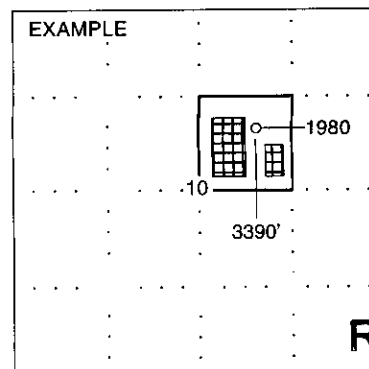
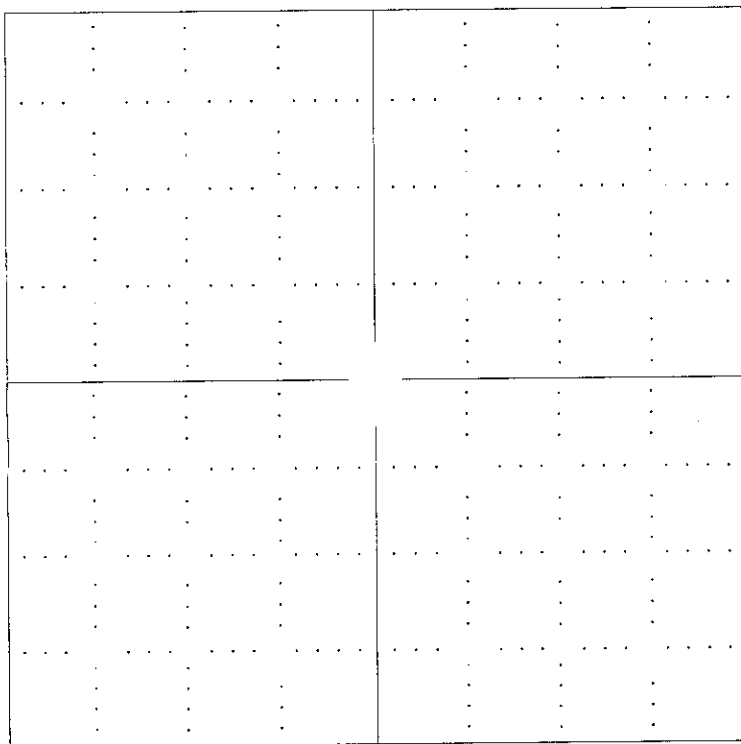
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Corrected for spot location

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CORRECTED

Operator Name: CORAL PRODUCTIN CORP.		License Number: 32639
Operator Address: 1600 STOUT ST., SUITE 1500; DENVER, CO 80202		
Contact Person: JIM WEBER		Phone Number: (303) 623 - 3573
Lease Name & Well No.: VONLINTEL #12-1		Pit Location (QQQQ): SE SW NE Sec. 12 Twp. 13 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2220 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section ELLIS County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE MUD
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit feet Depth of water well feet	Depth to shallowest fresh water 180 feet. Source of information: measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER MUD Number of working pits to be utilized: 3 Abandonment procedure: ALLOW TO DRY & BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
SEPTEMBER 18, 2006 Date		 Signature of Applicant or Agent

15-051-25575-0000

KCC OFFICE USE ONLY

Date Received: Permit Number: Permit Date: Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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