

For KCC Use: 10-8-06
 Effective Date: _____
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 02 2006
 month day year

Spot _____ East
 SW SW NW Sec. 34 Twp. 19 S. R. 01 West

OPERATOR: License# 5920 ✓
 Name: TE-PE OIL & GAS
 Address: P.O. BOX 522
 City/State/Zip: CANTON, KANSAS 67428
 Contact Person: TERRY P. BANDY
 Phone: 620-628-4428

2310 feet from N / S Line of Section
330 feet from E / W Line of Section
 Is SECTION Regular Irregular?

CONTRACTOR: License# 33217 ✓
 Name: THREE RIVERS EXPLORATION

(Note: Locate well on the Section Plat on reverse side)
 County: MCPHERSON
 Lease Name: BANDY TRUST Well #: 1
 Field Name: RITZ-CANTON

Well Drilled For: Oil Gas OWWO Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable
 Seismic: _____ # of Holes _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPIAN
 Nearest Lease or unit boundary: 330

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Ground Surface Elevation: 1575 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 80

Depth to bottom of usable water: 120 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: 0

Projected Total Depth: 2995

Formation at Total Depth: MISSISSIPPIAN

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
 Well Farm Pond Other

If Yes, true vertical depth: _____

DWR Permit #: 29346

Bottom Hole Location: _____

(Note: Apply for Permit with DWR)

KCC DKT #: _____

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-19-06 Signature of Operator or Agent: Terry Bandy Title: Oper.

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

For KCC Use ONLY
 API # 15 - 113-21316-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 1
 Approved by: RTH 10-306
 This authorization expires: 4-3-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

34-19-1W

RECEIVED

SEP 20 2006

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

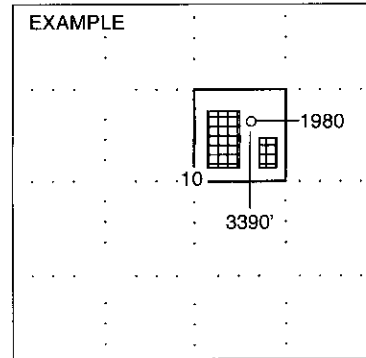
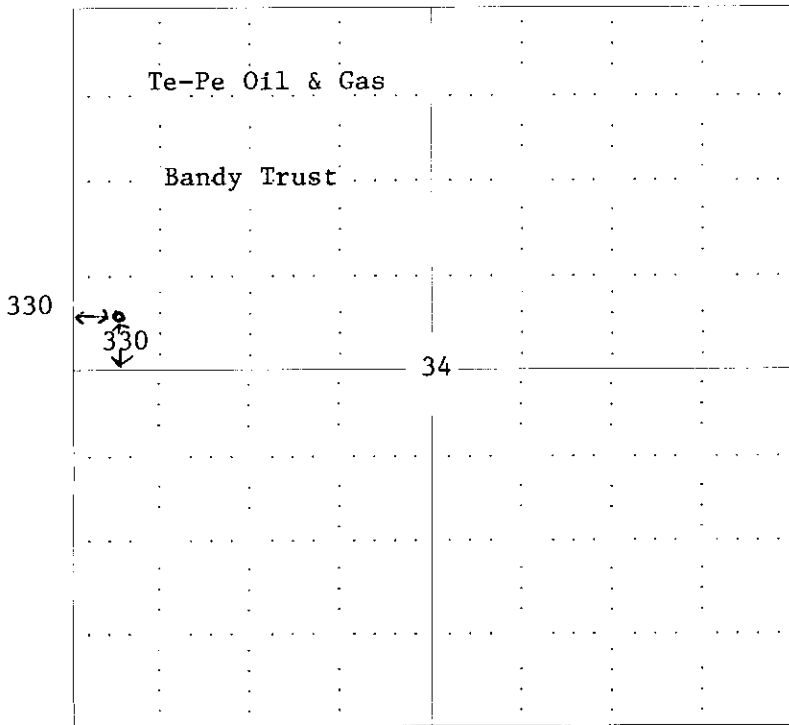
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 113-21316-0000
Operator: TE-PE OIL & GAS
Lease: BANDY TRUST
Well Number: 1
Field: RITZ-CANTON
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SW - SW - NW

Location of Well: County: MCPHERSON
2310 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 34 Twp. 19 S. R. 01 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:


1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**RECEIVED
SEP 20 2006
KCC WICHITA**

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: TE-PE OIL & GAS		License Number: 5920
Operator Address: P.O. BOX 522, CANTON, KANSAS 67428		
Contact Person: TERRY P. BANDY		Phone Number: (620) 628 - 4428
Lease Name & Well No.: BANDY TRUST #1		Pit Location (QQQQ): _____ SW _____ SW _____ NW Sec. <u>34</u> Twp. <u>19</u> R. <u>01</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>330</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section MCPHERSON County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>500</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? BENTONITE GEL SEALED
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>50</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>3.0</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>350</u> feet Depth of water well <u>64</u> feet		Depth to shallowest fresh water <u>38</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>CHEMICAL MUD & FRESH WTR</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>TO BACKFILL PITS WITH SOIL EXCAVATED FROM ORIGINAL CONSTRUCTION MATERIAL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/19/06</u> Date	 Signature of Applicant or Agent	RECEIVED SEP 20 2006 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>9/20/06</u>	Permit Number: _____	Permit Date: <u>10/3/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-113-21316-0000

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

October 3, 2006

Mr. Terry P. Bandy
Te-Pe Oil & Gas
PO Box 522
Canton, KS 67428

Re: Drilling Pit Application
Bandy Trust Lease Well No. 1
NW/4 Sec. 34-19S-01W
McPherson County, Kansas

Dear Mr. Bandy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes
Environmental Protection and Remediation Department

cc: File