

2<sup>ND</sup> AMENDMENT

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

2<sup>ND</sup>

Form C-1  
December 2002

For KCC Use:

Effective Date: 4-9-06  
District # 1  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC office (5) days prior to commencing well

**CORRECTED**

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Permit Extension  
Request Received 9-29-06

\* Expected Spud Date October 01 2006  
month day year

SE SE SE Sec 20 Twp 27S S. R 39W  East  West

OPERATOR: License # 5952  
Name: BP AMERICA PRODUCTION COMPANY  
Address: P. O. BOX 3092, WL1, RM 3.201  
City/State/Zip: HOUSTON, TX 77253-3092  
Contact Person: DEANN SMYERS  
Phone: (281) 366-4395

226 FSL feet from  N / S  L Line of Section  
160 FEL feet from  E / W  I Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: STANTON  
Lease Name: MINNIE NEFF SWD Well #: 1

\* CONTRACTOR: License #: 33852  
Name: PRESET SERVICES LLC

Field Name: \_\_\_\_\_  
Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): LANSING/KANSAS CITY  
Nearest Lease or unit boundary: 160

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Ground Surface Elevation: 3175.73 feet MSL

Water well within one-quarter mile:  yes  no  
Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 600  
Depth to bottom of usable water: 600

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 620 Min.

Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 4500

Formation at Total Depth: LANSING/KANSAS CITY  
Water Source for Drilling Operations:

Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores Be Taken?:  Yes  No  
If yes, proposed zone: \_\_\_\_\_

3 WAS: Expected Spud Date 6-1-06 Contractor 4824 Pioneer Natural Resources  
IS: Expected Spud Date 10-1-06 Contractor 33852 Preset Services LLC

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: SEPTEMBER 28, 2006 Signature of Operator or Agent: Deann Smyers Title: REGULATORY STAFF ASSIST.

For KCC Use ONLY  
API # 15- 187-21075-000  
Conductor pipe required None feet  
Minimum surface pipe required 620 feet per Alt 1 \*  
Approved by: Ruth 4-4-06 / Ruth 8-8-06 / Ruth 9-29-06  
This authorization expires: 10-4-06 9-4-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

20-27-39W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- \_\_\_\_\_  
Operator BP AMERICA PRODUCTION COMPANY  
Lease MINNIE NEFF SWD  
Well Number 1  
Field \_\_\_\_\_

Location of Well: County: STANTON  
226 FSL feet from  S  N /  S  L Line of Section  
160 FEL feet from  E  E / W  L Line of Section  
Sec 20 Twp 27 S. R. 39  East  West

Number of Acres attributable to well: 640

Is Section  Regular or  Irregular

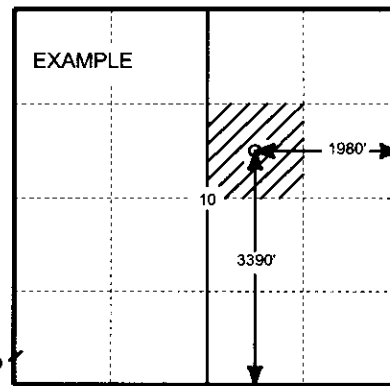
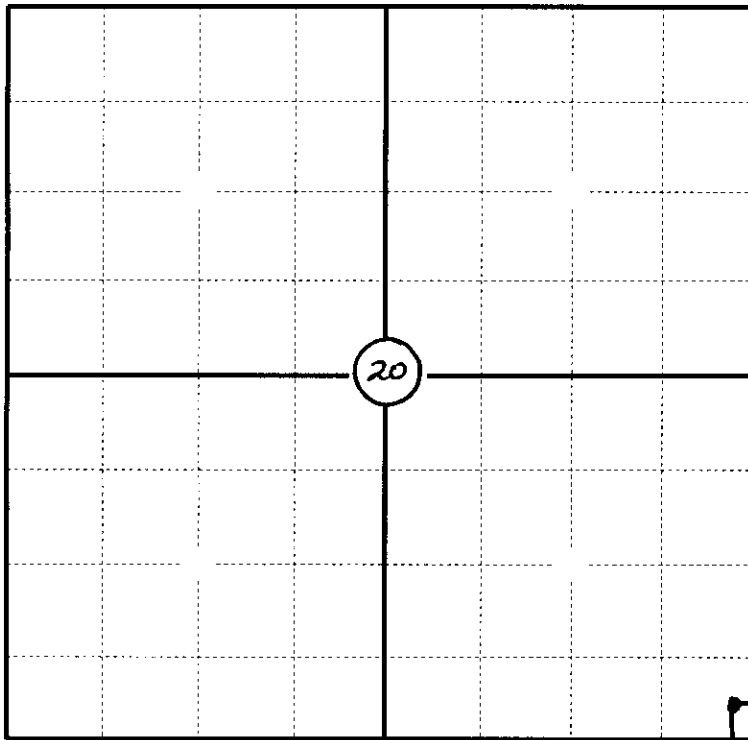
QTR/QTR/QTR of acreage: SE - SE - SE

**If Section is irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to nearest lease or unit boundary line)*



**In plotting the proposed location of the well, you must show;**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).