

15-189-22554-0000

CARD MUST BE TYPED

State of Kansas

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CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL CORPORATION COMMISSION  
HUGOTON INFILL

EFFECTIVE DATE 10-11-06

OCT 06 2006

Starting Date November 20, 2006  
month day year

API Number 15 189-22554-0000  
CONSERVATION DIVISION

OPERATOR: License # 5208 ✓  
Name ExxonMobil Oil Corporation  
Address P O Box 4358  
City/State/Zip Houston, TX 77210  
Contact Person Roy Springfield  
Phone 281-654-1932

WICHITA, KS  
IS SECTION REGULAR  IRREGULAR  
SW NE SE NW Sec. 18 Twp. 32 S, Rg. 35 W  
407 1377  
1390 Ft. from East Line of Section

CONTRACTOR: License # 33532 ✓  
Name Advanced Drilling Technologies LLC  
City/State Dallas, TX  
Well Drilled as:  New  Recompletion  OWWO  
Projected Total Depth 3600 feet  
Formation Hugoton-Chase

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells  
Total number of acres attributed to unit 629.60

If OWWO or Recompletion: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

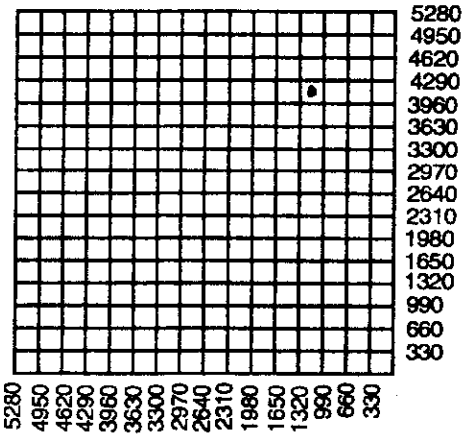
Nearest producing well from same common source of supply 1931 feet  
Nearest lease or unit boundary line 1250 feet  
County Stevens  
Lease Name White B Well # 2-18  
Ground surface elevation 30.15 feet MSL  
Depth to bottom of fresh water 555  
Depth to bottom of usable water 555  
Surface pipe by Alternate: 575 1  2  
Surface pipe planned to be set  
Water Source for Drilled Operations:  
DWR Permit #: well farm pond  other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 10/05/2006 Signature of Operator or Agent Title Reg Specialist

For KCC Use:  
Conductor Pipe Required None feet; Minimum Surface Pipe Required 575 feet per All   
This Authorization Expires 4-6-07 Approved By 10-6-06

Must be filed with K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land  
1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side I, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
130 S. Market Room 2078  
Wichita, Kansas 67202-1212  
(316) 337-6231

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division  
 Finney State Office Building, 130 South Market, Room 2078  
 Wichita, Kansas 67202

API NUMBER 15- 189-22554-0000  
 OPERATOR ExxonMobil Oil Corporation  
 LEASE White B  
 WELL NUMBER 2-18  
 FIELD Hugoton

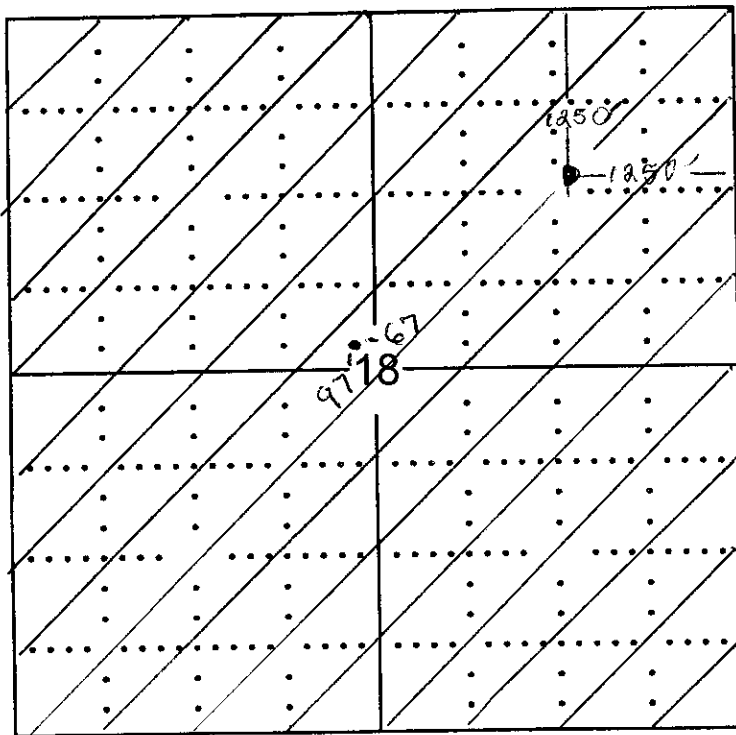
LOCATION OF WELL: COUNTY Stevens

1250 feet from ~~west~~/north line of section  
1250 feet from east / ~~west~~ line of section

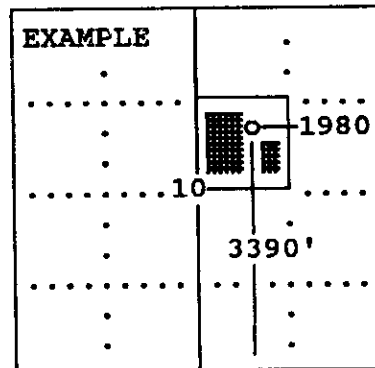
NUMBER OF ACRES ATTRIBUTABLE TO WELL 629.60  
 QTR/QTR/QTR OF ACREAGE SW - NE - NE

SECTION 18 TWP 32 (S) RG 35  W  
 IS SECTION REGULAR or  IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY. (check line below)  
 Section corner used:  NE  NW  SE  SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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 KANSAS CORPORATION COMMISSION  
 OCT 06 2006  
 CONSERVATION DIVISION  
 WICHITA, KS



SEWARD CO.

The undersigned hereby certifies as Landman (title) for

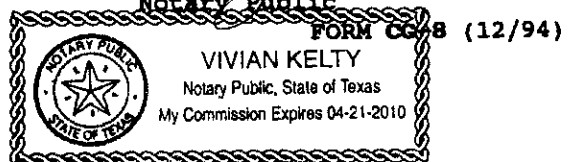
ExxonMobil Oil Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

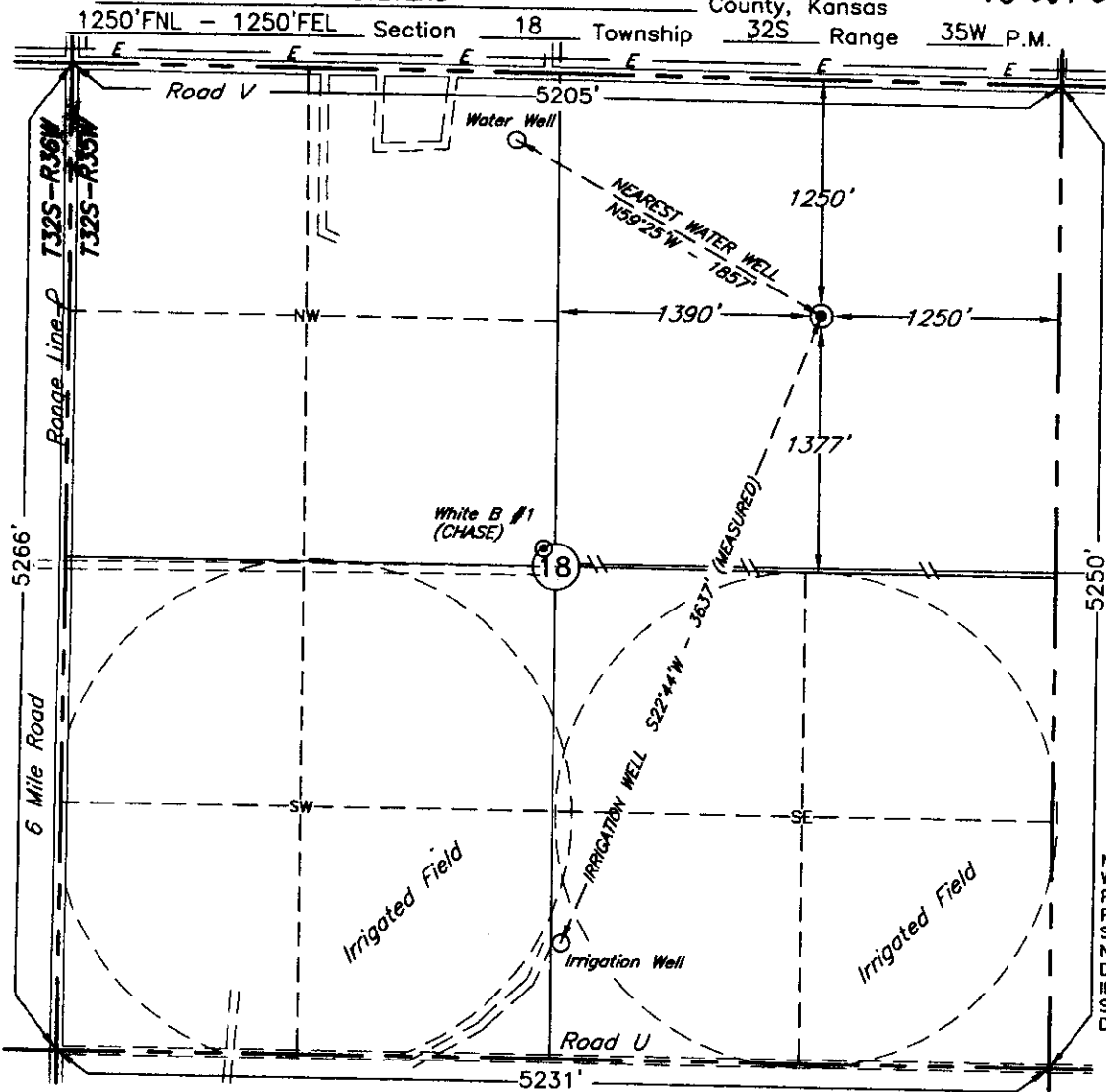
Signature E. W. Wieguffe

Subscribed and sworn to before me on this 2nd day of October, 19 2006

Vivian Kelly  
 Notary Public

My Commission expires 04-21-2010





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 KANSAS CORPORATION COMMISSION  
 OCT 06 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

Scale: 1" = 1000'

NEAREST WATER WELL  
 WITHIN 1 MILE OF  
 PROPOSED LOCATION  
 PER KANSAS GEOLOGICAL  
 SURVEY WWC5 DATABASE:  
 N59°25'W - 1857'  
 DEPTH = 140'  
 IRRIGATION WELL  
 S22°44'W - 3637' (MEASURED)  
 DEPTH = ????

Operator: ExxonMobil Oil Corporation  
 Lease Name: WHITE B

Well No.: 2-18  
**ELEVATION:**  
3015' Gr. at Stake

Topography & Vegetation Loc. fell in level wheat field

Good Drill Site? Yes Reference Stakes or Alternate Location  
 Stakes Set None

Best Accessibility to Location From East  
 Distance & Direction  
 from Hwy Jct or Town From Hugoton, KS, go ±10.5 miles East on U.S. Hwy 270 and St. Hwy. 51,  
then 7.0 miles North on a county road to the NE Cor. of Sec. 18-T32S-R35W

Invoice # 111094 Date Staked: Jun. 09, 2006 MK 9/19/06

GPS: SURVEY GRADE  
 DATUM: NAD-27  
 LAT: 37°16'04.6"N  
 LONG: 101°09'43.9"W  
 STATE PLANE  
 COORDINATES:  
 ZONE: KS-SOUTH  
 X: 1225376  
 Y: 229996

**CERTIFICATE:**

I, T. Wayne Fisch a Registered Land Surveyor  
 and an authorized agent of Topographic Land Surveyors,  
 do hereby certify that the above described well location  
 was surveyed and staked on the ground as shown herein.

Kansas Reg. No. 1213



**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

OCT 06 2006

Submit in Duplicate

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: <b>ExxonMobil Corporation</b>		License Number: <b>5208</b>
Operator Address: <b>P O Box 4358 Houston, TX 77210-4358</b>		
Contact Person: <b>Roy Springfield</b>		Phone Number: ( <b>281</b> ) <b>654</b> - <b>1932</b>
Lease Name & Well No.: <b>White B 2-18</b>		Pit Location (QQQQ): <div style="text-align: center;"> </div>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>18</b> Twp. <b>32</b> R. <b>35</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1250</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1250</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Stevens</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>&lt; 3000</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>7</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>1857</b> feet    Depth of water well <b>140</b> feet	Depth to shallowest fresh water <b>140</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FW Gel</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove clear water, air dry and backfill.</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10/05/2006 Date	 Signature of Applicant or Agent	

15-189-22554-2000

KCC OFFICE USE ONLY			
Date Received: <b>10/6/06</b>	Permit Number: _____	Permit Date: <b>10/6/06</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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