

For KCC Use: 4-25-06  
 Effective Date: 3  
 District #: 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05 10 2006  
month day year

Spot 5Y2 -  
~~set 4 sw 4~~ sw 4 se 4 Sec. 20 Twp. 22 S. R. 14  
 East  
 West

OPERATOR: License# 33453  
 Name: Stephen C. Jones  
 Address: 12 North Armstrong  
 City/State/Zip: Bixby, Ok. 74008  
 Contact Person: Steve Jones  
 Phone: 918-366-3710

330 feet from  N /  S Line of Section  
1980 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32548  
 Name: KanDrill, Inc

County: Coffey  
 Lease Name: Julia Birk Well #: 4  
 Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippian

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWO  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other  Other

Nearest Lease or unit boundary: 330'  
 Ground Surface Elevation: 1200 feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
 Depth to bottom of usable water: 200

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: n/a  
 Projected Total Depth: 2000'

Formation at Total Depth: Mississippian  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-17-06 Signature of Operator or Agent: Stephen C. Jones Title: President

RECEIVED  
 APR 19 2006  
 KCC WICHITA

**For KCC Use ONLY**  
 API # 15 - 031-22218-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 40 feet per AIL 10  
 Approved by: KC 4-20-06/RM 10-4-06  
 This authorization expires: 10-20-06 4-20-07  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

20  
 22  
 14E

To: KCC  
% Rick Hasterman

10-4-06

Fax: 316-337-6211

From: Stephen C. Jones

Ref: API - 031-22217-0000  
API - 031-22218-0000

Rick,

Please extend the above listed drilling permits  
for AN ADDITIONAL six months.

Thank You!

Steve Jones

918-366-3710

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KANSAS CORPORATION COMMISSION  
OCT 04 2006  
CONSERVATION DIVISION  
WICHITA, KS