For KCC Use:	/n 7 ob
Effective Date: _	10-7-06
District #	3
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Well Drilled For: Well Class: Type Equipment: Oil	Must be approved by KCC five	(5) days prior to commencing well All blanks must be Filled Ft. Scott
Section Personal Section	Expected Spud Date 10/10/06 month day year	
Name - Na	OPERATOR: Linguist 33397	
Address: 700-93 So. Tuscon Way Contact Person: Storogan Contennal, Co Bd112 Contact Person: Storogan		
County: Southon County	Address: 7060-B So. Tucson Way	
Contribute Parson. Steven Todacco Country, Sourbon Country, Sourbon Country, Sourbon Country, Sourbon Country, Sourbon Country, Sourbon Well Diffied For Well Class: Viel Diffied For Well Class: Viel Class: Viel Diffied For Well Class: Viel Class: Viel Diffied For Well Class: Viel Cl	City/State/Zin: Centennial, CO 80112	-
Phone: 303-327-016 CONTRACTOR: Licenses 5786 Name: MCGOWan Drilling Well Drilled For Well Class: Type Equipment. Oil Enth Rec Infield Mus Rictary	Contact Person: Steven Tedesco	(Note: Locate well on the Section Mat on reverse side)
CONTRACTOR: Licenses 5786 Name: McGowan Drilling Well Calas: Type Equipment: Oil First Rec	Phone: 303-327-7016	Logo Nome. Shepard
Is this a Prorated / Spaced Field? well Class: Type Equipment: Target Formation(s): Mulk Vey / Minkmal F60 Risk the Second Profession Spaced Field? well class: Type Equipment: well Class: Type Equipment: well class: Type Equipment: well class: Type Equipment: well class: well	· · · · · · · · · · · · · · · · · · ·	Field Name. Wildcat
Well Drillad For Well Class: Type Equipment: Gas Storage Pool Ext I what Rotary Wildows Seismite: # of Holes Other Wildows Cable Cable Seismite: # of Holes Other Wildows Cable	CONTRACTOR: License# 5786	
Neal Drillod For: Well Class: Type Equipment: Near Strasses or unit boundary: Sol-File. Near Strasses or unit boundary: Sol-File. Near Strasses or unit boundary: Near Strasses: Near Strass	Name: McGowan Drilling	Target Formation(s): Mulkey, Mineral, FBO, Diverting
Ground Surface Elevation: Feet MSL Water well within one-quarter mile: No Policy No Po		Negreet Loggo or unit houndary 505 FNL
Cable Final Final Final Final Foot Ext Air Flotary Air Flotary Pool Ext Cable Ca	Well Drilled For: Well Class: Type Equipment:	
Substitution of the completion of the completion and eventual plugging of this well will comply with K.S.A. Substitution of the completion of the completion and eventual plugging of this well will comply with K.S.A. Substitution of the completion of the comp	Oil	
Seismic	✓ Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water; 200' Surface Pipe by Atlemate: 1 7 2 2 2 2 2 2 2 2 2	OWWO Disposal Wildcat Cable	
If OWWO: old well information as follows: Operator:	Seismic; # of Holes Other	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source of Drilling Operation Drilling Operation on the Suffer Source with In DWR Up Suffer Source Water	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Depth: Original Completion Date: Original Completion Dat	V ONTENO	Length of Surface Pine Planned to be set: 20'
Well Name: Original Completion Date: Origina	_	Length of Conductor Dine required: None
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source	•	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well		Exemption at Total Dooth: MISSISSIMIAN DA UNERLY
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	•
If Yes, true vertical depth: DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	,
Bottom Hole Location: (Note: Apply for Permit with DWR)		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SANGACORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 09/29/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 011 - 23211 - 0000 I feet per Alt. Y 2 - 07 This suthorization expires: Y 2 - 07 This suthorization expires: Y 2 - 07 (This authorization void it drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired	·	
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For KCC Use ONLY API # 15 - 011-23211-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: 44-10-2-04 This authorization void if drilling not started within 6 months of effective date.) Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

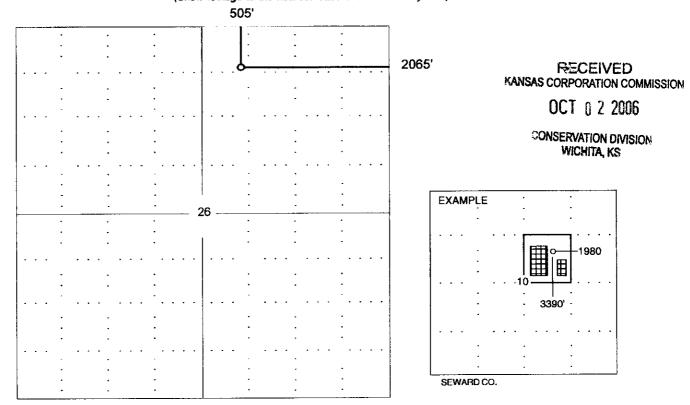
Plat of acreage attributable to a well in a prorated or spaced field

Ft. Scott

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 011-23211-0000	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum	505feet from V N / S Line of Section
ease: Shepard	feet from VE / W Line of Section
Vell Number: 2-26 Field: Wildcat	Sec. 26 Twp. 24 S. R. 23 ✓ East We
Number of Acres attributable to well: 40 OTR / QTR / QTR of acreage: NW - NW - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
9 ==	Section corner used: NE NW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Ft. Scott

Operator Name: Running Foxes Petroleum		License Number: 33397	_	
Operator Address: 7060-B So. Tu	cson Way, Ce	entennial, C	O 80112	
Contact Person: Carol Sears			Phone Number: (303) 327 -7016	
Lease Name & Well No.: Shepard 2-2	 26		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE NW NW NE	
Emergency Pit Bum Pit	✓ Proposed	Existing	Sec. 26 Twp. 24S R. 23 Fast West	
Settling Pit Drilling Pit	If Existing, date co	enstructed:	505 Feet from 🗸 North / 🗌 South Line of Sect	on
Workover Pit Haul-Off Pit		 	2065 Feet from ✓ East / West Line of Sect	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Pourbon	- !
	150	(bbls)	· · · · · · · · · · · · · · · · · · ·	Ť
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg (For Emergency Pits and Settling Pits only)	Л
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
			Width (feet) N/A: Steel Pits	
	Length (fe	•		İ
If the pit is lined give a brief description of the material, thickness and installation procedur	e liner e.	Describe proce liner integrity, i	edures for periodic maintenance and determining ECEIVE KANSAS CORPORATION OCT 0 2 20	
If the pit is lined give a brief description of the material, thickness and installation procedur Distance to nearest water well within one-mi	e.	Depth to shallo	OCT () 2 20 CONSERVATION DI WICHITA, KS	106 /ISION
material, thickness and installation procedur Distance to nearest water well within one-mi	e. le of pit	Depth to shallo Source of info	OCT () 2 20 CONSERVATION DI WICHITA, KS	106 /ISION
material, thickness and installation procedur Distance to nearest water well within one-mi	e. le of pit feet	Depth to shallo Source of info	OCT () 2 20 CONSERVATION DE WICHITA, KS West fresh waterfeet. mation: Ired well owner electric log KDWR over and Haul-Off Pits ONLY:	106 15-011-2
material, thickness and installation procedur Distance to nearest water well within one-mi N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY	e. le of pit feet	Depth to shallo Source of info	OCT () 2 20 CONSERVATION DE WICHITA, KS West fresh waterfeet. mation: Ired well owner electric log KDWR over and Haul-Off Pits ONLY:	106 15-011-2
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Distance to nearest water well within one-mi N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a	e. le of pitfeet ':	Depth to shallo Source of informease Drilling, Work Type of materi Number of wo Abandonment Drill pits must	OCT () 2 20 CONSERVATION DE WICHITA, KS West fresh water feet. mation: Ired well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water & Native much hing pits to be utilized: 2 procedure: Evaporation and back fill be closed within 365 days of spud date.	106 15-011-2
Distance to nearest water well within one-mil N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? Yes No	e. le of pitfeet ':	Depth to shallo Source of informeast Type of materia Number of wo Abandonment Drill pits must correct to the best	OCT () 2 20 CONSERVATION DE WICHITA, KS West fresh water feet. mation: Ired well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water & Native much hing pits to be utilized: 2 procedure: Evaporation and back fill be closed within 365 days of spud date.	106 15-011-2
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