

OWWD

For KCC Use:
Effective Date: 10-11-06
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 9 2006
month day year

Spot NE SE NW Sec. 25 Twp. 17 S. R. 29
3630 feet from N / S Line of Section
2970 feet from E / W Line of Section

OPERATOR: License# KLN 33529
Name: TyCo Oil Co.
Address: 1305 Maple St.
City/State/Zip: Ellis, KS. 67637
Contact Person: Paul Fisher
Phone: (785) 726-4366

Is SECTION Regular Irregular?
County: Lane

CONTRACTOR: License# 33612 (per operator)
Name: Wildcat Well Service

Lease Name: Schultz Well #: 1
Field Name: Boomhower North

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field?
Target Formation(s): Mississippian

If OWWO: old well information as follows:
Operator: Landmark Resources
Well Name: Pelton 1-25
Original Completion Date: 11-23-90 Original Total Depth: 4600'

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 2783' feet MSL

Directional, Deviated or Horizontal wellbore?
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 1225' 1350'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 302' (previous)

Length of Conductor Pipe required: NONE
Projected Total Depth: 4650'
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
Well Farm Pond Other
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken?
If Yes, proposed zone:

AFFIDAVIT

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KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

OCT 05 2006
CONSERVATION DIVISION
WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 5, 2006 Signature of Operator or Agent: Title: Owner

For KCC Use ONLY
API # 15 - 101-21562-00-01
Conductor pipe required None feet
Minimum surface pipe required 302 feet per Alt.
Approved by: 10-6-06
This authorization expires: 4-6-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

25 17 29W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 101-21562-00-01

Operator: TyCo Oil Co.

Lease: Schultz

Well Number: 1

Field: Boomhower North

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: NE - SE - NW

Location of Well: County: Lane

3630 feet from N / S Line of Section

2970 feet from E / W Line of Section

Sec. 25 Twp. 17 S. R. 29 East West

Is Section: Regular or Irregular

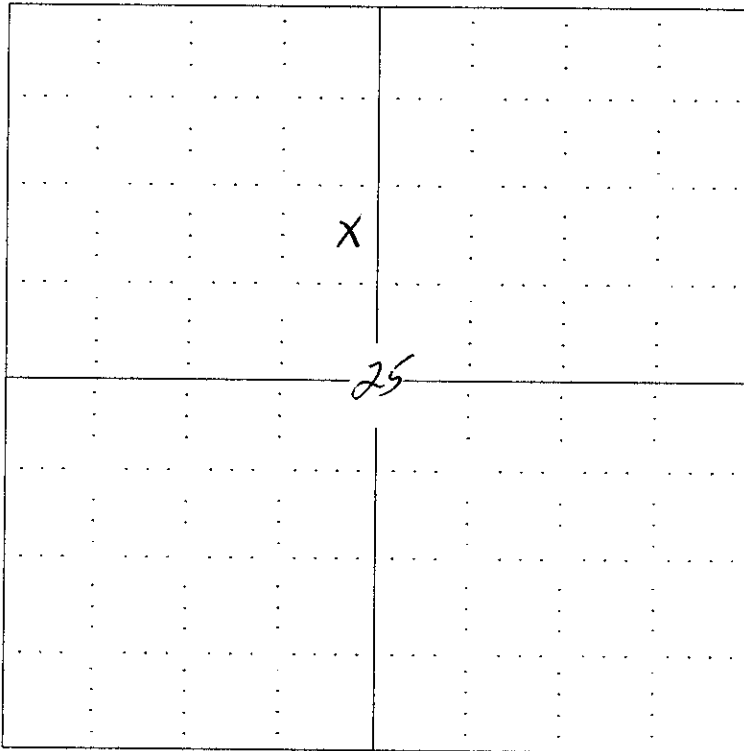
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

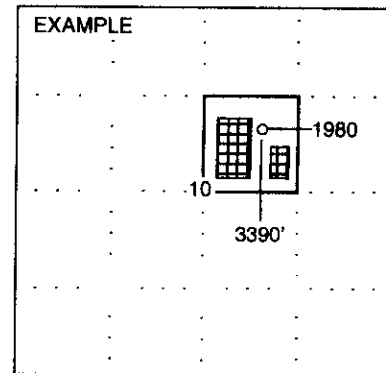
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: TyCo Oil Co.		License Number: KLN 33529
Operator Address: 1305 Maple St. Ellis, KS. 67637		
Contact Person: Paul Fisher		Phone Number: (785) 726 - 4366
Lease Name & Well No.: #1 Schultz		Pit Location (QQQQ): <u> </u> - <u>NE</u> - <u>SE</u> - <u>NW</u> ✓ Sec. <u>25</u> Twp. <u>17S</u> R. <u>29</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3630</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2970</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lane _____ County _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>200</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>16</u> Length (feet) <u>12</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION OCT 05 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>1000</u> feet Depth of water well <u>150</u> feet	Depth to shallowest fresh water <u>110</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water / Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>October 5, 2006</u> Date		_____ Signature of Applicant or Agent

15-101-21526-00-01

KCC OFFICE USE ONLY

Date Received: 10/15/06 Permit Number: _____ Permit Date: 10/15/06 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-101-21562

LEASE NAME #1-25 PELTON

WELL NUMBER #1-25

3630 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 25 TWP. 17 RGE. 29 (E) or (W)

COUNTY LAWF

Date Well Completed 12-90

Plugging Commenced 3-11-98

Plugging Completed 3-11-98

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR LANDMARK ENERGY Expl. Inc.

ADDRESS 1861 NO. ROCK ROAD SU. 205

PHONE# (316) 683-8080 OPERATORS LICENSE NO. 6113

Character of Well OIL

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by (?) (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation LANSING KANSAS CITY Depth to Top 4193 Bottom 4157 T.D. 4597

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
LKC "H"	OIL					
		JUL 77 1998		8 3/8 4 1/2	(348) 4597	NONE (NONE)

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each section.
MIX 100 # HULLS 25 SX cement 13 SX Gel spaces
145 SX cement Csg on Low vac CK back side
25 BBL Held at 300 #

Name of Plugging Contractor Allied Cementing License No. NONE

Address Russell, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Landmark Energy

STATE OF Kansas COUNTY OF Sedgwick, ss.

Craig L. Caulk (Employee of Operator) or (Operator)
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) Craig L. Caulk

(Address) 1861 No. Rock Road

SUBSCRIBED AND SWORN TO before me this 13th day of July, 19 98



Sharon R. Allen
Sharon R. Allen Notary Public
12-15-2000

Port Collier 2107/3255
Sp 11-1490
TO N. 2390
Compt 12-690
27836.L.
2788KB.

3-11

1-080182
TO:

API NUMBER 15-101-21,562

STATE CORPORATION COMMISSION NE-SE-NW, SEC. 25, T 17 S, R 29 W

CONSERVATION DIVISION - PLUGGING SECTION 3630 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 2970 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202 LEASE NAME PELTON WELL # 1

TECHNICIAN'S PLUGGING REPORT COUNTY LANE

OPERATOR LICENSE # 06113 WELL TOTAL DEPTH 4750 FEET *154.38*

OPERATOR: LANDMARK OIL EXPLORATION PRODUCTION CSG: SIZE 4 1/2 FEET 4595

NAME AND 1861 N Rock Rd, Ste 205 SURFACE CASING: SIZE 8 5/8 FEET 302

ADDRESS Wichita, KS 67206

ABANDONED OIL WELL x GAS WELL _____ INPUT WELL _____ SWD WELL _____ D/A

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR Allied Cementing LICENSE NUMBER _____

ADDRESS Box 628, Great Bend, KS 67530

COMPANY TO PLUG AT: HOUR: 8:45a DAY: 11 MONTH: 3 YEAR: 98

PLUGGING PROPOSAL RECEIVED FROM

(COMPANY NAME) Allan Walker (PHONE) (316)792-3336

WERE: 100 lbs hulls, 25 sx cement, 13 sx gel, & cement from 2163 to surface.
fill 8 5/8"x5 1/2 annulus w/ cement

PLUGGING PROPOSAL RECEIVED BY Kevin Strube

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL x PART _____ NONE

OPERATIONS COMPLETED: HOUR: 10:15am DAY: 11 MONTH: 3 YEAR: 98

ACTUAL PLUGGING REPORT Allied pumped 100 lbs of hulls, 13 sx gel spacer, 165 sx cement, max psi 500 lbs, shut in 0 psi, well on vacuum, pressure tested 8 5/8" x 5 1/2" annulus, pumped 2 1/2 barrel 300 psi shut in. (3-12-98) Allied ran wireline tagged cement 300' down (3-13-98) Allied topped w/ 25 sx cement

92 11 2 LI 001 231

REMARKS: Used 65/35 Pozmix 8% gel by Allied. No casing recovery
PORT COLLIER @ 2158' cemented with 325 SX cement.
I (DID/~~NOT~~) OBSERVE THIS PLUGGING.

SIGNED Kevin P Strube
(TECHNICIAN)

INVOICED

DATE 3-17-98

INV. NO. 50266

3-11

JUN 17 1998

FORM CP-2/3