For KCC tase:	10-11-06
District # 1	5
SGA? Yes	i No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commercing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date Octobe		10	2006	Spot
	month	day	year	NW DE NW 14 Sec. 14 Twp. 26 S. R. 19 Wes
OPERATOR: License# 7160				7 96 17 Twp. (6 S. R. 19 Wes
Name: David Wrestler				795 feet from N/ S Line of Section
Address: Goodgie Nu.				SECTION Regular Irregular?
City/State/Zip: Humboldt Ks				-
Contact Person: David Wrestle	r			(Note: Locate well on the Section Plat on reverse side) ———————————————————————————————————
Phone: 620-423-8795				
CONTRACTOR: License# 317				Lease Name: Lloyd Inmpson Well #:5
Name: Ensminger/Kimzey				le this a Develope of the
	***			Target Formation(s): Squriel and Cattleman
Well Drilled For:	Well Class:	Time	Equipment:	Nearest Lease or unit boundary: 330
✓ Oil ✓ Enh Rec	✓ Infield -			Ground Coulons Fly
Gas Storage	Pool Ext.		Mud Rotary	Water wall within one quarter —its
OWWO Disposal	Wildcat	===	Air Rotary Cable	Public water average with
Seismic;# of Hotes		<u> </u>	Cable	Depth to bottom of fresh water: 100+
Other				Depth to bottom of usable water: 175 +
				Surface Pipe by Alternate: 1 2
If OWWO: old well information a				Length of Surface Pine Planned to be 25
Operator:				Length of Conductor Pipe required: none
AAAN MSUUG:				Projected Total Depth: 800
Original Completion Date:	Orig	inal Tota	I Depth:	Formation at Total Depth: Cattlman
Directional, Deviated or Horizont				Water Source for Publica Co.
			Yes ✓ N	W 1 [""Z"]
f Yes, true vertical depth:				
John Hale Carrel				DWR Permit #-
Bottom Hole Location:				DWR Permit #:
Bottom Hole Location:				(Note: Apply for Permit with DWR)
Bottom Hole Location:				DWR Permit #:
CC DKT #:				OWR Permit #: (Mote: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: SERDANT
Hole Location: KCC DKT #: The undersigned hereby affirms	that the drilling	, comple	A A A A A A A A A A A A A A A A A A A	OWR Permit #: (Mote: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: SERDANT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001 - 29522-0000	Location of Well: County: ALLEN
Operator: David Wrestler	795 feet from N/ S Line of Section
Lease: Lloyd Thmpson	2145 feet from E/XW Line of Section
Well Number: 5	Sec. 14 Twp. 26 S. R. 19 XEast Wes
Field: Humboldt Chanute	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location for the nearest lease or unit boundary line.)

(Show location for the nearest lease or unit boundary line.)

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

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(Show location of the well and shade attributable acreage for prorated or spaced wells.)

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KCC WIGHTTA

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: David Wrestler Operator Address: 1776 Georgia Rd Contact Person: David Wrestler Lease Name & Well No.: Lloyd Thompson # 5 Type of Pft: Emergency Pft Burn Pft Versons Drilling Pft Capacity: Is the pit located in a Sensitive Ground Water Area? Versons Drilling Versons Drilling Pfts only) Is the bottom below ground level? Artificial Liner? Versons Drilling Pft Versons Drilling Pfts Drilling Versons Drilling Pfts Drilling Versons Drilling Drilling Versons Drilling Versons Drilling Versons Drilling Versons Drilling Dri
Contact Person: David Wrestler Lease Name & Well No.: Lloyd Thompson # 5 Type of Pit: Emergency Pit Burn Pit Pit is: Emergency Pit Burn Pit Proposed Existing Sec. Feet from North / South Line of Sect 21 45 Feet from South Line of Sect North / South Line of Sect Allen Coulomb Coulomb North / South Line of Sect Allen Coulomb Coulomb North / South Line of Sect Allen Coulomb Coulomb North / South Line of Sect Allen Coulomb Coulomb North / South Line of Sect Allen Coulomb Coulomb North / South Line of Sect Allen Coulomb Coulomb North / South Line of Sect Allen Coulomb Coulomb North / South Line of Sect Allen Coulomb Coulomb North / South Line of Sect Allen Coulomb Coulomb North / South Line of Sect Allen Coulomb Coulomb Coulomb North / South Line of Sect Allen Coulomb Coulo
Lease Name & Well No.: Lloyd Thompson # 5 Type of Pit: Emergency Pit Bum Pit Proposed Existing Sec. 14 Twp. 2 & R. 14 X East West Sec. 14 Twp. 2 & R. 14 X East West Sec. 14 Twp. 2 & R. 14 X East West Twp. 2 & R. 14 X East Twp. 2 & R. 14 X Eas
Type of Pit: Emergency Pit Burn Pit Proposed Existing Sec. 14 Twp. 2 & R. 14 East West
Emergency Pit
Settling Pit
Workover Pit Haul-Off Pit Pit capacity:
Sthe pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg (For Emergency Pits and Setting Pits only)
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:
Is the bottom below ground level? Artificial Liner? Yes No Artificial Liner? How is the pit lined if a plastic liner is not used? Clay Bottom Pit dimensions (all but working pits): 30 Length (feet) 7 Width (feet) Depth from ground level to deepest point: (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Is the bottom below ground level? Yes No Artificial Liner? Yes No Clay Bottom Pit dimensions (all but working pits): 30 Length (feet) 7 Width (feet) N/A: Steel Pits Depth from ground level to deepest point:
Pit dimensions (all but working pits): Depth from ground level to deepest point:
Depth from ground level to deepest point:
Depth from ground level to deepest point:
Distance to nearest water well within one-mile of pit Depth to shallowest fresh water Source of information: Depth of water well Depth of water
Emergency, Settling and Burn Pits ONLY: Producing Formation: Type of material utilized in drilling/workover:
Producing Formation:
Producing Formation.
I Number of producing wells on lease:
Barrels of fluid produced daily: Abandonment procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.
10-2-06 Date Down With Signature of Applicant or Agent
KCC OFFICE USE ONLY
Date Received: 10/2000 Permit Number: Permit Date: 10/2000 Lease Inspection: Yes Date

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCCVOCHTA