OPM CORRECTED

SGA? Yes [J] No NOTICE OF I	NTENT TO DRILL OCT () 5 2006 Form must be Signe
Must be approved by KCC fit	re (5) days prior to commencina well
Outstant 40, 2000	CONSERVATION DIVISION WICHITA, KS
Expected Spud Date October 10, 2006	3001
month day year	Sec S. H V Wes
OPERATOR: License# 30596	2970 feet from N / S Line of Section
Name: Habit Petroleum, LLC	1650 leet from F W Line of Section
Address: 639 280th Avenue	is SECTION Regular irregular?
City/State/Zip: Hays, KS 67601	(Note: Locate well on the Section Plat on reverse side)
Contact Person, Irvin E. Haselhorst	County: Rooks
Phone: (785) 625-6190	Lease Name: Nech-B Well #: 1-15
33346	Field Name: Jelinek
CONTRACTOR: License# 33346 Name: TR Service and Rental, Inc.	ts this a Prorated / Spaced Field?
Name: 113 Oct VICO drild Victidal, Inc.	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
✓ Oil Enh Rec ✓ Infield ✓ ✓ Mud Rotary ✓	Ground Surface Elevation: 2067 feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
✓ OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓N
Seismic;# of Holes Other	Depth to bottom of fresh water: 180+
Other	Depth to bottom of usable water.
	** Surface Pipe by Alternate: ** ** ** ** ** ** ** ** ** ** ** ** **
tf OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 22 Length of Conductor Pipe required: none
Operator: Bowman Oil Company Well Name: Novotny *B* #1-15	Projected Total Depth: 3,513'
Well Name: 1000019 Date: 7-26-88 Original Total Depth: 3,503'	Formation at Total Depth: Arbuckle
Original Completion Date: 7-26-88 Original Total Depth: 3,503*	Water Source for Drilling Operations:
Directional, Devlated or Horizontal wellbora?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	- DWR Permit #:
Bottom Hole Location:	(Nate: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓N
	If Yes, proposed zone:
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