

For KCC Use:
 Effective Date 10-7-06
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

***CORRECTED**
 Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July, 2006
 month day year

Spot East
 SW SW NW Sec. 6 Twp. 30 S. R. 33 West
2310 feet from N / S Line of Section
330 feet from E / W Line of Section

OPERATOR: License# 33094
 Name: Cimarex Energy Co.
 Address: 15 W 5th, Ste 1000
 City/State/Zip: Tulsa, OK 74103
 Contact Person: Sharon LaValley
 Phone: 918-585-1100

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 17 2006

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Haskell
 Lease Name: Moore Well #: B-1
 Field Name: Council Grove

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Chase Council Grove per operator

Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: 2979.0 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 600
 Depth to bottom of usable water: 780
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 700'

Length of Conductor Pipe required: _____
 Projected Total Depth: 3100'
 Formation at Total Depth: Council Grove

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

* CONTRACTOR: License# 5882 33375
 Name: Cheyenne Drilling

LEGAL SECTION

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> OWWO <input type="checkbox"/> Seismic: _____ # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> Other	<input type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input checked="" type="checkbox"/> Other <input type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input checked="" type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____

KCC DKT #: 07-CONS-041-CWLE

PROPRATED, SPACED HOBOTON & PANOMA
 * WAS: Contractor License 5882. IS: 33375 **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/30/06 Signature of Operator or Agent: Sharon LaValley Title: Drilling Tech

For KCC Use ONLY
 API # 15: 081-21686-0000
 Conductor pipe required: None feet
 Minimum surface pipe required: 600 feet per Alt. **XO 2**
 Approved by: RW 10-2-06 / RW 10-3-00
 This authorization expires: 4-2-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1; with Intent to Drill);
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

6 30 33W