

3.2.2.1

For KCC Use: Effective Date: 10-2006 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10/6/2006 month day year

OPERATOR: License# 6766 Name: N & W Enterprises Inc Address: 1111 S. Margrave City/State/Zip: Fort Scott, KS 66701 Contact Person: Thomas L. Norris Phone: 620-223-6559 or 620-224-0006

CONTRACTOR: License# 33734 Name: Hat Drilling LLC

Well Drilled For: Well Class: Type Equipment: [X] Oil [] Enh Rec [] Infield [X] Mud Rotary [] Gas [] Storage [X] Pool Ext. [] Air Rotary [] QWWD [] Disposal [] Wildcat [] Cable [] Seismic; # of Holes [] Other [] Other

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot SW-SW-NE-SE East [X] West [] Sec. 33 Twp. 28 S. R. 22 1485 feet from [] N / [X] S Line of Section 1155 feet from [X] E / [] W Line of Section Is SECTION [X] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Crawford Lease Name: Meyer Well #: 19 Field Name: Walnut SE Is this a Prorated / Spaced Field? [] Yes [X] No Target Information(s): Bartlesville Nearest Lease or unit boundary: 660' Ground Surface Elevation: NA feet MSL Water well within one-quarter mile: [X] Yes [] No Public water supply well within one mile: [] Yes [X] No Depth to bottom of fresh water: 1000' + Depth to bottom of usable water: 1000' + Surface Pipe by Alternate: [] 1 [X] 2 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: NA Projected Total Depth: 425' Formation at Total Depth: Bartlesville Water Source for Drilling Operations: [] Well [X] Farm Pond Other DWR Permit #: Will Cores be taken? [] Yes [X] No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/29/06 Signature of Operator or Agent: [Signature] Title: Pres.

For KCC Use ONLY API # 15 - 037-21849-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X2 Approved by: [Signature] This authorization expires: 4-3-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. [] Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

33-28-22E RECEIVED OCT - 2 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21849-0000
Operator: N & W Enterprises Inc
Lease: Meyer
Well Number: 19
Field: Walnut SE

Number of Acres attributable to well: 2 1/2
QTR / QTR / QTR of acreage: SE/4 - NE SE - SW

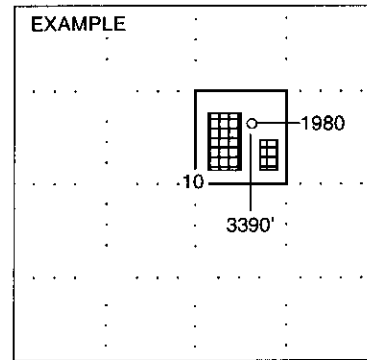
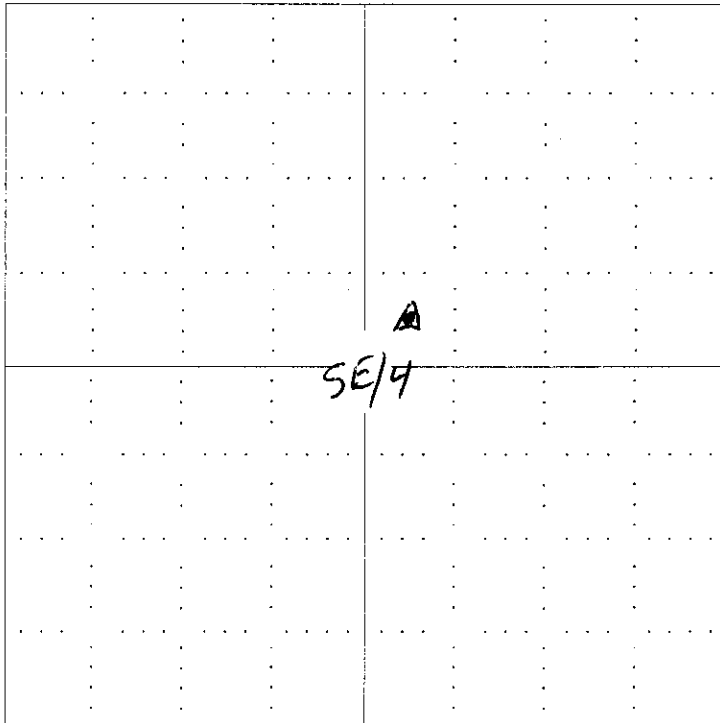
Location of Well: County: Crawford
1485 feet from N / S Line of Section
1155 feet from E / W Line of Section
Sec. 33 Twp. 28 S. R. 22 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-1 for oil wells, CG-8 for gas wells).

RECEIVED

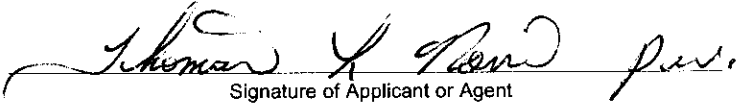
OCT - 2 2006

KCCWICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND**

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: N & W Enterprises Inc		License Number: 6766
Operator Address: 1111 S. Margrave		
Contact Person: Thomas L. Norris		Phone Number: (620) 223 - 6559
Lease Name: Meyer 19		Pit Location:
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	N/2 of SE 33 28 22 <input checked="" type="checkbox"/> E <input type="checkbox"/> W Qtr. Sec. Twp. R. 1485 Feet from N (S) (circle one) Line of Section 1155 Feet from (E) W (circle one) Line of Section Crawford _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Treatment Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud
Pit dimensions (all but working pits): 5' _____ Length (feet) 5' _____ Width (feet) Depth from ground level to deepest point: 4' _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____ _____
Distance to nearest water well within one-mile of pit 2000 _____ feet Depth of water well 1000+ _____ feet		Depth to shallowest fresh water NA _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: Water Number of working pits to be utilized: 2 Abandonment procedure: Fill with earth _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
09/29/2006 _____ Date		 Signature of Applicant or Agent

15-037-21849-0022

KCC OFFICE USE ONLY		
Date Received: 10/2/06	Permit Number: _____	Permit Date: 10/2/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
OCT - 2 2006
KCC WICHITA