2NO Approved date

*Corrected for Dilling Contractor

For KCC Use:	6-K+00
Effective Date: .	0 1900
District #	4
	← 1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
All blanks mind be Filled

SGA? Yes No		NTENT TO DRILL e (5) days prior to commencing well	Form hust be Signa I blanks number De Fills
lune ?	7 2006		
xpected Spud Date June 2	day year	Spot SW SE NW See 21 Tue 10	Eas
	uuy yuu	wp	
ERATOR: License# 52555			S Line of Section
me: Coral Production Corp.		1465' feet from E /	W Line of Section
dress: 1600 Stout St., Suite 1500		Is SECTION Regular Irregular?	
y/State/Zip: Denver, CO 80202		(Note: Locate well on the Section Plat on re	iverse side)
ntact Person: Jim Weber		County: Rooks	
one: (303) 623-3573		Lease Name: Ganoung	Well #: 21-2
NTRACTOR: License# 30606		Field Name: Ganoung	
me: Murfin Dritting Co., Inc		Is this a Prorated / Spaced Field?	☐ Yes 🔽
		Target Formation(s): Lansing/Arbuckle	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary: 330'	
Oil - Enh Rec Infield	Mud Rotary	Ground Surface Elevation: 2040 EST	feet M
Gas Storage V Pool Ext.		Water well within one-quarter mile:	Yes 🗸 I
OWWO Disposal Wildcat	Cable	Public water supply well within one mile:	Yes 🗸
Selsmic;# of Holes Other		Depth to bottom of fresh water: 180'	
Other		Depth to bottom of usable water:	
11 =		Surface Pipe by Alternate: 1 2	/
WWO: old well information as follows:		Length of Surface Pipe Planned to be set: 200'+	
Operator:		Length of Conductor Pipe required: Notice	
Well Name:		Projected Total Depth: 3750'	
Original Completion Date:Or	riginal Total Depth:	Formation at Total Depth: Arbuckle	
ontional Deviated or Harizontal malthages	Yes V No	Water Source for Drilling Operations:	
octional, Deviated or Horizontal wellbore?			
es, true vertical depth:		DWR Permit #:	
tom Hole Location:		(Note: Apply for Permit with DWR) Yes [✔]
through all unconsolidated materials pli 4. If the well is dry hole, an agreement be 5. The appropriate district office will be no 6. If an ALTERNATE II COMPLETION, pro Or pursuant to Appendix "B" - Eastern	for to spudding of well; to drill shall be posted on et as specified below shall be as a minimum of 20 feet into etween the operator and the otified before well is either pluoduction pipe shall be cemer Kansas surface casing ordene spud date or the well shall	set by circulating cement to the top; in all cases surface the underlying formation. district office on plug length and placement is necessary to the production casing is cemented in; and placement within 120 or #133,891-C, which applies to the KCC District 3 area, to be plugged. In all cases, NOTIFY district office prior	pipe shall be set y prior to plugging; days of spud date. alternate cementi
te: 6/6/06 Signature of Op	peretor or Agon	Title: President	
o Signature of Op	erator of Agents	· inc.	
		Remember to:	
or KCC Use ONLY	20-02	- File Orill Pit Application (form CDP-1) with Intent to E	
PI # 15 163-23539-0	<i></i>	File Completion Form ACO-1 within 120 days of spu File acreage attribution plat according to field prorate	
conductor pipe required None	feet	Notify appropriate district office 48 hours prior to wo	··-·· - · - · - · ·
Minimum surface pipe required 200		- Submit plugging report (CP-4) after plugging is com	, ,
pproved by: Left 6-9 de / Rust 9-2	18-06/9-29-06	- Obtain written approval before disposing or injecting	
	6 1×1	- If this permit has expired (See: authorized expiration	date) please
This authorization void if drilling not started with		check the box below and return to the address belo)w.
		Well Not Dritled - Permit Expired	
Spud date: Agent:		Signature of Operator or Agent:	
		Date:RE(CEIVED [
Mail to: KCC - (Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	-
		JEF	2 7 2006