**CONSERVATION DIVISION** 

WICHITA, KS

EFFECTIVE DATE	10-11-06
DISTRICT #	

Resubmit

09/29/06

EFFECTIVE DATE: 10-11-	06	State of Kansa		FORM MUST BE SIGNED
DISTRICT #		CATHODIC PROTECTION BOR	EHOLE INTENT	ALL BLANKS MUST BE FILLED IN
SGA?. X. YesNo	Must be approve	d by the K.C.C. sixty (6	(0) days prior to commen	cing well.
Expected Spud (Starting) Da	te10	30 2006	Spot (Location) 9/9/9	c 23 Two 24 S. Rg 30 X West
7117	month_	day year	fe	et from South /(North)line of Section
OPERATOR: License #	<del></del>		te	et from@ast/ West line of Section
Name: Colorado In Address: Z North N	terstate Ga	S		rom nearest outside corner boundarys)
Address: 2 North N	evada		IS SECTION X REGAL	ection Plat on Reverse Side)
Address: 2 North N City/State/Zip: Colora	do Springs,	.co80a03		with the direction of the
Contact Person:Ro			CIG	C_1001 F
				Well #: C-1091 F
Phone: (719) 520-	4559		Facility Name: El	Paso Corporation
,,,,,,,,		/	Ground Surface Elevation	on: <b>^30% 7%)</b> 313U MSL
	20427		Cathodic Borehole Tota	al Depth
CONTRACTOR: License #:	3243/		Depth to Bedrock	on: <b>3090 700</b> 313U MSL 50 ft. MSL 140 ft.
Name. The Loftis C	ompany			ATER INFORMATION:
Name:	Olipany	******	Aquifer Penetration:	None Single Multiple esh water: 250 650
Time Builling Emileone	Χ	Rotary Cable	Depth to bottom of tre	ship unton 250
Type Drilling Equipment:		Rotary Other	Water well within one	-quarter mile: yes, no
/ CONSTRUCTION FEAT	TIES	•		ell within one mile: yes no
Length of Cathodic Surface	(Non-Metallic)	Casing _	Water Source for Dril	ling Operations:
Length of Cathodic Surface Planned to be set:		<b>x</b> l ft.		arm pond stream other
Length of Conductor pipe (i	if any?):	ft.		•••••
Size of the borehole (I.D.)	20	10° inches		
Cathodic surface casing siz	/:	14 inches	Standard Dimension Ra	tio (SDR) is = .23.66
Cathodic surface casing cer	ntralizers set a	t depths of: 201;		csg.in inches / MWT in inches = SDR)
; ; ;		•		•
				borehole and casing will be grouted
Cathodic surface casing will Above surface Sur			with: Concre	ete Bentonite Cement ement Bentonite clay
Pitless casing adaptor will	l be used: Ye	s/No at Depthft.	Anode vent pipe will	be set at: .3 ft. above surface
Anode installation depths	are: 20.;	30 . 40		Laurana CU
				fill) material TYPE: Loresco SW
;;;			Depth to BASE of Backf	ill installation material:
420" Borehole for 14	"Surface C	asing.	Depth to TOP of Backf	ill installation material:
·		AFFIDAVIT		
who are described the selection of \$50.	46.4 46.			
et. seq. It is agreed that	t the following	minimum requirements wil	entual plugging of this in .l be met:	well will comply with K.S.A. 55-101,
		ice prior to spudding of		
		tent to drill shall be place casing as specified		
4. An agreement between	n the <mark>operat</mark> or a	nd the district office o	on plugs and placement i	s necessary prior to plugging;
		l be notified before wel E PRIOR TO ANY CEMENTING		casing is grouted in;
I hereby certify that the s	tatements made h	erein ere tru <del>esend to </del> th	ne best of my knowledge	and belief.
2/20/06				Kile Project Manager
original si	gnature of Opera	tor or Agent:		Trie
or ry mar	FOR KCC US		2222	RECEIVED
Resubmit	API # 15	nine required Mond	— <sub>feet</sub>	KANSAS CORPORATION COMMISSIO
6/5/06	Minimum ca	thodic surface casing re	quired 20 feet	
0, 3, 00	Approved b	y: fet 10-6-06		OCT 0 2 2006

This authorization expires: 4-6-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Spud date: \_ Agent: REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;

- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Colorado Interstate Gas		License Number: 7117			
Operator Address: 2 North Nevada	a, Colorac	lo Spring	s, CO 80903		
Contact Person: Jim Thompson			Phone Number: ( 719 ) 520 - 9279		
Lease Name & Well No.: C-1091 F			Pit Location (QQQQ):		
	Pit is:		NW _ NE		
Emergency Pit Burn Pit	✓ Proposed		Sec. 29 Twp. 24 R. 36 ☐ East ✓ West		
Settling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit   Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Nearney Feet from ☐ East / ☐ West Line of Section County		
Is the pit located in a Sensitive Ground Water Ar			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	n ground level to de	eepest point:	Width (feet)  N/A: Steel Pits  dures for periodic maintenance and determining including any special monitoring.		
Distance to nearest water well within one-mile o	of pit	Depth to shallo	OCT 0 2 2006  CONSERVATION DIVISION West fresh water150		
n/a ll ද 2 feet Depth of water well n/a කිර		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Native Soil			
Number of producing wells on lease:		Number of working pits to be utilized: Number of working pits to be utilized.			
		Abandonment	production		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statement	ents are true and c	correct to the best	of my knowledge and belief.		
3/29/2006 original □ate Resubmit 6/5/	/06 & 9/29/0	)6 s	ignature of Applicant or Agent		
	KCC	DEFICE LISE OF	ul V		
		OFFICE USE OI	VLY .		