

***CORRECTED**

RECEIVED
KANSAS CORPORATION COMMISSION

For KCC Use:
Effective Date: 5-27-06
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

MAY 22 2006

Form C-1
December 2002
Form must be Typed
Form must be Signed
blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well.

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date May 27, 2006

OPERATOR: License# 32294 ✓
Name: Osborn Energy, LLC
Address: 24850 Farley
City/State/Zip: Bucyrus, KS 66013
Contact Person: Jeff Taylor
Phone: (913) 533-9900

CONTRACTOR: License# 5885 ✓
Name: Susie Glaze dba R.S. Glaze Drilling

Well Drilled For: Oil Gas OWC Seismic: Other
Enh Rec Infield Pool Ext Wildcat
Storage Disposa- Other
of Holes Other
Type Equipment: Mud Rotary Air Rotary Cabc

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

***WAS: NW-NW-SE 2310' FSL**
IS: SW-NW-SE 1650' FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 22, 2006 Signature of Operator or Agent: Donna Manda Title: Agent

For KCC Use ONLY

API # 15: 121-28203-0000

Conductor pipe required: None feet

Minimum surface pipe required: 20 feet per Alt **X(2)**

Approved by: Put 5-22-06 / KWT 9-29-06

This authorization expires: 11-22-06

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage attribution plat according to field proration orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

RECEIVED

SEP 28 2006

KCC WICHITA

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