

NOTES
CORRECTION
2/20/2006
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For KCC Use:
Effective Date: 7-30-06
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 8 month 1 day 2006 year

OPERATOR: License# 33319 33119
Name: Heat Can Oil, LLC
Address: P.O. Box 517
City/State/Zip: Chanute, KS 66720
Contact Person: Dick Cornell
Phone: 620-431-6027

CONTRACTOR: License# 33374
Name: L&S Well Service, LLC

Well Drilled For: Oil Enh Rec Gas Storage CWD Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____
KCC DKT #: _____

* WAS: SE-SE-SE 495' FSL 350' FEL NLUB 350' Elev. 935'
IS: NW-SE-SE 810' FSL 1225' FEL NLUB 810' Elev. 1013'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-20-06 Signature of Operator or Agent: Dick Cornell Title: PE

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For KCC Use ONLY
API # 15 - 205-26878-000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. Y2
Approved by: RH 7-25-06 / RH 10-3-06
This authorization expires: 1-25-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

RECEIVED

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

KCC WICHITA

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27
10E

OCT 2 2006
KCC WICHITA