For KCC Use: 10-10-06 Effective Date: \_

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

SKid Rig

December 2002

Expected Spud Date	October	5	2006	_ Spot
	manth	day	year	NE NW SE Sec. 19 Two. 23 S. R. 17 West
	31280			2536.23 teet from N / S Line of Section
OPERATOR: License# 3				1962.51 leet from ✓ E / W Line of Section
	W			Is SECTION ✓ RegularIrregular?
City/State/Zip: Burlington	, Kansas 66839			(Nute: Locate well on the Section Plat on reverse side)
Contact Person. Brian L.	Birk			County: Woodson
Phone: 620-364-5875				Lease Name: Shockley Well #: WSW-B
	. 8210			Field Name: Neosho Falls
CONTRACTOR: License Name: Edward E. Birk		<u> </u>		is this a Prorated / Spaced Field?
Mame; ====================================				Target Formation(s): Kansas City
Well Drilled For:	Well Class:	73	pe Equipment:	Nearest Lease or unit boundary: 2537'
Oil Enh	Rec / Infield	Ī.	✓ Mud Rotary	Ground Surface Elevation: 970.72   feet MSL
Gas Store	ige Pool E	<b>.</b>	Air Rotary	Water well within one-quarter mile:
OWWO Dispo	osal Wildca	ı Ț	Cable	Public water supply well within one mile:    Yes   No     No
Seismic; # c	of Holes Other	_		Depth to bottom of fresh water: 125' Depth to bottom of usable water: 150'
✓ Other Water Sup	pply Well			Surface Pipe by Alternate: 1 / 2
if OWWO: gld well infom	nation se follows:			Length of Surface Pipe Planned to be set: 20°
Operator:	HOLION AS ICHOWS:			Length of Conductor Pipe required: NA
Well Name:				Projected Total Depth: 500'
Original Completion D	Date:	Original 7	Total Depth:	Formation at Total Depth: Kansas City
		•	•	Water Source for Oriting Operations:
Mirantianal Davistad I	darizaatal wallbara'	,		
•			Yes 🗸 No	Well ✓ Farm Pond Other
Directional, Deviated or F If Yes, true vertical depth	1-			Well V Farm Pond Other  DWR Permit #:
ll Yes, true vertical depth Bottom Hole Location:	1-			DWR Permit #:
If Yes, true vertical depth				DWR Permit #:
If Yes, true vertical depth				DWR Permit #:
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If Yes, true vertical depth. Bottom Hole Location: KCC DKT #:  d Rig From 15-	-207-2701	12-00	na) (Lost Ho	DWR Permit #:
If Yes, true vertical depth.  Bottom Hole Location:  KCC DKT #:  d Rig From 15-  The undersigned hereby	-207 - 2700 affirms that the d	/ ) - CC rilling, cor	DOD (Lost Ho	DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  If plugging of this well will comply with K.S.A. 55 et. seq.  **ANSAS CORPOSE   VED
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If Yes, true vertical depth Bottom Hole Location: KCC DKT #:  If Rig Frpm 15-  The undersigned hereby It is agreed that the follo  1. Notify the appropriate of the well is dry 5. The appropriate of the second of	affirms that the diving minimum rediate district office roved notice of introduction of surface pippolidated materials ole, an agreement strict office will be if COMPLETION, spendix "B" - Easted within 30 days of statements made  Signature of COMPLETION of Signature of COMPLETION of Signature of COMPLETION of	rilling, cor purements prior to sent to dril e as spen plus a m production on notified in production from Kansa of the spu- herein are	mpletion and eventuals will be met:  pudding of well;  a shall be posted on ciffed below shall be inimum of 20 feet into the operator and the before well is either pron pipe shall be ceme as surface casing ord did attended to the well shall be true and to the best or Agent:  1 feet feet per Alt. 2	DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Price   Yes   Yes   Yes    Will Cores be taken?  If Yes, proposed zone:  Price   Yes   Yes   Yes    Who   Yes, proposed zone:  Price   Yes   Yes   Yes    Who   Yes, proposed zone:  Price   Yes   Yes   Yes    Who   Yes, proposed zone:    Yes   Yes   Yes   Yes      Yes   Yes   Yes   Yes      Yes   Yes   Yes   Yes      Yes   Yes   Yes   Yes   Yes      Yes   Yes   Yes   Yes   Yes      Yes   Yes   Yes   Yes   Yes      Yes   Yes   Yes   Yes   Yes      Yes   Yes   Yes   Yes   Yes   Yes      Yes   Yes   Yes   Yes   Yes   Yes      Yes   Yes   Yes   Yes   Yes   Yes   Yes      Yes   Yes   Yes   Yes   Yes   Yes   Yes   Yes      Yes   Yes   Yes   Yes   Yes   Yes   Yes   Yes   Yes      Yes   Ye

## IN 211 ASSESSED OF THE MITCHES MELL ON THE BLAT BELOW!

#### Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	20	7-2	7064	-000	0		Location	of Well: Co	ounty: Woodson	
Operator:	Birk Petr	oleum					2536.23		feet from N / S Line of Sec	
Lease: Shockley						1962.51		feet from 🗸 E / 🔲 W Line of Secti		
Well Numb	er: WSV	v-B					Sec19	9Twp.		
Field: Nec	sho Falls	<u> </u>						<u></u> .		
Number of	Acres at	tributable	to well:				ls Section	r: 📝 Re	egular or 🔛 trregular	
QTR / QTF				_ NV	V	SE	4.0			
•	1 "								ilar, locate well from nearest corner bounda :NENWSESW	
Boon	UCT WSERVATI WICHIT	<i>l</i> o <sub>3</sub>	(Show loc	cation of th	e well and		LAT utable acreag	e for promi	ited or spaced wells.)	
SCEIVED PRATION COMMI U 5 2006	Jakoo si	Man.					șt lease or uni		•	
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			· ·						SEWARD CO.	

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by Identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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# Skid Rig from 15-207-27062-0000 Utilizing same pits.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **APPLICATION FOR SURFACE PIT**

Form CDP-1 April 2004 Form must be Typed

Submit in Duplicate

Operator Name: Birk Petroleum			License Number: 31280			
Operator Address: 878 12th RD	SW					
Contact Person: Brian L. Birk		Phone Number: ( 620 ) 364 - 5875				
Lease Name & Well No.: Shockley	WSW-B		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW NE NW SE			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 19 Twp. 23 R 17 Fast West			
Settling Pit	If Existing, date c	onstructed:	2536.23 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	<del></del>	1932.51 Feet from F East / West Line of Section			
(If WP Supply API No. or Year Drilled)	The capacity.	(bbls)	Woodsow County			
is the pit located in a Sensitive Ground Water	Area? Yes	-	Chloride concentration: NA mg/l			
la the hetters helm, and la 19			(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?  Yes No	Artificial Liner?	No	Native Mud			
Pit dimensions (all but working pits): 3	0' Length (fe	ant) 8'	<u> </u>			
	om ground level to de		(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce	dures for periodic maintenance and determining notuding any special monitoring.			
NA		NA				
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water 20 feet.			
NA feet Depth of water well	NA feet	ŀ	redwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	ll utifized in drilling/workover: MUd			
Number of producing wells on lease:	TO CONT. I TO A STATE OF THE ST	l	king pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment	procedure: Back-Fill			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilied fluids to	Drill pits must b	e closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.			
9/21/2006 Date		aura C	of my knowledge and belief.  SEP 2 2 2006  KCC WICHITA			
	KCC	OFFICE USE ON				
Date Received: 9/02/06 Permit Numb	per:	Permi	t Date: 9/23/06/Lease Inspection: Yes ( No			
<del></del>						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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