

For KCC Use:  
 Effective Date: 10-7-06  
 District #: 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

**\*CORRECTED**

Form C-1  
 December 2002  
 Section must be Typed  
 Title must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July, 2006  
 month day year

Spot SW SW SW Sec. 31 Twp. 29 S. R. 33  East  West  
330 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 33094  
 Name: Cimarex Energy Co.  
 Address: 15 W 5th, Ste 1000  
 City/State/Zip: Tulsa, OK 74103  
 Contact Person: Sharon LaValley  
 Phone: 918-585-1100

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 17 2006

LEGAL SECTION

(Note: Locate well on the Section Plat on reverse side)  
 County: Haskell  
 Lease Name: Groth Well #: A-2  
 Field Name: Council Grove

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Groth Council Grove per order  
 Nearest Lease or unit boundary: 330'  
 Ground Surface Elevation: 2974.9 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 600  
 Depth to bottom of usable water: 700  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 700'  
 Length of Conductor Pipe required: \_\_\_\_\_  
 Projected Total Depth: 3100'  
 Formation at Total Depth: Council Grove  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

\* CONTRACTOR: License# 5382 33375  
 Name: Cheyenne Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil <input type="checkbox"/> Enh Rec <input type="checkbox"/> Infield <input type="checkbox"/> Mud Rotary	<input type="checkbox"/> Storage <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary	<input type="checkbox"/> Cable
<input checked="" type="checkbox"/> Gas <input type="checkbox"/> OWWO <input type="checkbox"/> Seismic: _____ # of Holes <input type="checkbox"/> Other _____	<input type="checkbox"/> Disposal <input type="checkbox"/> Wildcat <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>	

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: 07-CONS-042-CWDL

PRORATED, SPACED HUBBARD: PANOMA

\* WAS: Contractor License 5382 IS: 33375 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/30/06 Signature of Operator or Agent: Sharon LaValley Title: Drilling Tech

For KCC Use ONLY  
 API # 15 - 081-21685-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 620 feet per Alt. X(2)  
 Approved by: Per 10-2-06 / Per 10-5-06  
 This authorization expires: 4-2-07  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed;  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

31  
29  
33