

For KCC Use: 10-7-06
 Effective Date: 10-7-06
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 19 2006
 Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled
 CONSERVATION DIVISION
 WICHITA, KS

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

Expected Spud Date August 10, 2006
 month day year

OPERATOR: License# 33017
 Name: Davis Operating Company
 Address: 2800 Mid-Continent Tower
 City/State/Zip: Tulsa, OK 74103
 Contact Person: Tony Benavides
 Phone: (918) 587-7782

CONTRACTOR: License# Must be licensed by KCC
 Name: Advise on ACO-1

Spot East
 SW - NW - NW West
 Sec. 9 Twp. 33 S. R. 17
1000 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Montgomery
 Lease Name: Shelton Well #: 1H-9
 Field Name: E. Liberty

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Weir-Pittsburg Coal
 Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 848' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 250-150±
 Depth to bottom of usable water: 300+ 150±
 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40
 Length of Conductor Pipe required: None
 Projected Total Depth: 728' TVD, 2326' MD
 Formation at Total Depth: Weir-Pittsburg Coal

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Wildcat	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Other _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: 728
 Bottom Hole Location: NE NE NW (330' FNL & 2300' FWL OF NW/4)
 KCC DKT #: 07-CONS-01B-CHOR

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 7/17/16 Signature of Operator or Agent: Tony Benavides Title: Land Manager

For KCC Use ONLY
 API # 15 - 25-31232-01-00
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. XO 2
 Approved by: Ben 10-2-06
 This authorization expires: 4-2-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

9
33
17E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31232-01-00
 Operator: Davis Operating Company
 Lease: Shelton
 Well Number: 1H-9
 Field: E. Liberty
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - NW - NW

Location of Well: County: Montgomery
 1000 _____ feet from N / S Line of Section
 330 _____ feet from E / W Line of Section
 Sec. 9 Twp. 33 S. R. 17 East West

Is Section: Regular or Irregular

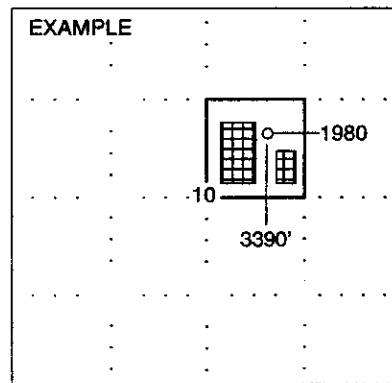
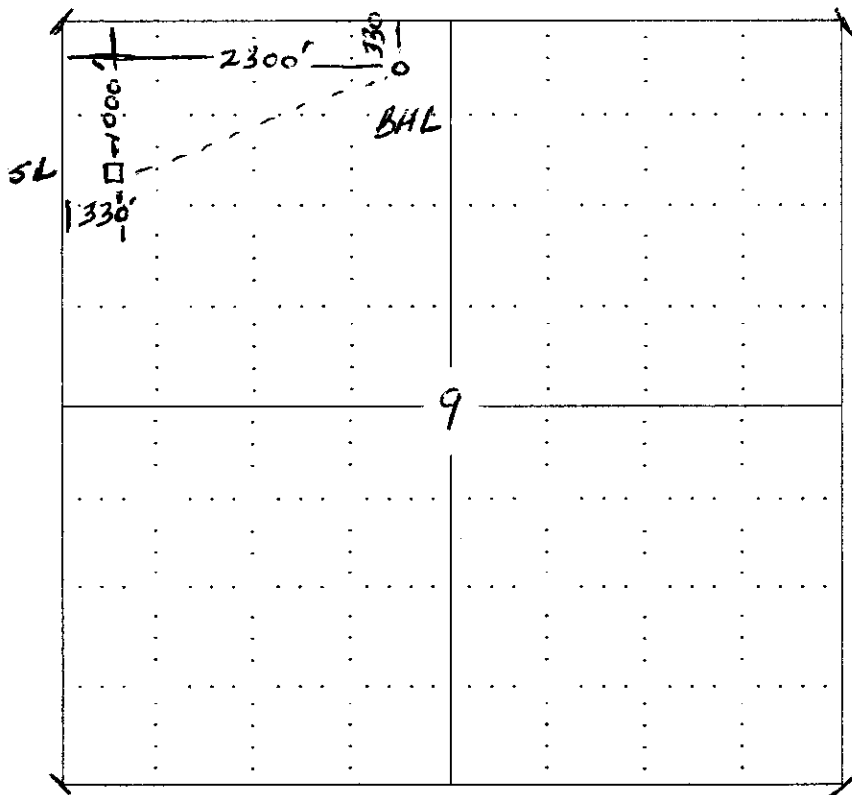
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED

Form CDP-1
 April 2004
 Form must be Typed

JUL 19 2006

Submit in Duplicate

CONSERVATION DIVISION

Operator Name: Davis Operating Company		License Number: 33017 WICHITA, KS	
Operator Address: 2800 Mid-Continent Tower, Tulsa OK 74103			
Contact Person: Tony Benavides		Phone Number: (918) 587 - 7782	
Lease Name & Well No.: Shelton #1H-9		Pit Location (QQQQ): SW - NW - NW -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Not lined			
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Air, drilling mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>hauled and filled</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	

15-125-31232-01-00

KCC OFFICE USE ONLY

Date Received: 7/19/06 Permit Number: _____ Permit Date: 7/19/06 Lease Inspection: Yes No