

For KCC Use: 9-6-06
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

CORRECTED

Form must be Typed
Form must be Signed
Form must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10/18/2006
month day year

OPERATOR: License# 33325
Name: Petroleum Development Corporation
Address: 103 E. Main Street, PO Box 26
City/State/Zip: Bridgeport, WV 26330
Contact Person: James Annable
Phone: 303-905-4340

CONTRACTOR: License# 8273 or 33532
Name: Excell Services, Inc. or Advanced Drilling Technologies

Well Drilled For: Oil Gas OAWD Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: NA
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: 660' FSL, NLU B 660'
* IS: 760' FSL NLU B 760'

Spot W/2 SE SE Sec. 7 Twp. 2S S. R. 41 East West
* 760 feet from N / S Line of Section
1035 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
Lease Name: Feikert Well #: 44-7
Field Name: Cherry Creek Niobrara Gas Area

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Niobrara

* Nearest Lease or unit boundary: 760'

Ground Surface Elevation: 3570' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: NA

Projected Total Depth: 1620'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well Farm Pond Other Drilling contractor will apply

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/4/2006 Signature of Operator or Agent: [Signature] Title: Sr. Regulatory Consultant

For KCC Use ONLY
API # 15 - 023 20703-0000
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. (1)
Approved by: Ruth 9-1-06 / Ruth 10-9-06
This authorization expires: 3-1-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

001 - 1000

KCC WICHITA

7
2
4/11

FND 3-1/4" BRASS CAP

R 41 W
N 89°40'49" E 5217.11'

FENCE CORNER

CORRECTED

15-023-20 703-0000

BASIS OF BEARINGS: THE WEST LINE OF SECTION 7, AS SHOWN HEREON.

N 00°23'08" E 5283.51'

7

N.A.D. 83
LAT=39.88916°N
LON=101.95846°W
G.P.S. OPERATOR = S. DEMANCHE

N 00°05'03" E 5331.79'

T 2 S



FND YPC
PLS # 1001

S 89°47'22" E 5244.80'

SPIKE W/ FLAG

500 0 500 1000 1500 2500



SCALE 1"=1000'

Power Surveying Co., Inc. of Frederick, Colorado has in accordance with a request from TYSON JOHNSTON for PETROLEUM DEVELOPMENT CORP determined the location of FEIKERT 44-7 to be 760' FSL & 1035' FEL Section 7, Township 2 SOUTH Range 41 WEST of the Sixth Principal Meridian, CHEYENNE County, KANSAS

LOCATION NOTES

LOCATION FALLS IN: NATURAL GROUND
IMPROVEMENTS: NONE WITHIN 200' OF LOCATION

ELEVATION DETERMINED FROM NAVD 1988 DATUM.
GROUND ELEVATION = 3570'

DISTANCES AND BEARINGS ARE FIELD MEASURED UNLESS OTHERWISE NOTED.

LEGEND

- SECTION CORNER (AS NOTED)
- ▼ PROPOSED WELL LOCATION



7800 MILLER DRIVE UNIT C
FREDERICK, COLORADO 80504
303-702-1617

RECEIVED
OCT - 07

KCC WICHITA

FIELD DATE: 8-24-2006 WO# 501-06-889
DATE OF COMPLETION: 9-6-2006

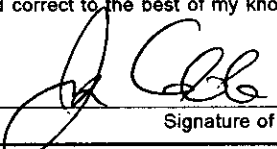
Amending Location (footages)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

CORRECTED

Submit in Duplicate

Operator Name: Petroleum Development Corporation		License Number: 33325
Operator Address: 103 E. Main Street, PO Box 26 Bridgeport, WV 26330		
Contact Person: James Annable		Phone Number: (303) 905 - 4340
Lease Name & Well No.: Feikert 44-7		Pit Location (QQQQ): <u>SW</u> <u>W/2</u> <u>SE</u> <u>SE</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If W/P Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1200 (bbls)	Sec. <u>7</u> Twp. <u>2S</u> R. <u>41</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>760</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1035</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cheyenne County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clay/bentonite
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>30</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. NA	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA	
Distance to nearest water well within one-mile of pit <u>1380</u> feet Depth of water well <u>130</u> feet	Depth to shallowest fresh water <u>119</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation/backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>10/4/2006</u> Date  Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: <u>10/6/06</u> Permit Number: _____ Permit Date: <u>10/6/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-083-20703-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT - 6 2006
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