RECEIVED

For KCC Use:	הוא בו ביו
Effective Date:	10-8-06
District #	<u></u>
COAR TIVE	. [Y]

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

OCT - 2 2006

Form C-1 December 2002

MCC MICHITA Form must be Typed

Expected Soud Date October 3 2006 month day year of ye	SGA? Yes X No				NTENT TO DRILL KUC VVIOTITE Form must be Signed ve (5) days prior to commencing well All blanks must be Filled
DEPARTOR: Legenary JRC 031 Company, Inc. Name JRC 031 Company, Inc. Ascress: 25558 NE Vermont Road Chrystaw/Zo. Chraat Person: Mike Colvin T85-448-5833 Phone T85-448-5833 Name. Evans Energy Development, Inc. Well Dilled For: Well Class: Whole Strategy Development, Inc. Solid Enh Rec Infinited Miles Colvin Gas Strategy Pool Ent. An Platay Coulty Anderson: 9850 Name. Well Dilled For: Well Class: Whole Class: Whole Strategy Development, Inc. Solid Strategy Pool Ent. An Platay Coulty Anderson: 985 leet Mist. Well Property One Strategy Pool Ent. An Platay Coulty County Anderson Strategy Pool Ent. An Platay County County Anderson Strategy Pool Ent. An Anderson Strategy Pool Ent. Ande	Expected Spud Date				
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Addrass: 25558 NE Vermont Road Is SCTION — Regular — Imagular? Constant Person — Mike Colvin — Road School - 9622 Constant Person — Mike Colvin — Road School - Road Sc	OPERATOR: License#.	09267			feet from X N / S Line of Section
Section Require Amount	Name:	JRC 011 Co	ompany,	Inc.	2475feet from E / X W Line of Section
County Marke Colivin Phone: 185-448-5833 County Ander 201 County	Address:	25558 NE V	Vermont	Road	Is SECTIONRegular X_irregular?
County Anderson County Anderson County	City/State/Zip:	Garnett, I	Kansas (<u> 56032-9622</u>	(Note: Locate well on the Section Plat on reverse side)
### Prone 785-448-5333	Contact Person:	Mike Colvi	<u>in</u>		A m d a m =
CONTRACTOR Licenses D8509	Phone:	<u> 785–448–58</u>	<u>833</u>		
Name Evans Energy Development Tac		08509	1/		
Nearest Lease or unit boundary 165'		Evans Ene	rgy Dev	elopment, I	
Ground Surface Elevation: Gas	•	•			
Water well within one-quarter mile: Yes Ye		Well Class:	Туре	Equipment:	005
Public water supply well within nor mille: Sustamo:	X Oil 🗸 🔲 Enh	Rec X Infield	X	Aud Rotary -	TOUR MODE
Depth to bottom of tresh water 50	Gas Stor	rage PoolEx	xt. 🔲 A	tir Rotary	
Depth to bottom of usable water: 1251	OWWO Disp	osal Wildcat		Cable	
COWOC: all well information as follows: Coperator:	Seismic;#	of Holes Other			1051
COWCO old well information as follows: Operator:	Other				Topin to obtain of addict Water,
Departor: Departor: Section	If OWWO: old well inform	mation or follows:			201
Well Name:Original Completion Date:Original Total Depth:					0.1
Formation at Total Depth: Cherokee					
Water Source for Drilling Operations: Water Source for Drilling Operation on Detail Concessions on the Concession of Detail of Concessions on the Concession of Concessions on the Concession of Concessions on the Concession of Concession on Detail Operation on Concession on Detail Operation on Concession on Trilling Concession of Concession of Concession on Trilling Concession of Conces					
Yes Two vertical depth: Yes Xes Xes Well Farm Pond Cither Xes Xes Two vertical depth: Yes Two vertical depth: Yes Two vertical depth: Yes Xes Two vertical depth: Yes Xes Yes Yes Yes Xes Yes Yes Yes Yes Xes Yes				/	Water Source for Drilling Operations:
Yes, true vertical depth:					
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing, hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY. API # 15 - OO3 - 24369-0000 Conductor pipe required					DWR Permit #:
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Title: Vice President Post President President President	Or pursuant to Ap	pendix "B" - Easter	m Kansas si	urface casing order	r #133,891-C, which applies to the KCC District 3 area, alternate If cementing
Participation of the statements made herein are true and to the best of my knowledge and belief. Policy Signature of Operator or Agent: Michael Subtain Title: Vice President	must be completed	d within 30 days of	the spud da	te or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 003 - 24369-0000 Conductor pipe required None feet					
For KCC Use CNLY API # 15				1-1	() & Caller.
File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Date:	Signature of C	perator or A	Igent:	Title: Vice President
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File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required	For KCC Use ONLY_	21.01.0		į	1
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X 2 Approved by: **Last 10-3-06** This authorization expires: 4-3-07 (This authorization void if drilling not started within 6 months of effective date.) Soud date: Agent: Siet acreage attribution plat according to field proration orders: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	API # 15 - 003 -	-24369-00	שטנ		
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Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Approved by:				- Obtain written approval before disposing or injecting salt water.
Spud date:Agent:	•				
Soud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if	drilling not started wit	thin 6 months	of effective date.)	i a
Date:	Carrier acc				
	Soud date:	Agent:	···		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202			_		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

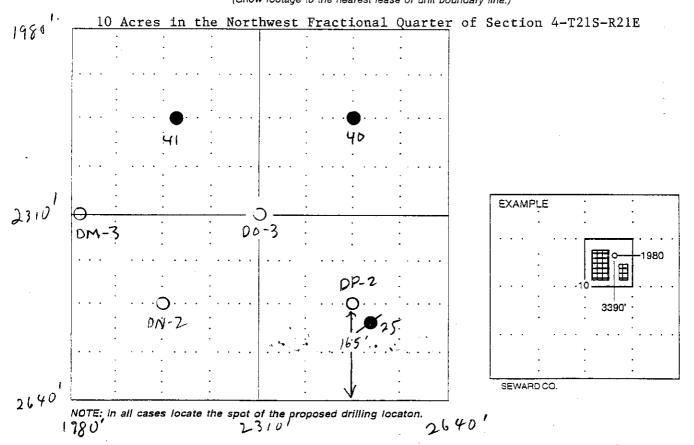
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 003-24369-0000	Location of Well: County: Anderson
Operator: JRC Oil Company, Inc.	
Lease: Daniel	2475 feet from E / X W Line of Section
Well Number: DP-2	Sec. 4 Twp. 21 S. R. 21 X East West
Field: Bush City Shoestring	المبيا المبيا
Number of Acres attributable to well: 2.5	Is Section: Regular or X Irregular
QTR / QTR of acreage: <u>SE · SE - NW - N</u>	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE XNW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

OCT - 2 2008

Form CDP-t April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

KCC WICHITA

	-		· · · · · · · · · · · · · · · · · · ·		
Operator Name: JRC Oil Company, Inc.			License Number: 09267		
Operator Address:	25558 NE Ve	ermont Road	Garnett,	Kansas 66032-9622	
Contact Person: Mike Colvin			Phone Number: (785) 448 - 5833		
Lease Name & Well No.:	Daniel DP-2	·	* 	Pit Location (QQQQ):	
Type of Pit:		Pit is:		SE SE SE NW	
Emergency Pit	Burn Pit	X Proposed	Existing	Sec. 4 Twp. 21 R. 21 X East West	
Settling Pit [X Drilling Pit	If Existing, date	constructed:		
	Haul-Off Pit	Dit consitu	- "	2475	
(if WP Supply API No. or Year	Drilled)	Pit capacity: 143	(bbls)		
is the pit located in a Sens	sitive Ground Water			County	
		Treat Lites A		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below groun	d level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
X Yes No		Yes X	No	Surface Clay	
Pit dimensions (all but wor	king pits): 2	O Length (f	eet)10	Width (feet)N/A: Stee! Pits	
	Depth fro	m ground level to d	leepest point:		
				None	
Distance to nearest water v	well within one-mile	of pit	Depth to shallowest fresh water50feet.		
None feet Depth of water wellfeet			Source of inform		
Emergency, Settling and			X measuredwell owner electric logKDWR Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Fresh H20			
Number of producing wells on lease:			Number of working pits to be utilized: 2		
Barrels of fluid produced daily:			1	rocedure: Backfill with bulldozer.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
hereby certify th	at the above statem	ents are true and c	correct to the best of	of my knowledge and belief.	
September Date			ichal «	1. Color, Vice President nature of Applicant or Agent	
		KCC	OFFICE USE ON	Y	
, .		1100	o, i for ose on		
Date Received: 10/2/0	Permit Numbe	r:	Permit I	Date: 10/2/04 i pase inspection: Yes I No	