

DISE 1
Sect No

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 06 2006

THIS CARD MUST BE SIGNED

CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CONSERVATION DIVISION
WICHITA, KS

EFFECTIVE DATE 10-11-06

Starting Date November 03, 2006
month day year

API Number 15 - 189-22555-0000

OPERATOR: License # 5208
Name ExxonMobil Oil Corporation
Address P.O. Box 4358
City/State/Zip Houston, TX 77210
Contact Person Roy Springfield
Phone 281-654-1932

IS SECTION REGULAR IRREGULAR
NW.. SE.. SE Sec. 4 Twp. 32 S, Rg. 35 W
1250 Ft. from South Line of Section
1250 Ft. from East Line of Section

CONTRACTOR: License # 33545
Name Pioneer Drilling Services
City/State San Antonio, TX
Well Drilled as: New Recompletion OWWO
Projected Total Depth 3600 feet
Formation Hugoton-Chase
If OWWO or Recompletion: old well info as follows:

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 642.88
Nearest producing well from
same common source of supply 2439 feet
Nearest lease or unit boundary line 1250 feet
County Stevens
Lease Name Boles Unit 1F Well # 2-4
Ground surface elevation 3001 feet MSL
Depth to bottom of fresh water 569
Depth to bottom of usable water 569
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 589
Water Source for Drilled Operations:
DWR Permit #: well farm pond other

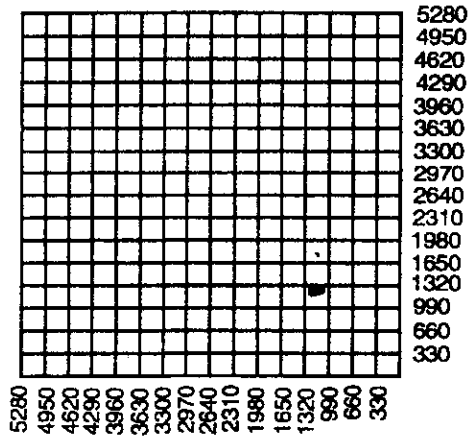
Operator
Well Name
Comp. Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 10/25/2006 Signature of Operator or Agent [Signature] Title Reg. Specialist

For KCC Use:
Conductor Pipe Required None feet; Minimum Surface Pipe Required 589 feet per Alt. 1
This Authorization Expires 4-6-07 Approved By [Signature] 10-6-06
281-654-1932
9/95

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15-189-22555-0000

LOCATION OF WELL: COUNTY Stevens

OPERATOR ExxonMobil Oil Corporation

LEASE Boles Unit 1F

1250 feet from south/~~north~~ line of section

WELL NUMBER 2.4

1250 feet from east / ~~west~~ line of section

FIELD Hugoton

SECTION 4 TWP 32 (S) RG 35 4/W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 642.88

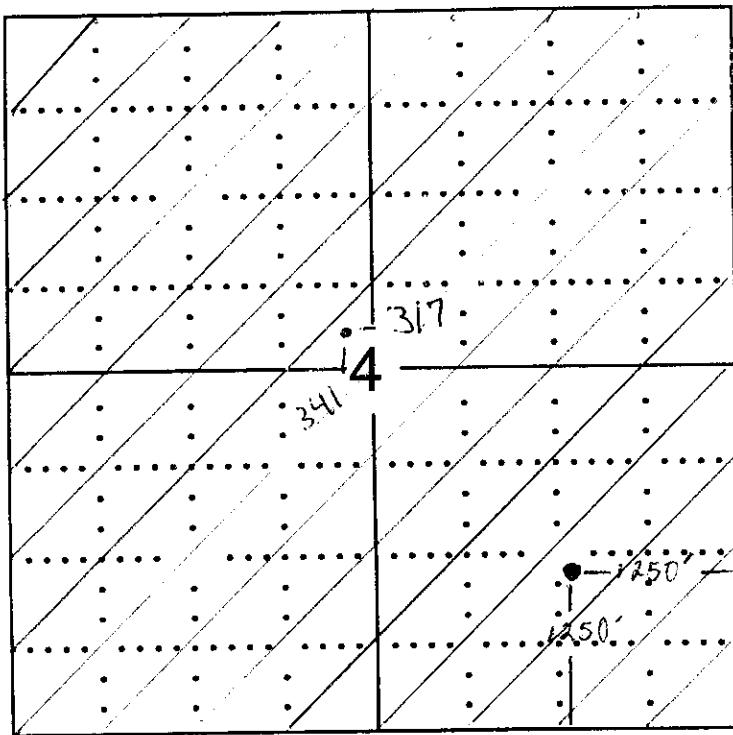
IS SECTION REGULAR or IRREGULAR

QTR/QTR/QTR OF ACREAGE NW - SE - SE

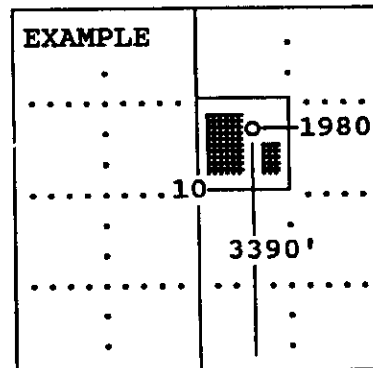
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

The undersigned hereby certifies as Landman (title) for

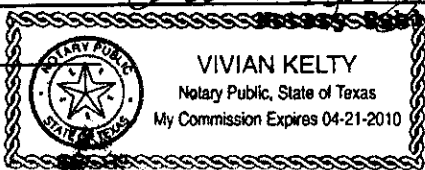
ExxonMobil Oil Corporation (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature E.W. Wieguffe

Subscribed and sworn to before me on this 2nd day of October, 192006

My Commission expires 04-21-2010



FORM CG-8 (12/94)

15-189-22555-000

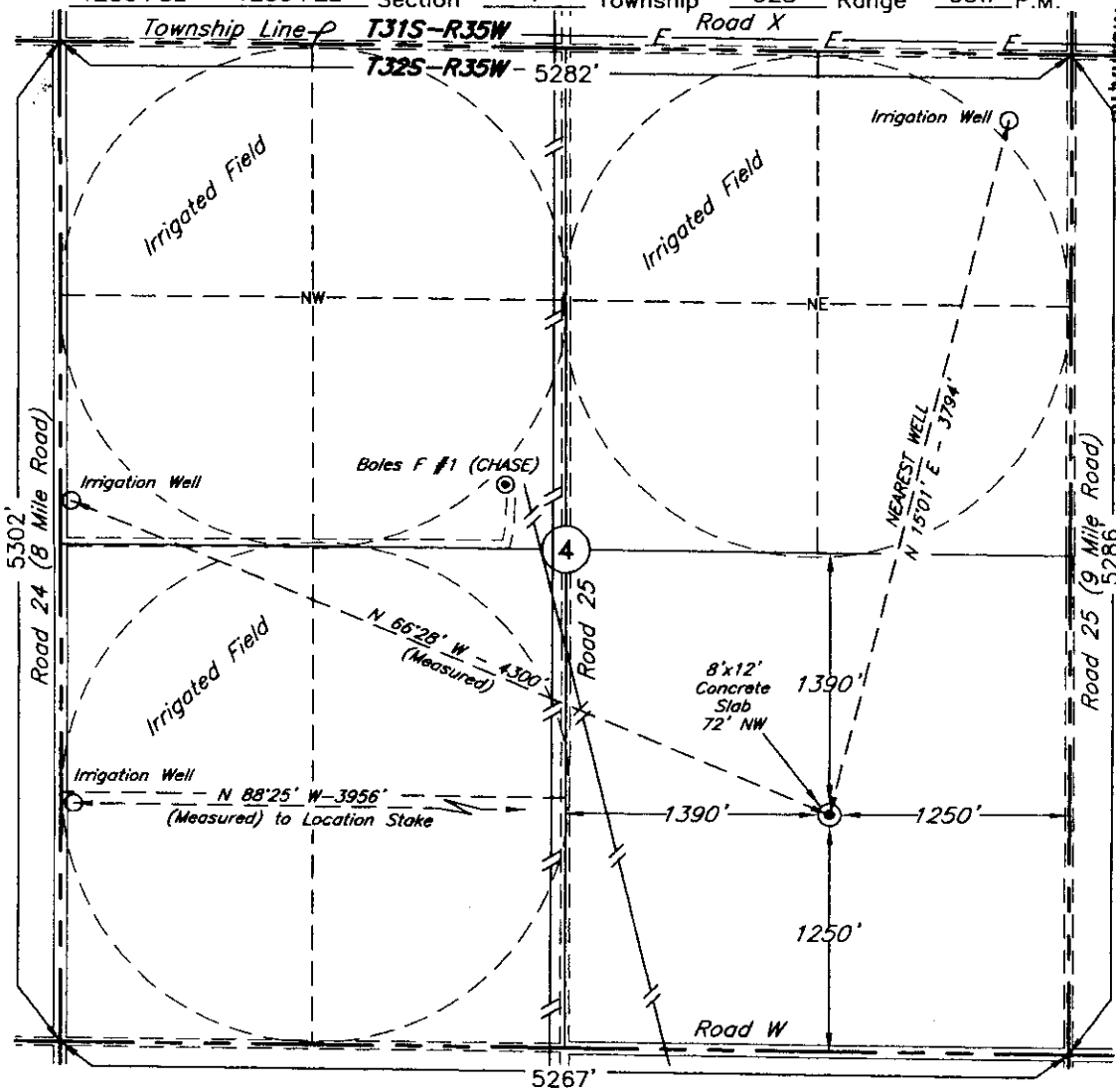
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293, Exp. June 30, 2007

STEVENS

County, Kansas

1250'FSL - 1250'FEL Section 4 Township 32S Range 35W P.M.



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CONSERVATION DIVISION
WICHITA, KS

Scale: 1" = 1000'

NEAREST WATER WELL
WITHIN 1 MILE OF
PROPOSED LOCATION
PER KANSAS GEOLOGICAL
SURVEY WWCS DATABASE:
N15°01'E - 3794'
DEPTH = 500'

Operator: ExxonMobil Oil Corporation
Lease Name: BOLES UNIT 1F

Well No.: 2-4
ELEVATION:
3001' Gr. at Stake

Topography & Vegetation Loc. fell in rolling harvested corn field

Good Drill Site? Yes Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From South
Distance & Direction
from Hwy Jct or Town From Hugoton, KS, go ±13.5 miles East on U.S. Hwy. 270/St. Hwy. 51,
then 8.0 miles North, then 1.0 mile West to the SE Cor. of Sec. 4-T32S-R35W

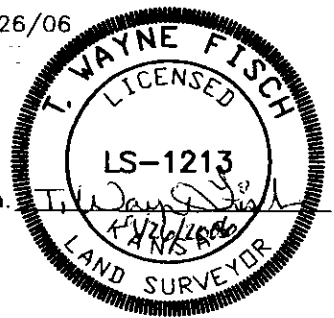
Invoice # 111111 Date Staked: Jun. 19, 2006 MK 9/26/06

GPS: SURVEY GRADE
DATUM: NAD-27
LAT: 37°17'21.3"N
LONG: 101°07'33.9"W
STATE PLANE
COORDINATES:
ZONE: KS-SOUTH
X: 1236100
Y: 237453

CERTIFICATE:

I, T. Wayne Fisch a Registered Land Surveyor
and an authorized agent of Topographic Land Surveyors,
do hereby certify that the above described well location
was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

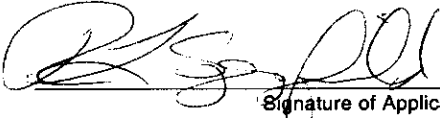
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Form CDP-1
 April 2004
 All information must be Typed

OCT 06 2006

Submit in Duplicate

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: ExxonMobil Corporation		License Number: 5208
Operator Address: P O Box 4358 Houston, TX 77210-4358		
Contact Person: Roy Springfield		Phone Number: (281) 654 - 1932
Lease Name & Well No.: Boles Unit 1F 2-4		Pit Location (QQQQ): _____ NW _____ SE _____ SE ✓ Sec. 4 Twp. 32 R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1250 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1250 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stevens _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No ✓		Chloride concentration: < 3000 mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 7 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3794 feet Depth of water well 500 feet		Depth to shallowest fresh water 500 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR ✓
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FW Gel Number of working pits to be utilized: 1 Abandonment procedure: Remove clear water, air dry and backfill. _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 10/05/2006		Signature of Applicant or Agent: 

15-189-22555-0230

KCC OFFICE USE ONLY			
Date Received: 10/6/06	Permit Number: _____	Permit Date: 10/6/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202