For KCC Use: 4-30-06 Effective Date: 1

Permit Extension Request Received 9-28-04 Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date May 30 2006 OPERATOR: Licenses 5144 Norman Mult Office Commany, Inc. Address: P.O. Beat 2759 Contact Person, Mark 68 Prote-12756 Contact Person, Mark 79 Prote-12756 Contac	SGA: KA 165 LINE	C five (5) days prior to commencing well
Second	May 30 2006	
OPERATOR: Licentary 5144 Name: Molf Diffeed Coopering Inc. Name: Application of the Section Plant on reverse skep) ClinyState/Opering Company, Inc. Name: Section Plant on reverse skep) Country: Stafford Diffeed Coopering Inc. Name: Section Plant on reverse skep) Country: Stafford Diffeed Coopering Inc. Name: Section Plant on reverse skep) Country: Stafford Diffeed Coopering Inc. Name: Section Plant on reverse skep) Country: Stafford Diffeed Coopering Inc. Name: Section Plant on reverse skep) Country: Stafford Diffeed Coopering Inc. Name: Section Plant on reverse skep) Country: Stafford Diffeed Coopering Inc. Name: Section Plant on reverse skep) Country: Stafford Coopering Inc. Name: Diffeed Name: Coopering Inc. Name: Applied Name: Coopering Inc. Name: Diffeed Name: Coopering Inc.	Expected Spud Date	
Is SECTION Regular Irropulary Inc.	OPERATOR: License# 5144	1313feet from N / VS Line of Section
Mote: Locate well on the Section Plat on reverse skely	Name: Mult Drilling Company, Inc.	- Cot non
Control Person Man Steve Well Diffed For: Well Person For: Well Ferm Ford Other Depth: Different Ford Ford Ford Ford Ford Ford Ford Ford	Address: P.O. Box 2758	Is SECTION Regular megular?
Lease Name Hullman Well x;1-13	City/State/Zip: Wichita KS 67201-2758	(Note: Locate well on the Section Plat on reverse side)
Field Name: Oseal North Sterling Optiling Company, Inc. Well Drilled For: Well Class: Type Equipment: Sterling Optiling Company, Inc. Sterling Company, Inc. Sterling Optiling Company, Inc. Sterling Company, Inc. Sterling Company, Inc. Sterling Company, Inc	Contact Person: Mark Shreve	County: Statrord
Service Contract Spaced Field? Service	Phone: 310-254-5500	Lease Name:Well #:Well #:
Name Steffing Drilling Company Inc.	CONTRACTOR: License# 5142	
New Drillod For Well Class: Type Equipment: Ground Surface Debeation: 1921.] Seat MSL Water well within one-quarter mile: Yes No No Debeation: Seat MSL Water well within one-quarter mile: Yes No No Debeation: Seat MSL Water well within one-quarter mile: Yes No No Debeation: Seat MSL Water well within one-quarter mile: Yes No Debeation: Seat MSL Water well within one-quarter mile: Yes No Debeation: Seat MSL Water well within one-quarter mile: Yes No Debeation: Seat MSL Water well within one-quarter mile: Yes No West Water well water well well Seat Water well water	Name: Sterting Drilling Company, Inc.	Target Formation(s): Lansing, Kansas City and Arbuckle
Ground Surface Elevation: 1931.1		Nearest Lease or unit boundary: 491 (Pooling)
Gas Storage Pool Ext Mair Rotary Mair Rotary Pool Ext Mair Rotary Pool Ext Mair Rotary Pool Ext Mair Rotary Public water supply well within one-quarter mile: Yes No Yes No Operator: For Rotary Public water supply well within one-quarter mile: Yes No Yes No Operator: For Rotary Public water supply well within one-quarter mile: Yes No Yes No Operator: State Pool Ext Public water supply well within one-quarter mile: Yes No Yes No Operator: State Pool Ext Public water supply well within one-quarter mile: Yes No Yes No Operator: State Pool Ext Public water supply well within one-quarter mile: Yes No Yes No Operator: Yes Public water supply well within one-quarter mile: Yes No Yes No Operator: Yes Public water supply well within one-quarter mile: Yes No Yes No Operator: Yes Public water supply well within one-quarter mile: Yes No Yes No Operator: Yes Public water supply well within one-quarter mile: Yes No Yes No Operator: Yes Public water supply well within one-quarter mile: Yes No Yes No Operator: Yes Yes No Operator: Yes Yes No Operator: Yes		
Public water supply well within one mile:		
Seismic:		
Delph I bottom of usable water. Delp		
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Completed Date: Orig		Depth to bottom of usable water:
Length of Conductor Pipe required: NA		
Projected Total Depth: 3800' Projected Total Depth: Abuckle Projected Paperation Abuckle Projected Paperation Projected Paperation Abuckle Projected Paperation Abuckle Projected Paperation Abuckle Projected Paperation Abuckle Projected Paperation A	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth: Water Source for Original Completions. Directional, Deviated or Horizontal wellbore? Yes Vos Vos Water Source for Origing Operations: Very Well Farm Pond Other DWR Permit #: Contractor will apply Well Farm Pond Other DWR Permit #: Contractor Well Well Well Purp Permit #: Contractor DWR Permit #: Parm Pond Other Permit #: Contractor DWR Permi	Operator:	
Ungetional, Deviated or Horizontal wellbore?		A of control of the c
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	Tomaton at John Department
Bottom Hole Location:	Directional, Deviated or Horizontal weilbore? Yes ✓	
Note: Apply for Permit with DWA Yes No	If Yes, true vertical depth:	DWB Permit #: Contractor will apply
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 2 4 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowther to: Potte: 4/21/06 Signature of Operator or Agent: File Conductor pipe required. ABO test part 10.300 File acreage attribution plat according to field proration orders; Notify appropriate district office within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below a	Bottom Hole Location:	
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Title: President/COO		
For KCC Use ONLY API # 15 - 185-23357-CXXX Conductor pipe required		
For KCC Use ONLY API # 15 - 185-23 357-CXXXX Conductor pipe required	I hereby certify that the statements made herein are true and to the t	pest of my knowns the stool belief.
For KCC Use ONLY API # 15 - 185-23357-CXXXX Conductor pipe required	Date: 4/21/06 Signature of Operator or Agent:	Title: President/COO
For KCC Use ONLY API # 15 - 185 - 23357 - CCC Conductor pipe required. None feet MInimum surface pipe required. 280 feet per Alt. 1 X Approved by: 244 - 25 - 05 / 244 / -25 - 07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		Remember to:
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Minimum surface pipe required	Nan a	The acreage attribution plat according to field profation crosss,
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Spud date:Agent:Signature of Operator or Agent:		check the box below and return to the address below
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'	Spud date:Agent:	,
		Date: