RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OCT 0 6 2006

Form C-1 December 2002

FOR NOC USE:	10-11-01-		
Effective Date: _	10-11-06		
District #	3		
0040 🖂 11	(TC)		

Form must be Typed

Expected Spud Date	10/10/06		Spot	✓ East
	month day	year	NE - SW - SE Sec. 30 Twp. 24	
333	397		Sec Iwp	S. R West
OPERATOR: License# 333 Name: Running Foxes Petr	roleum Inc			W Line of Section
Address: 7060B Tucson Wa	av		Is SECTION Regular Irregular?	AA THE OF SECTION
City/State/Zip: Centennial, C	CO 80112		- · · · · · · · · · · · · · · · · · · ·	
Contact Person: Carol A	Sears		(Note: Locate well on the Section Plat o	n reverse side)
Phone: 303-327-7016	/		County: Bourbon Lease Name: Thurston	Well #: 15-30
110118.	/		Field Name: Wildcat	Well #: 13-30
CONTRACTOR: License#_5	5786			
Name: McGowan Drilling			Is this a Prorated / Spaced Field? Target Formation(s): Riverton	Yes ✓ No
		_	Nearest Lease or unit boundary: 675 feet	
Well Drilled For:		Equipment:	Ground Surface Elevation: 885	foot MCI
Oil Enh Red	c Infield 🗸	Mud Rotary	Water well within one-quarter mile:	feet MSL Yes ✓ No
Gas Storage		Air Rotary	Public water supply well within one mile:	Yes V No
OWWO Disposal	✓ Wildcat ✓	Cable	Depth to bottom of fresh water: 100+	
Seismic;# of H	loles Other		Depth to bottom of usable water: 200 feet	
Other			Surface Pipe by Alternate: 1 2	
f OWWO: old well information	on as follows:		Length of Surface Pipe Planned to be set: 20 feet	
	on as rollows.		Length of Conductor Pipe required: None	
Well Name:			Projected Total Depth: 750 feet	
	e:Original Tota	al Denth:	Formation at Total Depth: Mississippian	
		, <u> </u>	Water Source for Drilling Operations:	
Directional, Deviated or Horiz	zontal wellbore?	Yes 🗸 No	Well Farm Pond Other Munici	oality
f Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DW	R 🔲)
CCC DKT #:			Will Cores be taken?	Yes ✓ No
			If Yes, proposed zone:	
		AFI	FIDAVIT	RECEIVED
The undersigned hereby aff	firms that the drilling, comp	AFI letion and eventual	FIDAVIT	RECEIVED S CORPORATION COMMIS
The undersigned hereby aff	firms that the drilling, comp ng minimum requirements w	letion and eventual	•	S CORPORATION COMMIS
t is agreed that the followin	g minimum requirements w	letion and eventual prill be met:	FIDAVIT	RECEIVED S CORPORATION COMMIS OCT 0 2 2006
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

OCT 0 6 2006

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION Scott

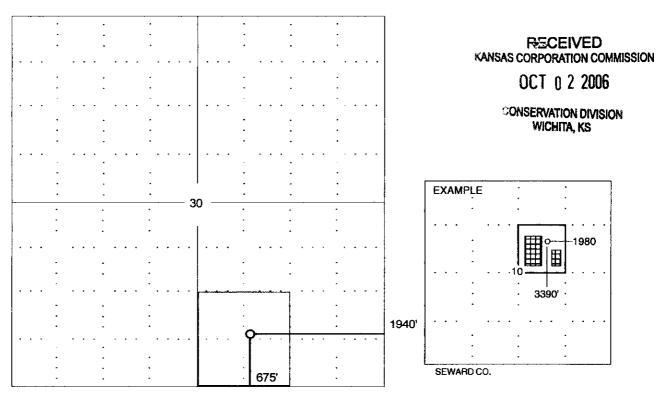
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23216-0000	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum, Inc.	675 feet from N / V S Line of Section
Lease: Thurston	675feet fromN / V S Line of Section1940feet fromV E / W Line of Section
Well Number: 15-30	Sec. 30 Twp. 24 S. R. 24 V East Wes
Field: Wildcat	
Number of Acres attributable to well: OTR / OTR / OTR of acreage: NE _ SW _ SE	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NE _ SW _ SE	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSIONANSAS CORPORATION COMMISSION Oil & Gas Conservation Division OCT 0 6 2006

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

Ft Scott

Operator Name: Running Foxes Petro	License Number: 33397				
Operator Address: 7060B Tucson W	ay, Centennial,	CO 80112			
Contact Person: Carol A. Sears	Phone Number: (303) 327 -7016				
Lease Name & Well No.: Thurston #13	Pit Location (QQQQ):				
Type of Pit: Pit i		SW NE SW SE			
Emergency Pit Burn Pit	Proposed Existing	Sec. 30 Twp. 24 R. 24 Fast West			
Settling Pit Drilling Pit If E	xisting, date constructed:	675 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit		1940 Feet from ✓ East / West Line of Section			
(If WP Supply API No. or Year Drilled)	capacity: (bbls)	Bourbon County			
		,			
Is the pit located in a Sensitive Ground Water Area?	Yes L No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
	ficial Liner?	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 20 Depth from gro If the pit is lined give a brief description of the liner	ound level to deepest point:	Width (feet) N/A: Steel Plts 5 (feet) edures for periodic maintenance and determining			
Distance to nearest water well within one-mile of pit	Depth to shalk	owest fresh waterfeet. \int \int \lambda \int \lambda \lambda \int \lambda \			
feet Depth of water well	' '	大ち measuredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:	Drilling, Worl	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water + Native mod			
Producing Formation:	Type of materi				
Number of producing wells on lease: Number of we		Number of working pits to be utilized:			
		nust be closed within 365 days of spud date.			
Does the slope from the tank battery allow all spilled flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements	are true and correct to the bes	st of my knowledge and belief. KANSAS CORPORATION COMM OCT 0 2 2006			
9/29/06	<u></u>	eral a Seas Conservation Division			
Date		Signature of Applicant or Agent WICHITA, KS			
	KCC OFFICE USE O	NLY			
Date Received: 10 / 10 / 10 Permit Number:	Pern	nit Date: / 6/1// Lease Inspection: Yes // No			

