

2ND AMENDMENT

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

K2ND

Form C-1
December 2002

For KCC Use:

Effective Date: 4-5-06
District #: 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Permit Extension

Request Received 9-29-06

CORRECTED

Form must be Typed
Form must be Signed
All blanks must be Filled

* Expected Spud Date October 01 2006
month day year

SE SE SW Sec 30 Twp 23 S. R. 36 East West

OPERATOR: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, WLL, RM 3.201
City/State/Zip: HOUSTON, TX 77253-3092
Contact Person: DEANN SMYERS
Phone: (281) 366-4395

215 FSL feet from N / S Line of Section
2374 FWL feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: KEARNY
Lease Name: STALLMAN B SWD Well #: 1

Field Name: HUGOTON
Is this a Prorated/Spaced Field? Yes No

Target Formation(s): LANSING/KANSAS CITY
Nearest Lease or unit boundary: 215

Ground Surface Elevation: 3235 feet MSL

Water well within one-quarter mile: yes no
Public water supply within one mile: yes no

Depth to bottom of fresh water: 300
Depth to bottom of usable water: 900

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 920 min

Length of Conductor pipe required: _____
Projected Total Depth: 4500

Formation at Total Depth: LANSING/KANSAS CITY
Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No
If yes, proposed zone: _____

* CONTRACTOR: License #: 33852
Name: PRESET SERVICES LLC

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other _____

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____
Bottom Hole Location _____
KCC DKT # _____

* WAS: Expected Spud Date 6-1-06 Contractor 4824 Pioneer Natural Resources
IS: Expected Spud Date 10-1-06 Contractor 33852 Preset Services LLC

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: SEPTEMBER 27, 2006 Signature of Operator or Agent: Deann Smyers Title: REGULATORY STAFF ASSIST.

For KCC Use ONLY
API # 15- 093-21782-0000
Conductor pipe required NONE feet
Minimum surface pipe required 920 feet per Alt. 1
Approved by: DPN 3-31-06 / Ruff 8-8-06 / Ruff 9-29-06
This authorization expires: 9-30-06 3-31-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

30-23-36W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- _____
 Operator BP AMERICA PRODUCTION COMPANY
 Lease STALLMAN B SWD
 Well Number 1
 Field _____

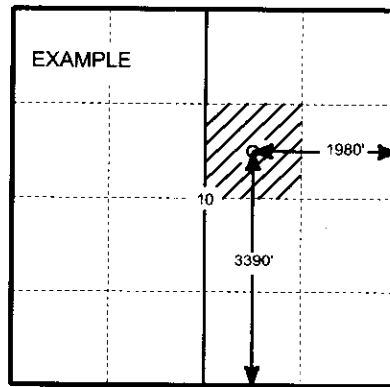
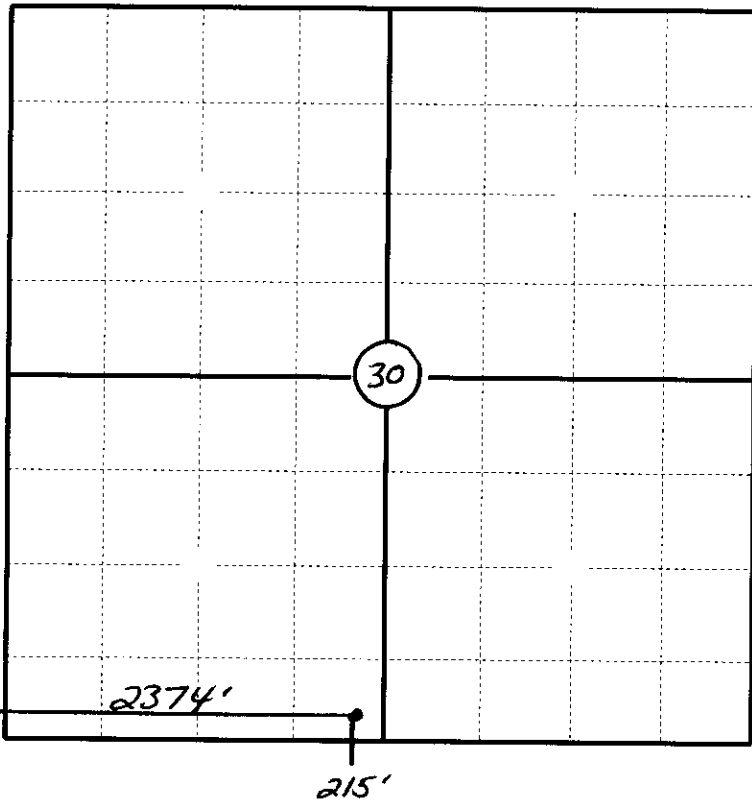
Location of Well: County: KEARNY
215 FSL feet from S / N / E / W Line of Section
2374 FWL feet from S / N / E / W Line of Section
 Sec 30 Twp 23 S. R. 36 East West

Number of Acres attributable to well: 640
 QTR/QTR/QTR of acreage: SE - SE - SW

Is Section Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).