

For KCC Use: 4-25-06
Effective Date: 3
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Permit Extension
Request Received 10-4-06

Form C-1

October 2002

Form must be Typed
Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05-10-06
month day year

OPERATOR: License# 33453
Name: Stephen C. Jones
Address: 12 North Armstrong
City/State/Zip: Bixby, Ok, 74008
Contact Person: Steve Jones
Phone: 918-366-3710

CONTRACTOR: License# 32548
Name: Kan-Drill, Inc

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> QW/O	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East
sw - se - se Sec. 20 Twp. 22 S. R. 14 West
330 feet from N / S Line of Section
990 feet from E / W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Coffey
Lease Name: Julia Birk Well # 3
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): mississippian

Nearest Lease or unit boundary: 330
Ground Surface Elevation: 2270' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: n/a
Projected Total Depth: 2000'

Formation at Total Depth: mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-17-06 Signature of Operator or Agent: Stephen C. Jones Title: President

For KCC Use ONLY
API # 15 - 031-22217-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per All. Y02
Approved by: Kit 4-20-06 / Kit 10-4-06
This authorization expires: 10-20-06 / 4-20-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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APR 19 2006
KCC WICHITA

20
22
14E

10-4-06

To: KCC
% Rick Hasterman

Fax: 316-337-6211

From: Stephen C. Jones

Ref: API - 031-22217-0000 ✓
API - 031-22218-0000

Rick,

Please extend the above listed drilling permits
for AN ADDITIONAL six months.

Thank You!

Steve Jones
918-366-3710

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KANSAS CORPORATION COMMISSION
OCT 04 2006
CONSERVATION DIVISION
WICHITA, KS