

CARD MUST BE TYPED

District 1
EFFECTIVE DATE 10-10-06

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CARD MUST BE SIGNED

SGA-ycs

Starting Date October 9, 2006
month day year

API Number 15 - 175-22008-0000

OPERATOR: License # 8061
Name Oil Producers, Inc. of Kansas
Address 1710 Waterfront Parkway
City/State/Zip Wichita, KS 67206
Contact Person Lori Zehr
Phone 316-681-0231

CONTRACTOR: License # 33375
Name Cheyenne Drilling LP
City/State Garden City, KS

Well Drilled as: New Recompletion OWWO
Projected Total Depth 2800' feet
Formation Chase Group

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

IS SECTION REGULAR IRREGULAR
S/2 SW NE SE Sec. 7 Twp. 33S S. Rg. 32. W
1332' Ft. from South Line of Section
999' Ft. from East Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 621.76

Nearest producing well from
same common source of supply 2176' feet

Nearest lease or unit boundary line 999' feet
County Seward

Lease Name Harvey Well # 2A-7

Ground surface elevation Est 2650 TOP 460 feet MSL

Depth to bottom of fresh water 440

Depth to bottom of usable water 440

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 1650'

Water Source for Drilled Operations:

DWR Permit well farm pond other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 9/28/2006 Signature of Operator or Agent Title Vice President

For KCC Use:

Conductor Pipe Required None feet; Minimum Surface Pipe Required 460 feet per Alt 1

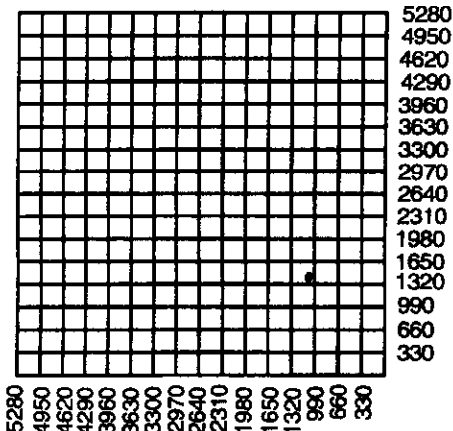
This Authorization Expires 4-5-07 Approved By Date 10-5-06

* 06-CONS-176-WLE

9/95

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231

RECEIVED

SEP 29 2006

KCC WICHITA

7-33-32W

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 DU-CONS-176-WLE Wichita, Kansas 67202

API NUMBER 15- 175-22068-0000

LOCATION OF WELL: COUNTY Seward

OPERATOR Oil Producers Inc. of Kansas

LEASE Harvey

WELL NUMBER 2A-7

FIELD Hugoton

1332' feet from south/north line of section

999' feet from east / west line of section

SECTION 7 TWP 33 (S) RG 32 E/W

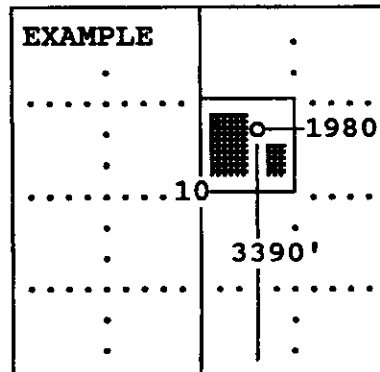
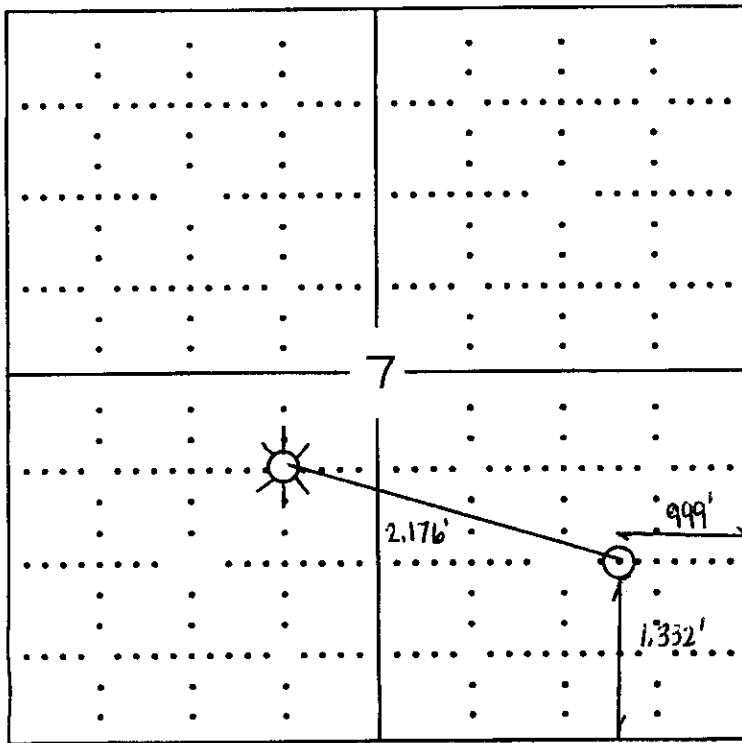
IS SECTION REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 621.76
 QTR/QTR/QTR OF ACREAGE S/2 -SW NE - SE

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



SEWARD CO.

The undersigned hereby certifies as Geologist (title) for

Oil Producers Inc. of Kansas (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature [Signature]

Subscribed and sworn to before me on this 28 day of September, 19 2006

LORIE A. ZEHR
 Notary Public - State of Kansas
 My Appt. Expires

[Signature]
 Notary Public

My Commission expires May 5 2010

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 SEP 29 2006

LORIE A. ZEHR
 Notary Public - State of Kansas
 My Appt. Expires

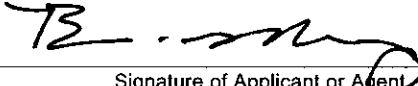
FORM CG-B (12/94)

KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061
Operator Address: 1710 Waterfront Parkway, Wichita KS 6706		
Contact Person: Lori Zehr		Phone Number: (316) 681 - 0231
Lease Name & Well No.: Harvey 2A-7		Pit Location (QQQQ): S/2 SW NE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 512 (bbls)	Sec. 7 Twp. 33 R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1332' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 999' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3448 feet Depth of water well 260 feet		Depth to shallowest fresh water 119 feet. Source of information: KTK _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Number of working pits to be utilized: 2 Abandonment procedure: Evaporate and Restore _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date		 Signature of Applicant or Agent

15-175-2208-0000

KCC OFFICE USE ONLY

Date Received: **10/4/06** Permit Number: _____ Permit Date: **10/4/06** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RFAL
RECEIVED
OCT - 4 2006
KCC WICHITA

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 4, 2006

Mrs. Lori Zehr
Oil Producers, Inc. of Kansas
1710 Waterfront Parkway
Wichita, KS 67206

RE: Drilling Pit Application
Harvey Lease Well No. 2A-7
SE/4 Sec. 07-33S-32W
Seward County, Kansas

Dear Mrs. Zehr:

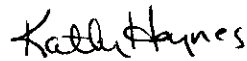
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File