

FOR KCC USE:

FORM CB-1 12/93

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED IN

EFFECTIVE DATE: 10-11-06

State of Kansas

DISTRICT # 1

CATHODIC PROTECTION BOREHOLE INTENT

SGA? X Yes No

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date 10 30 2006
month day year

OPERATOR: License # 7117

Name: Colorado Interstate Gas

Address: 2 North Nevada

City/State/Zip: Colorado Springs CO 80903

Contact Person: Ron Schafer

Phone: (719) 520-4559

CONTRACTOR: License #: 32437

Name: The Loftis Company

Type Drilling Equipment: X Mud Rotary Cable
.... Air Rotary Other

CONSTRUCTION FEATURES

* Length of Cathodic Surface (Non-Metallic) Casing 20'
Planned to be set: 20' ft.
Length of Conductor pipe (if any?): ft.

* Size of the borehole (I.D.): 20 14 inches
Cathodic surface casing size: 14 inches
Cathodic surface casing centralizers set at depths of: 20 ;
.... ; ; ; ; ; ; ; ; ; ;

Cathodic surface casing will terminate at:
... Above surface ... Surface Vault ... Below Surface Vault

Pitless casing adaptor will be used: ... Yes/No at Depth ft.

Anode installation depths are: 20 ; 30 ; 40 ; ;
.... ; ; ; ; ; ; ; ; ; ;

* 20" Borehole for 14" surface casing

Spot (Location) 9/4/4
NW NE NE Sec 29 Twp 24 S Rg 36 East
640 feet from South / North line of Section
800 feet from East / West line of Section
(Circle directions from nearest outside corner boundaries)
IS SECTION X REGULAR IRREGULAR?
(Spot well on the Section Plat on Reverse Side)
County: Kearney

Lease Name: CIG Well #: C-1091 A

Facility Name: El Paso Corporation
Ground Surface Elevation: 3090 3130 MSL.
Cathodic Borehole Total Depth 50 ft.
Depth to Bedrock 150 ft.

WATER INFORMATION:

Aquifer Penetration: X None Single Multiple
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 250 150
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Water Source for Drilling Operations:
.... well farm pond stream X other
Water Well Location:

DWR Permit #:
Standard Dimension Ratio (SDR) is = 23.66
(cathodic surface OD csg.in inches / MWT in inches = SDR)

Annular space between borehole and casing will be grouted
with: Concrete Bentonite Cement
.... Neat cement Bentonite clay

Anode vent pipe will be set at: 3 ft. above surface

Anode conductor (backfill) material TYPE: Loresco SW

Depth to BASE of Backfill installation material: 50'
Depth to TOP of Backfill installation material: 10'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/29/06 Signature of Operator or Agent: [Signature] Title: Project Manager

Resubmit
06/05/06

Resubmit
09/29/06

FOR KCC USE:
API # 15- 093-21790-0000
Conductor pipe required None feet
Minimum cathodic surface casing required 20 feet
Approved by: KCC 10-6-06
This authorization expires: 4-6-07
(This authorization void if drilling not started within
6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 02 2006
CONSERVATION DIVISION
WICHITA, KS

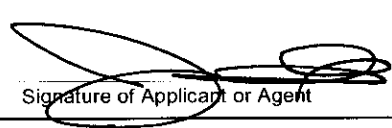
29-24-36 W

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Colorado Interstate Gas		License Number: 7117
Operator Address: 2 North Nevada, Colorado Springs, CO 80903		
Contact Person: Jim Thompson		Phone Number: (719) 520 - 9279
Lease Name & Well No.: C-1091 A		Pit Location (QQQQ): NE NG
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Sec. 29 Twp. 24 R. 36 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 640' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 800' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kearney County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 50 Length (feet) 50 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION OCT 02 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit n/a 56 feet Depth of water well n/a 620 feet		Depth to shallowest fresh water 150 feet. Source of information: _____ measured _____ well owner _____ electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Native Soil Number of working pits to be utilized: _____ Abandonment procedure: To replace soil in drilled holes Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3/29/2006 original Date Resubmit 6/5/06 & 9/29/06		Signature of Applicant or Agent 

KCC OFFICE USE ONLY

Date Received: **10/2/06** Permit Number: _____ Permit Date: **10/2/06** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202