For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date					
	October	14	2006	Spot	East
	month	day	year	NE - SE - NW Sec. 33 Twp. 1	
ODERATOR: Lineare#	33530~				/ S Line of Section
OPERATOR: License# Name: Reif Oil & Gas	Co. , LLC				/ ✓ W Line of Section
Address: 250 S. Center				is SECTION Regular Irregular?	
	on, KS 67544			(Note: Locate well on the Section Plat	on reverse side)
Contact Person: Don Re	eif			County: Russell	-
Phone: 620-786-5698				Lease Name: Christians	Well #: 1
	33724			Field Name: Trapp	
CONTRACTOR: License# Name: Warren Drillir	· · · · · · · · · · · · · · · · · · ·			Is this a Prorated / Spaced Field?	Yes V No
Name: Warren Dillill	ig, LLO			Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary: 330'	
✓ Oil Enh F	Rec / Infieto	· 🔽 N	Mud Rotary -	Ground Surface Elevation: 1895'	feet MSL
Gas Storag			ir Rotary	Water well within one-quarter mile:	Yes ✓ No ✓
OWWO Dispos	sal Wildca	t 🗍 C	Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of	Holes Other			Depth to bottom of fresh water: 200' Depth to bottom of usable water:	
Other			 	Surface Dine by Alternates 7 1	
If OWWO: old well inform	atian on follows:			Length of Surface Pipe Planned to be set:	- 400' MINIMUM
Operator:				Length of Conductor Pipe required: none	
Well Name:				Projected Total Depth: 3350' -	
Original Completion D				Formation at Total Depth: Arbuckle	
				Water Source for Drilling Operations:	
Directional, Deviated or He	orizontal wellbore?	?	Yes No	Well ✓ Farm Pond Other Haule	d /
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DV	
KCC DKT #:				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	ASCORDE EIVED
			AFF	DAVIT	AS CORPORATION COMMISSIO
The undersigned hereby	affirms that the di	rilling, comple	etion and eventual p	ugging of this well will comply with K.S.A. 55 et. se	a OCT 0 3 200c
It is agreed that the follow	ving minimum req	uirements wi	ll be met:	0	Ove-
1. Notify the appropria	ata district office			•	UNISCEDIZATE .
					THAN ION DIVISION
2. A copy of the appro	oved notice of inte	ent to drill sh	all be posted on ea		ONSERVATION DIVISION WICHITM, KS
 A copy of the appro The minimum amore 	oved notice of into unt of surface pip	ent to drill <i>sh</i> e as specifie	all be posted on ea d below shall be s e	t by circulating cement to the top; in all cases surf	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		1-2338		O		Lo	cation of V	Vell: Co	unty: Russell		
Operator:		il & Gas Co.,	LLC					1650	feet fror	m	Line of Section
Lease:	Christian	ıs						2310	feet from	m 🗌 E / 🗸 W	Line of Section
Well Numb	per: 1 rapp					Se	c. <u>33</u>	Twp	<u>15</u> S. R.	13	East ✓ Wes
Number of	f Acres att	tributable to w	ell:			ls ·	Section:	✓ Reg	gular or 🔲 irr	egular	
QTR / QTF	R/QTRo	f acreage:	NE -	SE	_ NW		Section is			rom nearest corn	er boundary.
29	•	(Sho	w location		ll and shade a		_	oundary i	ed or spaced wel line.)	lls.)	
d	·		145	O'FNL			•	27			
		: : : : : : : : : : : : : : : : : : :				· ·			KAN	RSCEIN ISAS CORPORATIO	/ED ON COMMISSION
		· .								OCT 0 3	2006
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	LRus	sell Cou	nty			•	•		SEWARD CO.		
		sell Cou		snot of th	e proposed (drilling loc	aton		SEWARD CO.		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Reif Oil & Gas C	o., LLC		License Number: 33530			
Operator Address: 250 S. Cent	er St., Hois	sington, K	(S 67544			
Contact Person: Don Reif			Phone Number: (620)786 5698			
Lease Name & Well No.: Christians	#1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NE _ SE _ NW</u>			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 33 Twp. 15 R. 13 East 🗹 West			
Settling Pit	If Existing, date of	onstructed:	1650 Feet from 🗸 North / 🗌 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from East / V West Line of Section			
(If VVP Supply API No. or Year United)		(bbis)	Russell			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	4No	Chloride concentration: mg/l			
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes ✓	No	Drilling Mud			
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits			
1	om ground level to de	eepest point:	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, in	edures for periodic maintenance and determining ncluding any special monitoring RANSAS CORPORATION COMMISSION			
			OCT 0 3 2006 CONSERVATION DIVISION			
Distance to nearest water well within one-mile	e of pit		OCT 0 3 2006 CONSERVATION DIVISION WICHTRA, KS			
Distance to nearest water well within one-mile	·	Depth to shallo Source of infor	OCT 0 3 2006 CONSERVATION DIVISION WICHTRA, KS			
1.	feet	Depth to shallo Source of infor measu Drilling, Work	OCT 0 3 2006 CONSERVATION DIVISION WIGHINA, KS west fresh water			
NA feet Depth of water well	feet	Depth to shallo Source of infor measu Drilling, Work	OCT 0 3 2006 CONSERVATION DIVISION WICHTA, KS west fresh waterfeet. mation: ured well owner electric log KDWR			
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