

For KCC Use:
Effective Date: 10-14-06
District #: 2
SGA? [] Yes [x] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 20 2006
month day year

Spot N/2 N/2 NW Sec. 29 Twp. 26 S. R. 9
330 feet from N / S Line of Section
1320 feet from E / W Line of Section

OPERATOR: License# 33650
Name: West Bay Exploration Company
Address: 13685 S. West Bay Shore, #200
City/State/Zip: Traverse City, MI 49684
Contact Person: Charles Schmidt
Phone: 316-755-3523

Is SECTION [x] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33549
Name: Landmark Drilling, LLC

County: Reno
Lease Name: Crotts Well #: 1-29
Field Name: Lerado

Is this a Prorated / Spaced Field? [] Yes [x] No

Target Formation(s): LKC, Viola, Simpson

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1706 feet MSL

Water well within one-quarter mile: [] Yes [x] No

Public water supply well within one mile: [] Yes [x] No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 180/100

Surface Pipe by Alternate: [x] 1 [] 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: none

Projected Total Depth: 4500'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: [x] Well [] Farm Pond Other

DWR Permit #: will apply

(Note: Apply for Permit with DWR)

Will Cores be taken? [] Yes [x] No

If Yes, proposed zone:

Well Drilled For: Oil [x], Gas [], OWWO [], Seismic [], Other []
Well Class: Enh Rec [], Storage [], Disposal [], Other []
Type Equipment: Mud Rotary [x], Air Rotary [], Cable []

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [x] No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 5, 2006 Signature of Operator or Agent: Charles Alvarado Title: Consultant

For KCC Use ONLY
API # 15 - 155-21513-0000
Conductor pipe required: None feet
Minimum surface pipe required: 180 feet per Alt.
Approved by: for 10-9-06
This authorization expires: 4-9-07
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 155-21513-0000
 Operator: West Bay Exploration Company
 Lease: Crotts
 Well Number: 1-29
 Field: Lerado

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: N/2 - N/2 - NW

Location of Well: County: Reno
330 feet from N / S Line of Section
1320 feet from E / W Line of Section
 Sec. 29 Twp. 26 S. R. 9 East West

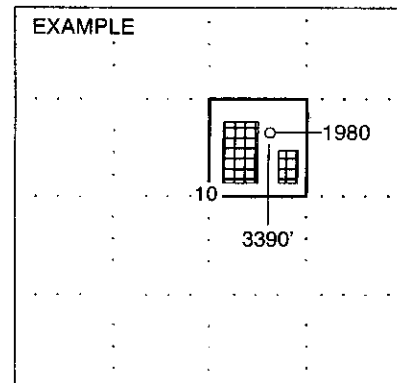
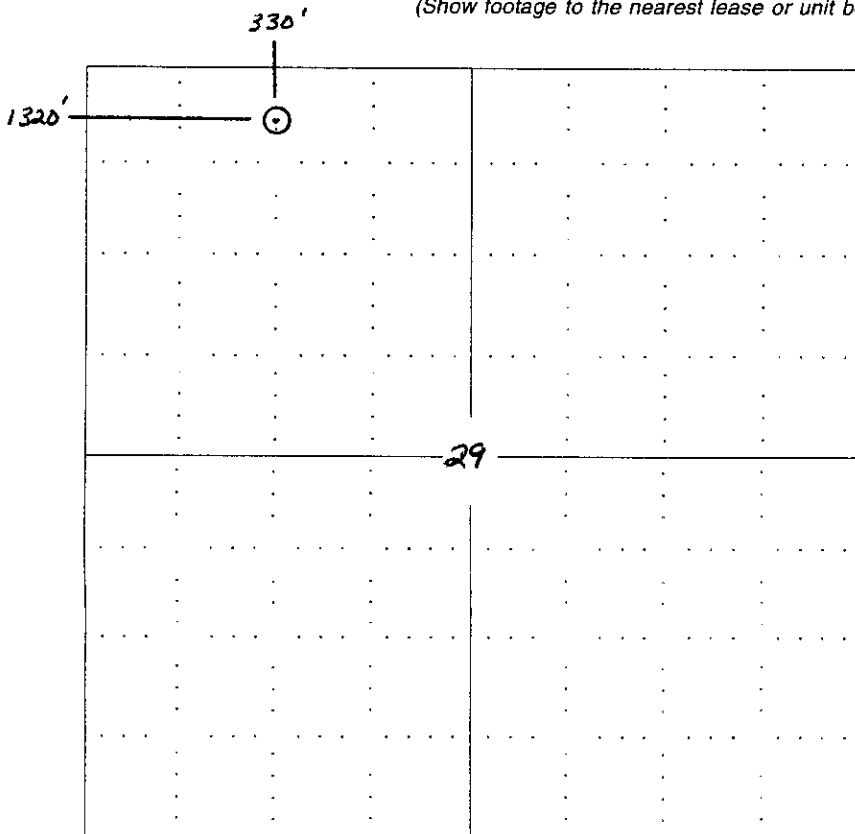
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:


1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: West Bay Exploration Company		License Number: 33650
Operator Address: 13685 S. West Bay Shore, #200, Traverse City, MI 49684		
Contact Person: Charles Schmidt		Phone Number: (316) 755 - 3523
Lease Name & Well No.: Crotts #1-29		Pit Location (QQQQ): N/2 N/2 NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 29 Twp. 26 R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1320 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Reno _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NA
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3000 feet Depth of water well 103 feet		Depth to shallowest fresh water 30 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical mud Number of working pits to be utilized: Three Abandonment procedure: Air dry & backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>October 5, 2006</u> Date		 Signature of Applicant or Agent

15-155-21513-0020

KCC OFFICE USE ONLY

RECEIVED

Date Received: 10/6/06 Permit Number: _____ Permit Date: 10/06/06 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA