

CORRECTED

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Form C-1

For KCC Use: Effective Date: 10-10-06 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

OCT 05 2006

Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 10, 2006 month day year

Spot SE SW NE Sec 15 Twp 9 S. R. 19 2970 feet from N / S Line of Section 1650 feet from E / W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 30596 Name: Habit Petroleum, LLC Address: 639 280th Avenue City/State/Zip: Hays, KS 67601 Contact Person: Irvin E. Haselhorst Phone: (785) 625-6180

County: Rooks Lease Name: Mech-B Well #: 1-15 Field Name: Jelinek

CONTRACTOR: License# 33346 Name: TR Service and Rental, Inc.

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary: 330' Ground Surface Elevation: 2,067 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180' Depth to bottom of usable water: 800'

Well Drilled For: Oil Gas OAWO Seismic Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

* Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 227' ALT 2# Length of Conductor Pipe required: none Projected Total Depth: 3,513'

If OWWO: old well information as follows: Operator: Bowman Oil Company Well Name: Novotny "B" #1-15 Original Completion Date: 7-28-88 Original Total Depth: 3,503'

Directional, Deviated or Horizontal wellbore? Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone:

* WAS: District 3 IS: District 4

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 5, 2006 Signature of Operator or Agent: Donna Shanda Title: Agent

For KCC Use ONLY API # 15: 163-23007-00-01 Conductor pipe required: None Minimum surface pipe required: 227 feet per Alt. Approved by: [Signature] This authorization expires: 4-5-07 Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15 6 19W