

D: 10-11-06  
S.G.P. - Mc

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 06 2006

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL  
HUGOTON INFILL

CARD MUST BE SIGNED

EFFECTIVE DATE 10-11-06

Starting Date October 26, 2006  
month day year

API Number 15 - 189-22556-0000

OPERATOR: License # 5208 ✓  
Name ExxonMobil Oil Corporation  
Address P.O. Box 4358  
City/State/Zip Houston, TX 77210  
Contact Person Roy Springfield  
Phone 281-654-1932

CONSERVATION DIVISION  
WICHITA, KS  
IS SECTION X REGULAR IRREGULAR  
SE 4019 NW 1270 Sec. 27 Twp. 32 S, Rg. 35 W  
4049 1409 ✓  
Ft. from South Line of Section  
Ft. from East Line of Section

CONTRACTOR: License # 33545 ✓  
Name Pioneer Drilling Services  
City/State San Antonio, TX

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells  
Total number of acres attributed to unit .640  
Nearest producing well from

Well Drilled as: X New Recompletion OWWO  
Projected Total Depth 3600 feet  
Formation Hugoton-Chase

same common source of supply 2249 feet  
Nearest lease or unit boundary line 1250 feet  
County Stevens  
Lease Name Moore Well # 2-27  
Ground surface elevation 2971 feet MSL  
Depth to bottom of fresh water 599  
Depth to bottom of usable water 599  
Surface pipe by Alternate: 1 X 2  
Surface pipe planned to be set 620  
Water Source for Drilled Operations:  
DWR Permit #: well farm pond X other

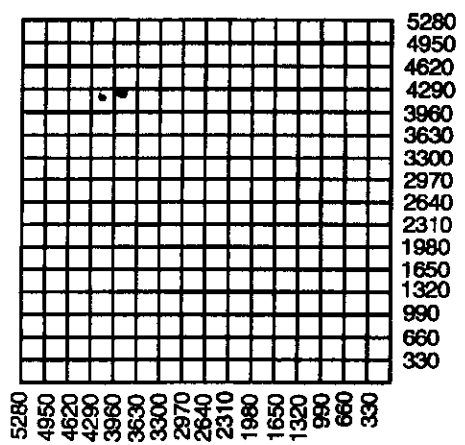
If OWWO or Recompletion: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 10/05/2006 Signature of Operator or Agent Title Reg. Specialist

For KCC Use:  
Conductor Pipe Required None feet; Minimum Surface Pipe Required 620 feet per Al 1 X  
This Authorization Expires 4-6-07 Approved By 10-6-06  
281-654-1932

Must be filed with K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land  
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
130 S. Market Room 2078  
Wichita, Kansas 67202-1212  
(316) 337-6231

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division  
Finney State Office Building, 130 South Market, Room 2078  
Wichita, Kansas 67202

API NUMBER 15- 189-22556-0000

LOCATION OF WELL: COUNTY Stevens

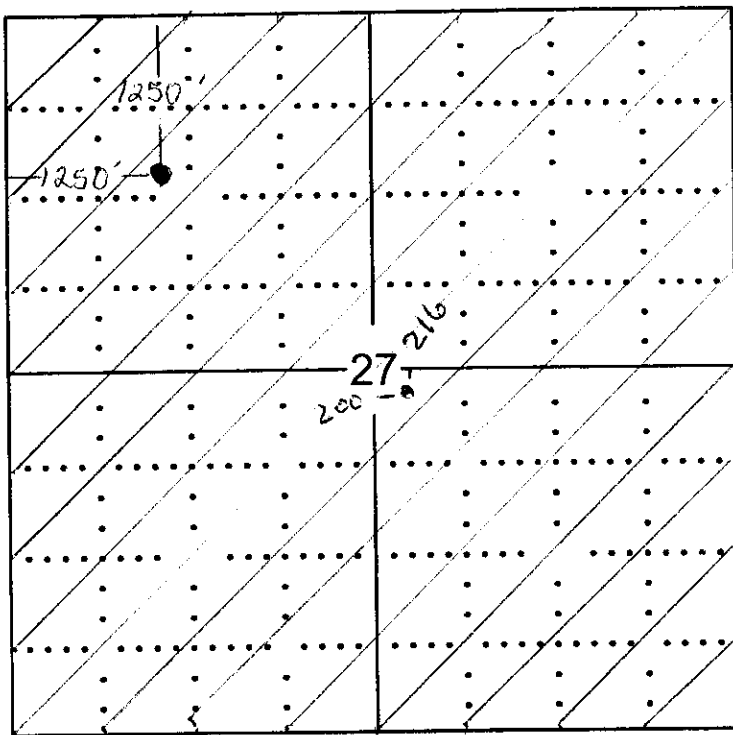
OPERATOR ExxonMobil Oil Corporation  
LEASE Moore  
WELL NUMBER 2-27  
FIELD Hugoton

1250 feet from ~~south~~/north line of section  
1250 feet from east / west line of section

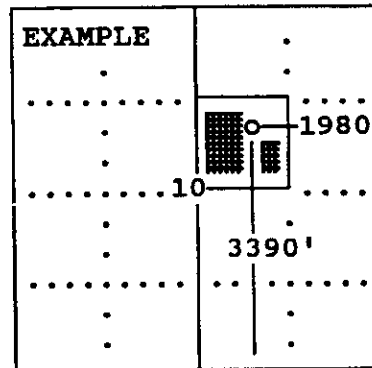
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640  
QTR/QTR/QTR OF ACREAGE SE - NW - NW

SECTION 27 TWP 32 (S) RG 35 W  
IS SECTION  REGULAR or  IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM  
NEAREST CORNER BOUNDARY. (check line below)  
Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 06 2006  
CONSERVATION DIVISION  
WICHITA, KS



SEWARD CO.

The undersigned hereby certifies as Landman (title) for

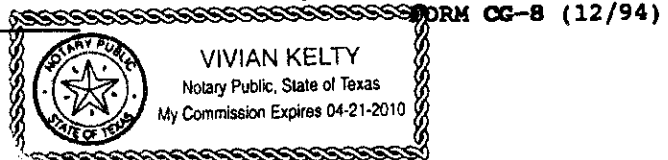
ExxonMobil Oil Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature E.W. Wieguffe

Subscribed and sworn to before me on this 2nd day of October, 2006

Vivian Kelly  
Notary Public

My Commission expires 04-21-2010

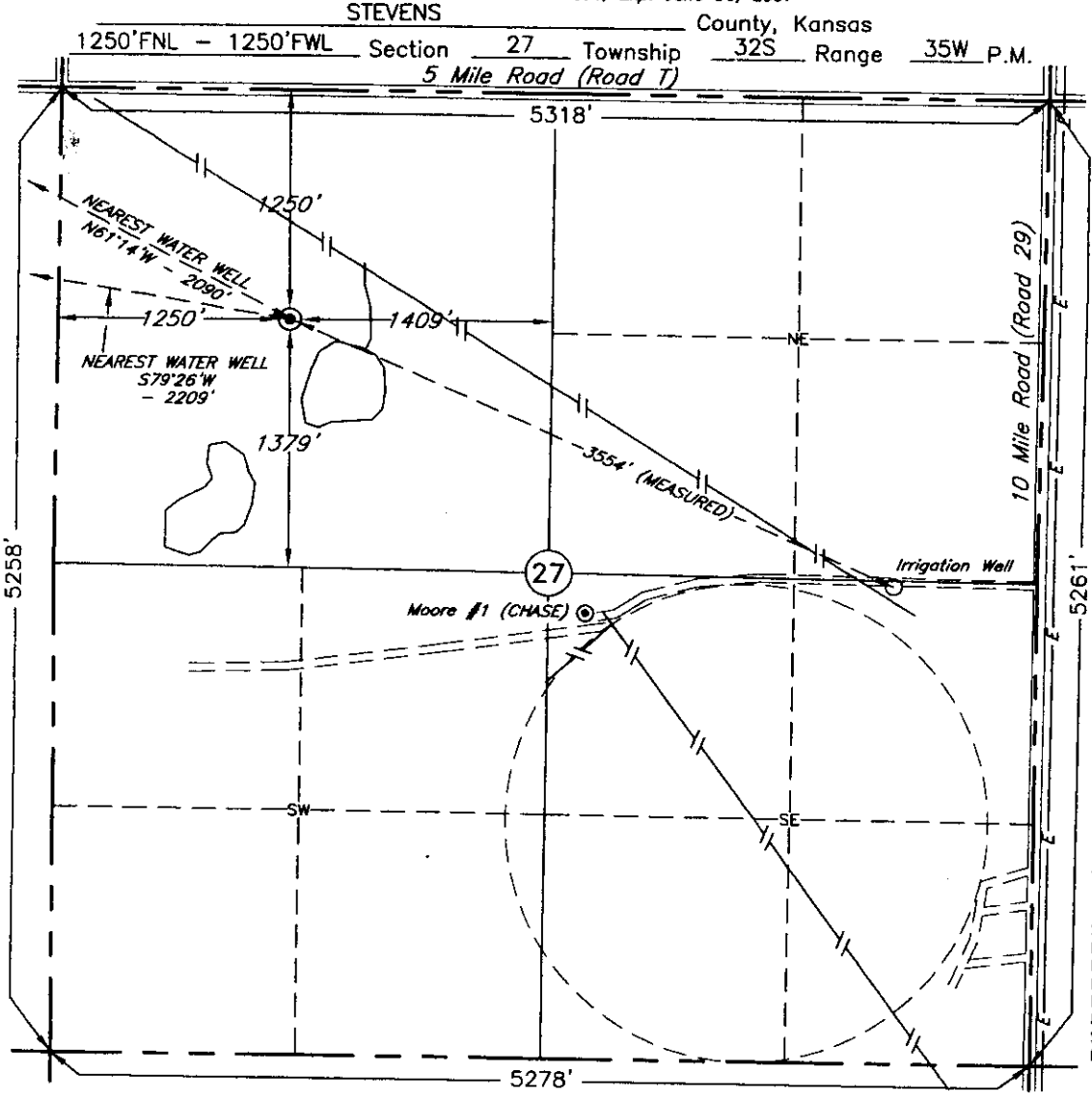


15-189-22556-000

# TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73118 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219  
Certificate of Authorization No. 1293, Exp. June 30, 2007

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 06 2006  
CONSERVATION DIVISION  
WICHTITA, KS



NEAREST WATER WELL  
WITHIN 1 MILE OF  
PROPOSED LOCATION  
PER KANSAS GEOLOGICAL  
SURVEY WWC5 DATABASE:  
N61°14'W - 2090'  
DEPTH = 340'  
N79°26'W - 2209'  
DEPTH = 340'  
IRRIGATION WELL (MEASURED)  
S65°07'E - 3554'  
DEPTH = UNKNOWN

Operator: ExxonMobil Oil Corporation  
Lease Name: MOORE

**ELEVATION:**  
2971' Gr. at Stake

Well No.: 2-27

Topography & Vegetation Loc. fell in grass hay pasture

Good Drill Site? Yes Reference Stakes or Alternate Location  
Stakes Set None

Best Accessibility to Location From North  
Distance & Direction  
from Hwy Jct or Town From Hugoton, KS, go ±13.5 miles East on U.S. Hwy 270 and St. Hwy. 51,  
then 5.0 miles North on a county road, then 1.0 mile West on a county road to the NW Cor. of Sec. 27-T32S-R35W

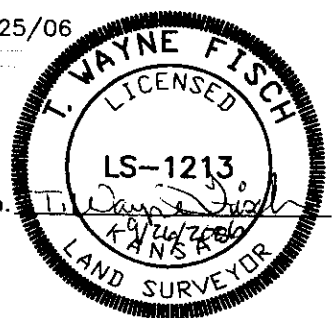
Invoice # 115439 Date Staked: Aug. 08, 2006 MK 9/25/06

GPS: SURVEY GRADE  
DATUM: NAD-27  
LAT: 37°14'20.6"N  
LONG: 101°07'02.0"W  
STATE PLANE  
COORDINATES:  
ZONE: KS-SOUTH  
X: 1238162  
Y: 219110

### CERTIFICATE:

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213




KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION Form CDP-1  
April 2004  
OCT 06 2006 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: <b>ExxonMobil Corporation</b>		License Number: <b>5208</b>
Operator Address: <b>P O Box 4358 Houston, TX 77210-4358</b>		
Contact Person: <b>Roy Springfield</b>		Phone Number: ( <b>281</b> ) <b>654</b> - <b>1932</b>
Lease Name & Well No.: <b>Moore 2-27</b>		Pit Location (QQQQ): <b>SE NW NW</b> ✓
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>27</b> Twp. <b>32</b> R. <b>35</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1250</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1250</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Stevens</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No ✓		Chloride concentration: <b>&lt; 3000</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>7</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>2090</b> feet    Depth of water well <b>340</b> feet		Depth to shallowest fresh water <b>340</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FW Gel</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove clear water, air dry and backfill.</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>10/05/2006</b> Date		 Signature of Applicant or Agent

15-189-aa556-0000

KCC OFFICE USE ONLY			
Date Received: <b>10/05/06</b>	Permit Number: _____	Permit Date: <b>10/05/06</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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