## For KCC Use: Effective Date 10-7-0 District #. SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## Form C-1 December 2002 Furthust be Typed Form that be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date July, 2006	Spot East
month day year	SW SW - NW Sec. 6 Twp. 30 S. R. 33
OPERATOR: License# 33094	2310   feet from   V N / S Line of Section
Name: Cimarex Energy Co. RECEIVED	leet from / V Line bi Section
Address: 15 W 5th, Ste 1000 KANSAS CORPORATION COMMISSION	Is SECTIONRegularIrregular?
City/State/Zip: Tulsa, OK 74103	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Sharon LaValley AUU - 2 2000	County: Haskell
a. 918-585-1100	Lease Name: Moore Well #: B-1
CONTRACTOR: License# 5082 33375 LEGAL SECTION	Field Name: Council Grove
Name: Cheyenne Drilling	is this a Prorated / Spaced Field?
Name: Offeyerine Diffining	Targel Formation(s): Chase Council Grove per operator
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2979 0 feet MSL
	Water well within one-quarter mile:Yes ✓ No
	Public water supply well within one mile:
	Depth to bottom of fresh water:
Seismic;# of Holes	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 700'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 3100'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Council Grove
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes V No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔃)
KCC DKT #: OT-COM S -DYI-CWLE	Will Cores be taken?
PROBATED, SPACED HOLDTON & PANOMA	If Yes, proposed zone:
1 1 mm 1	
NAS: Contractor License 5382. IS: 33375 AFFI	DAVIT
WAS: Contractor License 5382. IS: 33375 AFFI	
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