CORRECTED

U	For KCC Effective District #	Date:	10-	9-06	
	SGA?	Yes	□ No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October 5, 2006 month day year	Spot
DPERATOR: License# 30535	330feet from ✓N / S Line of Section
Name: HARTMAN OIL CO INC	990 leet from E / V W Line of Section
	Is SECTION ✓ RegularIrregular?
Address: 12950 E 13TH ST City/State/Zip: WICHITA, KS 67230	
City/State/Zip: Wichina, RS 67230	(Note: Locate well on the Section Plet on reverse side)
Contact Person: Jim Morton	County: BARTON
Phone: 620-791-7187	Lease Name: PANNINGWell #: 4
33645	Field Name: HAMMER
CONTRACTOR: License# 33645	Is this a Prorated / Spaced Field?
Name: Plains LLC	Target Formation(s): ARB/ PENN COGL./LKC
	Nearest Lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1802 1eet MS
Oil Enh Rec Infield Mud Rotary	·
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
✓ OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 150
The state of the s	Depth to bottom of usable water: 185
Other	Surface Pipe by Alternate: 🗸 1 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 205 Existing
Operator: Hartman Oil	Length of Conductor Pipe required: NONE
Operator: Panning 4	Projected Total Depth: 3400
Well Name: Panning 4	Formation at Total Depth: ARBUCKLE -
Original Completion Date: 01-1946 Original Total Depth: 3371	
no de la proposación de la composición de la Com	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other HAULED TO LOCATION
f Yes, true vertical depth:	DWR Permit #:
Bottom Hale Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓
As: District # !	If Yes, proposed zone:
TS: Oistrict#4 AFFI	DAVIT
	ugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual place	ugging of this well will comply with K.S.A. 55 et. seq.
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