

FOR KCC USE:

FORM CB-1 12/93

FORM MUST BE TYPED

EFFECTIVE DATE: 10-11-06

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

CATHODIC PROTECTION BOREHOLE INTENT

ALL BLANKS MUST BE FILLED IN

SGA?  Yes  No

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date 10 30 2006  
month day year

Spot (Location) Q/Q/Q East  
NW NE NE Sec 29 Twp 24 S, Rg 36 West  
620 feet from South / North line of Section  
1020 feet from East / West line of Section  
(Circle directions from nearest outside corner boundaries)

OPERATOR: License # 7117

IS SECTION  REGULAR  IRREGULAR?  
(Spot well on the Section Plat on Reverse Side)  
County: Kearney

Name: Colorado Interstate Gas

Address: 2 North Nevada

City/State/Zip: Colorado Springs, CO 80903

Contact Person: Ron Schafer

Lease Name: CIG Well #: C-1091 B

Phone: (719) 520-4559

Facility Name: El Paso Corporation

Ground Surface Elevation: 3090 Topo 3130? MSL

Cathodic Borehole Total Depth 50 ft.

Depth to Bedrock 150 ft.

CONTRACTOR: License #: 32437

Name: The Loftis Company

Type Drilling Equipment:  Mud Rotary  Cable  
 Air Rotary  Other

WATER INFORMATION:

Aquifer Penetration:  None  Single  Multiple

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 240 650

Water well within one-quarter mile:  yes  no

Public water supply well within one mile:  yes  no

Water Source for Drilling Operations:

well  farm pond  stream  other

Water Well Location: .....

DWR Permit #: .....

Standard Dimension Ratio (SDR) is = 23.66

(cathodic surface OD csg. in inches / MWT in inches = SDR)

Annular space between borehole and casing will be grouted

with:  Concrete  Bentonite Cement

Neat cement  Bentonite clay

Anode vent pipe will be set at: 3 ft. above surface

Anode conductor (backfill) material TYPE: Loresco SW

Depth to BASE of Backfill installation material: 50'

Depth to TOP of Backfill installation material: 10'

CONSTRUCTION FEATURES

\* Length of Cathodic Surface (Non-Metallic) Casing 20 ft.

Planned to be set: .....

Length of Conductor pipe (if any?): .....

\* Size of the borehole (I.D.): 20" 14" inches

Cathodic surface casing size: .....

Cathodic surface casing centralizers set at depths of: 20;

..... ; .....

Cathodic surface casing will terminate at:

Above surface  Surface Vault  Below Surface Vault

Pitless casing adaptor will be used:  Yes/No at Depth ..... ft.

Anode installation depths are: 20 ; 30 ; 40 ; .....

..... ; .....

\* 20" Borehole for 14" surface casing.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/29/06 Signature of Operator or Agent: [Signature] Title: Project Manager

Resubmit  
06/05/06

Resubmit  
09/29/06

FOR KCC USE:  
 API # 15- 093-21791-0000  
 Conductor pipe required None feet  
 Minimum cathodic surface casing required 20 feet  
 Approved by: Ruth 10.60V  
 This authorization expires: 4-6-07  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

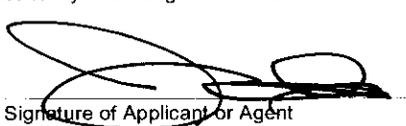
RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 02 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

29-24-36W

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Colorado Interstate Gas</b>		License Number: <b>7117</b>
Operator Address: <b>2 North Nevada, Colorado Springs, CO 80903</b>		
Contact Person: <b>Jim Thompson</b>		Phone Number: ( <b>719</b> ) <b>520</b> - <b>9279</b>
Lease Name & Well No.: <b>C-1091 B</b>		Pit Location (QQQQ): <b>NE NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: _____ (bbls)	Sec. <b>29</b> Twp. <b>24</b> R. <b>36</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>620'</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1020'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Kearney</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ <b>50</b> _____ Length (feet) _____ <b>50</b> _____ Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: _____ <b>4</b> _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		<b>RECEIVED KANSAS CORPORATION COMMISSION OCT 02 2006 CONSERVATION DIVISION WICHITA, KS</b>
Distance to nearest water well within one-mile of pit <b>n/a 748</b> feet    Depth of water well <b>n/a 620</b> feet		Depth to shallowest fresh water <b>150</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Native Soil</b> Number of working pits to be utilized: _____ Abandonment procedure: <b>To replace soil in drilled holes</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date <b>3/29/2006</b> original Resubmit <b>6/5/06 &amp; 9/29/06</b>		 Signature of Applicant or Agent

15-093-21791-0000

KCC OFFICE USE ONLY			
Date Received: <b>10/2/06</b>	Permit Number: _____	Permit Date: <b>10/2/06</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202