

RECEIVED

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use:  
Effective Date: 10-9-06  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

OCT - 3 2006

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 15 2006  
month day year

Spot SE NE SE Sec. 31 Twp. 27 S. R. 23  East  West

OPERATOR: License# 33846  
Name: S & L Developers LLC  
Address: P.O. Box 163, 108 West Forest  
City/State/Zip: Girard KS 66743  
Contact Person: Gary Johnson  
Phone: 620-232-3690

1720 feet from  N /  S Line of Section  
545 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 33072  
Name: Well Refining Drilling Company, Inc.

County: CRAWFORD (Note: Locate well on the Section Plat on reverse side)  
Lease Name: no roots Well #: 2  
Field Name: n/a

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
Seismic; # of Holes  Other

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Riverton coal  
Nearest Lease or unit boundary: Must be > 330'

Ground Surface Elevation: 936 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: \_\_\_\_\_  
Depth to bottom of usable water: \_\_\_\_\_  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 25 feet

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 475  
Formation at Total Depth: Riverton Coal

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-2-06 Signature of Operator or Agent: Gary Johnson Title: operator manager

For KCC Use ONLY  
API # 15 - 037-21859-0000  
Conductor pipe required: None feet  
Minimum surface pipe required: 20 feet per Alt. XO 2  
Approved by: RH 10-4-06  
This authorization expires: 4-4-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

OCT - 3 2006

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21859-0000

Operator: S & L Developers LLC

Lease: moots

Well Number: 2

Field: n/a

Number of Acres attributable to well: 80

QTR / QTR / QTR of acreage:

Location of Well: County:

1720 feet from N / S Line of Section

545 feet from E / W Line of Section

Sec. 31 Twp. 27 S. R. 23 East West

Is Section: Regular or Irregular

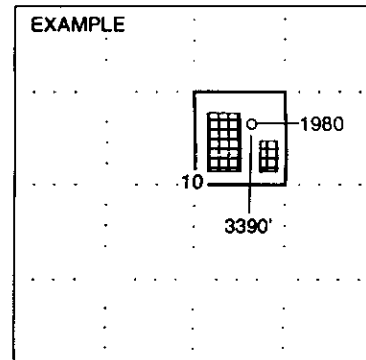
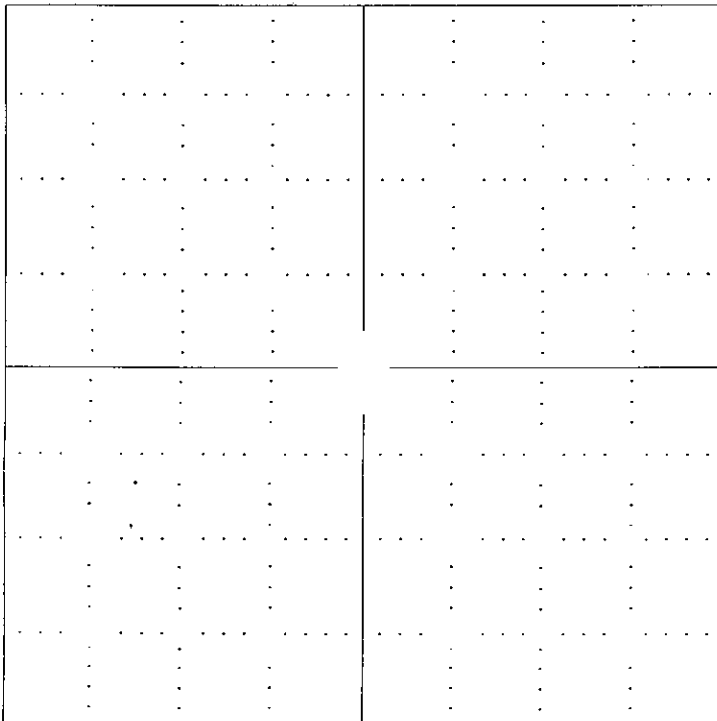
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

RECEIVED

OCT - 3 2004

Form CDP-1  
April 2004  
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: S & L Developers		License Number: 33846
Operator Address: P.O.Box 163, 108 West Forest, Girard KS 66743		
Contact Person: Gary Johnson		Phone Number: ( 620 ) 232-3690
Lease Name & Well No.: MOOTS 2		Pit Location (QQQQ): SE NE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: 400 (bbls)	Sec. 31 Twp. 27 R. 23 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1720 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 545 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section CRAWFORD County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Dirt
Pit dimensions (all but working pits): 15 Length (feet) 15 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. n/a	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. n/a	
Distance to nearest water well within one-mile of pit N/A 2000 feet    Depth of water well unknown feet	Depth to shallowest fresh water 100+ feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: air dry backfill with original topsoil, level surface  Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  10-2-04 Date  Gary Johnson Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: 10/3/04 Permit Number: _____ Permit Date: 10/3/04 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-037-21859-0000