

For KCC Use: 8-1-06
 Effective Date: _____
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CORRECTED

Form C-1
 December 2002
 Edits must be Typed
 Corrections must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

*** AMENDED - WELL NAME & #**

Expected Spud Date 09/10/06
 month day year

Spot NE SE SW Sec. 16 Twp. 1 S. R. 33 East West
1240 feet from N / S Line of Section
2160 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33372
 Name: Future Petroleum Company LLC
 Address: P.O. Box 540225
 City/State/Zip: Houston, TX 77254
 Contact Person: Wesley Stout
 Phone: 713-993-0774

(Note: Locate well on the Section Plat on reverse side)

County: Rawlins
 * Lease Name: Joe Kopriva * Well #: 1

CONTRACTOR: License# 30606
 Name: Murfin Drlg. Co.

Field Name: Drift West

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Lansing

Nearest Lease or unit boundary: 330' (Drift Unit Boundry 2002-Doc#E-27992)

Ground Surface Elevation: 2950 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: None

Projected Total Depth: 4150'

Formation at Total Depth: Lansing

Water Source for Drilling Operations:

Well Farm Pond Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

*** WAS: DRIFT UNIT #24
 IS: Joe Kopriva #1**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **KANSAS CORPORATION COMMISSION RECEIVED**
 It is agreed that the following minimum requirements will be met:

JUL 27 2006

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/26/06 Signature of Operator or Agent: Carrie Calahan Title: Engineer
10/5/06 Carrie Calahan Carrie Calahan Production Manager

For KCC Use ONLY
 API # 15 - 153-20838-0000
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per All.
 Approved by: PH 7-27-06 / RBH 10-6-06 **OK**
 This authorization expires: 1-27-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

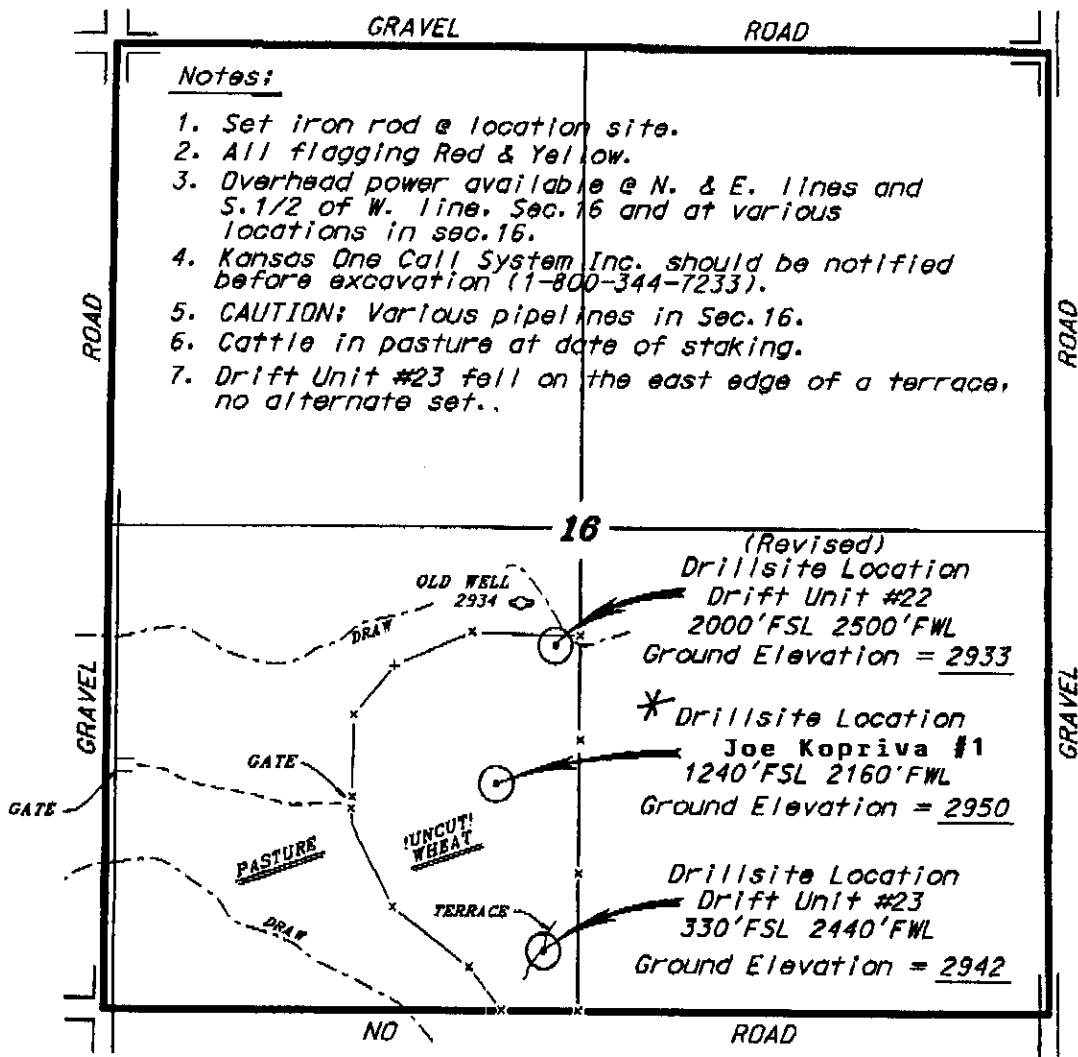
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

16
1
33W

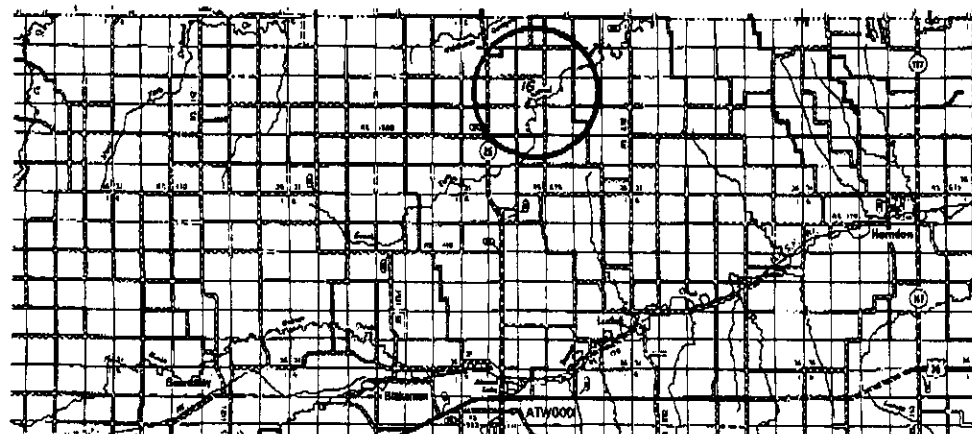
FUTURE PETROLEUM COMPANY
DRIFT UNIT LEASE
SW. 1/4, SECTION 16, T15, R33W
RAWLINS COUNTY, KANSAS

15-153-20838-0000

CORRECTED



*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



- Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- Approximate section lines were determined using the normal standards of care of all field surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed.
- Elevations derived from National Geodetic Vertical Datum.

Date November 22, 2004