For KCC Use: Effective Date: District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION LEET Received 10-4-06

OIL & GAS CONSERVATION DIVISION

Form C-1 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Spot Sp		(5) days prior to commencing well
OPERATOR: Licenses 33453 OPERATOR: Licenses 3500 OPERATOR: Licenses 3500 OPERATOR: Licenses 3500 OPERATOR: Licenses 3500 OPERATOR: Licenses 32548 OPERATOR: Licenses 325	Expected Spud Date 05-10-06	Snot "
Age Section		· X =
Name: STEPHEN C. JONES Addrass 12 NOTE h Armst Yong Chystact (7: BIXhy, Ok. 74008 Chystact (7: B	33453	-SWSESE Sec. 20 Twp. 22 S. R. 14 West
Address: 12 NOTTH ATMSTRONG CIty/Stack/Dir. BIANY, OK. 74008 City/Stack/Dir. BIANY, OK. 74008 City/Stack/Dir. BIANY, OK. 74008 Contract Presson. SEAVE. JOHNS Phone: 918-366-3710 CONTRACTOR: Licenses 32548 Name: Kan-Drill Well Dillog For: Well Class: Type Equipment: OW Dillogosal Storage Pool Est. Stack Rectary Type Equipment: Ow Disposal Welcol Storage Pool Est. Stack Pool Pool Est. Pool Est. Stack Pool Est. Pool Est. Stack Pool Est. Pool Est.	OPERATOR: License# 55155	990 N / X S Line of Section
Contract Person. Steve_DOBES Phone: 918-366-3710 CONTRACTOR: Lienaese 32548 Name: Kan Drill Well Clienaes 32548 Name: Man Drill Well Clienaese Wildcat Storage Pool Ext. Arr Rotary Well Clienaese Pool Michael Cable Storage Pool Ext. Arr Rotary Well Clienaese Pool Michael Cable Storage Pool Ext. Arr Rotary Well Clienaese Pool Michael Cable Storage Pool Ext. Arr Rotary Well Name: Cable Storage Pool Ext. Arr Rotary Well Name: Cable Storage Pool Ext. Arr Rotary Well Name: Storage Pool Ext. Arr Rotary Well Name: Storage Pool Ext. Arr Rotary Well Name: Cable Storage Pool Ext. Arr Rotary Well Name: 10.0 Storage Pop by Alternate: 10.0 Surface Pipe Parmed to be set: 40. Length of Surface Pipe Parmed to be set: 4		
Contribute Person: Steve_Jones Phone: 9.18 - 3.66 - 3.71.0 CONTRACTOR: Lienaes 32.54 8 Name: Kan - Drill Well Class: Type Equipment: Initiat Well Drilled For: Well Class: Type Equipment: Initiat Sesiame: s of the Pace Initiat Sesiame: s of the Pace Initiat Sesiame: s of the Pace Initiat Other Other UNWO: old well information as follows: Operator: Well Name: Original Competion Date: Origina		IS SECTIONIrregular?
Pinote: 9.18 3.66 3.71.0 CONTRACTOR: Licenses 3.25.48		
CONTRACTOR: License# 32548 Shame: Kan-Priill Flat Name: Kan-Priill Flat Name Name: Kan-Priill Flat Name Name: Kan-Priill Flat Name: Kan-Priill Name: Coperator: Wall Name: Coperator: Wall Name: Coperator: Coriginal Completion Date: Coping Original Total Depth: Coperator: Wall Name: Coperator: Wall Name		
Summer: Kan-Drill		
Name: Kan-Prill Well Class: Type Equipment: Oil Enh Rec Infinite	CONTRACTOR: License# 32548	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 2.270	Name: Kan-Drill Tre	
Solid Soli	•	
Start wall within one-qualitar mile: Sig Not Sig N	Well Drilled For: Well Class: Type Equipment:	
Source S	Oil Enh Rec Infield X Mud Rotary	
Depth to bottom of tresh water 1.0.0 Depth to bottom of tresh water 2.0.0 Depth to bottom of tresh water 2.0.0 Depth to bottom of usable water	Gas Storage Pool Ext, Air Rotary	
Sessmic: of Holes	OWWO Disposal X Wildcat Cable	
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	200
I OWWO: old well information as follows: Operator:	Other	Opport to Dotton or Education
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal weitbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT 4: Well Sparm Pond Will Cores be taken? It yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and evertual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notity the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 13** Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office all to any cementing. The representation will be considered within 30 days of the spud date or the well shall be proposed to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office all thous prior to workows or re-entry; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form AC	to make the control of the control o	
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation of Character of Part In Drilling Operation Drilling Operation of Character of Part In Drilling Operation of Character of Part In Drilling Operation Operation of Part In Drilling Operation Operation of Agent: Water Source for Drilling Operation of Operator or Agent: Water Source for Drilling Operation of Operator or Agent: Water Source for Drilling Operation of		Length of Sundace Pipe Planned to be set: 40
Original Completion Date:Original Total Depth:		
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Sam Pond Other DWR Permit 8: (Note: Apply for Permit with DWR) Will Cores be taken? It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahalf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shalf be set by circulating cement to the top; in all cases surface pipe shalf be set to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office with on ordified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-G, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Park CC Use ONLY API #15. O31-A2217-CCC API #15. O31-		
Well Farm Pond Other	Original Total Depth:Original Total Depth:	
DWR Permit #:	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location:	If Yes, true vertical depth:	
Will Cores be taken? Yes Yes No	·	· - · · · · · · · · · · · · · · · · · ·
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Approved by: 2th 4-30-06 / Rent 10 4-06 This authorization expires: 10-30-05 4/-20-07 (This authorization void if dritting not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: Date:	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th. 4. If the well is dry hole, an agreement between the operator and the di. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the complete than the statements of the production of the set of the spud date. For KCC Use DNLY API # 15 - 031-23217-0000	PRECEIVED APR 1 9 2006 In drilling rig; In dr
This authorization expires: HO-80-05 4-80-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:	The undersigned hereby affirms that the drilling, completion and eventual plift is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as the second of the approved notice of intent to drill shall be posted on each as the second of the sec	PRECEIVED APR 1 9 2006 APR 1
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Meil to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas, 67202	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the production pipe required. Signature of Operator or Agent: For KCC Use DNLY API # 15 - 031-23217-000 Conductor pipe required. Minimum surface pipe required. Approved by: When the following rot started within 6 months of approval date.)	APR 1 9 2006 AP

To: KCC % Rick Hosterman

FAX: 316-337-6211

10-4-06

From: Stephen C- Jones

Ref: APT -031-22217-0000 APT -031-22218-0000

Rick,

Please extend the above listed drilling permits for AN Additional six months.

Thank You!

How Jones 918-366-3710

> RECEIVED KANSAS CORPORATION COMMISSION OCT 0 4 2006

> > CONSERVATION DIVISION WICHITA, KS