| For KCC U | Jse: | 10-14-06 |
|------------|-------|----------|
| Effective | Date: | 101406 |
| District # | | <u> </u> |
| SGA? | X Yes | No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

| OPERATOR: Licenses 5039 Dept. Dept | | | MUSI DE AL | proved by KCC rive | (5) days prior to commencing well | |
|---|---------------------------------|----------------------|---------------|----------------------------|---|------------------|
| OPERATO D. OPERATOR Sention Value Value Section Value Va | Expected Spud Date | NOVEMBER | 1 | 2006 | | East |
| OPERATO D. OPERATOR Sention Value Value Section Value Va | | month | day | year | NW - NW - SW Sec. 1 Twp. 27 S. R | . 14 |
| Name. LO DRILLY NO. Chystastar/D. GREAT BEND. KS 67530 Contract Passon. L. DAVIS Phone: 250.753-3051 Lase Name: HOENIR Well Drilled For. Well Drilled For. Well Class: Type Equipment. Gas Storage Pool Ext. | OPERATOR: License# 6039 | 9 1/ | | | 2970feet from | Line of Section |
| Address: TSW 26 AVE CityStata*TQp: GREAT EBND. KS 67530 | | · | | <u> </u> | 330 feet from ☐ E / ✔ W | Line of Section |
| Contract Passon. Libonase 100-11 Charlet Passon. Libonase 100-11 Country: PRATT Lease Name: Hochester Well search Field Name: Is his a Prorated / Spaced Field? Ves In Prage Country: Search Water Supply well within one pulse: Proble of the search Water Supply well within one pulse: Proble of the search Configurator mile: Problem water: Search Water Supply well within one pulse: Problem water: Search Configurator mile: Problem water: Search Configurator mile: Problem water: Search Configurator mile: Prage Mile: Problem water: Search Configurator mile: Prage Mile: Market mile: Problem water: Search Configurator mile: Prage Mile: Market mile: Problem water: Search Configurator mile: Search Configurator mile: Search Configurator mile: Search C | Address: 7 SW 26 AVE | | | | Is SECTIONRegularIrregular? | |
| County. PRATT Phone: \$207-333-351 CONTRACTOR: Licensel-Life Control County. PRATT Very Little Control County. PRATT Very Little Control County. PRATT Very Little Control County. Provided the County | | , KS 67530 | | | (Note: Locate well on the Section Plat on revers | e side) |
| Lease Name: HONENER Well #: 1 | Contact Person, L.D. DAVIS | \$ | | | | |
| Field Name: Work Drilled For Well Class: Type Equipment: Type Equipment: Set Prosted Spaced Field? Target Formation(e): ARBUCKLE ARBUCKLE Water well within one mile: Yes Yes Policy water well within one mile: Yes Yes Yes Policy water well within one mile: Yes Ye | Phone: 620-793-3051 | | | | Lease Name: HOENER W | /ell #: |
| Name: WINNOWN WILL BE ON AUGUYES Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Arr Botary Water well within one-quarter mile: Yes Yes Water well within one-quarter mile: Yes Yes Yes Yes Water well within one-quarter mile: Yes | · · | LEVEL AS | LL | Vi. | | |
| Well Drilled For: Well Class: Type Equipment: Sarage Pool Ext. Air Rotary Mud Rotary Air Rotary Sistemic: Ein Rec Infield Mud Rotary Air Rotary Sistemic: et al. Holes Other Wideat Cable Depth to bottom of resh water. Yes Pool Ext. Air Rotary Depth to bottom of resh water. Public water supply well within one mile: Yes Pool Ext. Public water supply well within one mile: Yes Pool Ext. Air Rotary Public water supply well within one mile: Yes Pool Ext. Public water supply well within one mile: Yes Pool Ext. Public water supply well within one mile: Yes Pool Ext. Public water supply well within one mile: Yes Pool Ext. Public water supply well within one mile: Yes Pool Ext. Public water supply well within one mile: Yes Pool Ext. Public water supply well within one mile: Yes Pool Ext. Public water supply well within one mile: Yes Public water water Public w | CONTRACTOR: License# | MATERIAL COLUMN | enter d | | Is this a Prorated / Spaced Field? | Yes ✓ No |
| Nearest Lease or unti boundary: 300 | Name: UNKNOWN WILL B | E DN ACG. 130 | <u> </u> | STANKAPAN | Target Formation(s): ARBUCKLE | |
| Ground Surface ElevationSt. 1987 feet Miles Ground Surface ElevationSt. 1988 feet Miles Ground Surface ElevationSt. 1988 feet Miles Ground Surface ElevationSt. 1989 feet Miles feet Miles Ground Surface ElevationSt. 1989 feet Miles | Well Orilled For: | Well Class | Tvne | Fauinment: | Nearest Lease or unit boundary: 330' | |
| Gas Storage Pool Ext Air Rotary Water was wittinn one-quarer mile. Tyes | | | | | Ground Surface Elevation: EST. 1994' | feet MSL |
| GWMO Disposal Wildcat Cable Debt | | <u> </u> | = | | Water well within one-quarter mile: | Yes ✓ No |
| Seismic: # of Holes Other Depth to bottom of tresh water: 2 | | = | = | • | | Yes ✓ No |
| Other | | | \ ` | Dabie | | |
| Sourace Pipe by Alternate: | · · | oles other | | | | |
| Conjunction Conductor Pipe required. Note Projected Total Depth: ARBUCKLE | | | | | Surface Pipe by Alternate: 🗸 1 🔲 2 | |
| Well Name: Original Completion Date: Origina | If OWWO: old well informati | on as follows: | | | Length of Surface Pipe Planned to be set: | |
| Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: | Operator: | | | | Length of Conductor Pipe required: | |
| Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other | Well Name: | | | | Projected Total Depth: 4000 | |
| Well Farm Pond Other DWR Permit #: DWR | Original Completion Date | a: | Original Tota | I Depth: | | |
| Bottom Hole Location: | Directional Deviated or Hari | zontal wellhore? | | Ves No | | |
| Bottom Hole Location: KCC DKT #: | * | | | | | |
| Yes Will Cores be taken? Yes | | | | | | |
| If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any uselw eater to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementic must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - SEI - 22244-000 Approved by: WH 10-3-00 feet per Alt. Approved by: WH 10-3-00 feet per Alt. Title: SEC/TREAS Remember to: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit | | | | | , ,,, | Vac Vac |
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| I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/28/06 Signature of Operator o Agent: Title: SEC/TREAS For KCC Use ONLY API # 15 - 151-22244-0000 Conductor pipe required | | | | | | |
| For KCC Use ONLY API # 15 - 151-22244-0000 Conductor pipe required Nove feet per Alt. 1) Approved by: Left 10-906 This authorization expires: 4-907 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Title: SEC/TREAS Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: | must be completed w | ithin 30 days of | the spud d | ate or the well shall | be plugged. In all cases, NOTIFY district office prior to a | any cementing. |
| For KCC Use ONLY API # 15 - 151-22244-0000 Conductor pipe required Nove feet per Alt. 1 Approved by: Left 10-9-06 This authorization expires: 4-9-07 (This authorization void if drilling not started within 6 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: | I hereby certify that the state | tements made h | nerein are tr | ue and to the best o | of my knowledge and belief. | |
| For KCC Use ONLY API # 15 - 151-22244-0000 Conductor pipe required Nove feet per Alt. 1) Approved by: Luft 10-9-06 This authorization expires: 4-9-07 (This authorization void if drilling not started within 6 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: | | | | ~ 3 | · // // | |
| For KCC Use ONLY API # 15 - 151-22244-0000 Conductor pipe required Nove feet per Alt. 1 File Completion Form ACO-1 within 120 days of spud date; Minimum surface pipe required 260 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by: 444-10-9-06 This authorization expires: 4-9-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operat | Date: | Signature of (| Operator or | Agent:) | Title: SEC/TREAS | |
| API # 15 - 151-22244-0000 Conductor pipe required | | | | | Remember to: | |
| Conductor pipe required | For KCC Use ONLY | | _ | | - File Drill Pit Application (form CDP-1) with Intent to Drill; | ı |
| Conductor pipe required | API # 15. 151-2 | 2244-0 | ∞ | | - File Completion Form ACO-1 within 120 days of spud d | ate; |
| Minimum surface pipe required | 1 | | , | ent . | , | |
| Approved by: 444 /0-9-06 This authorization expires: 4-9-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: — Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: | 1 ''' | フノー | <u> </u> | | , ,, , | - |
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| (This authorization expires: | Approved by: | | | | ,, | N _v |
| (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent: | 1 | | | | 1 ' ' | e) hiease |
| Spud date: Signature of Operator or Agent: Signature of Operator or Agent: | (This authorization void if dr. | illing not started w | ithin 6 month | s of approval date.) | | 1 |
| | Soud date: | Anont | | | | |
| Date: | Shan nate: | Ayent | | PEC | | |

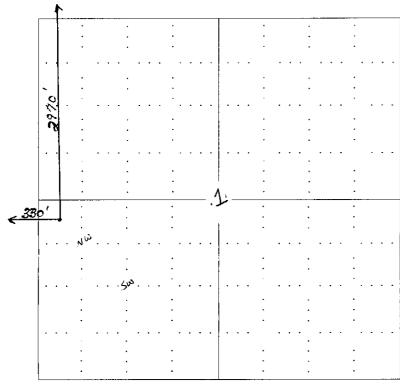
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

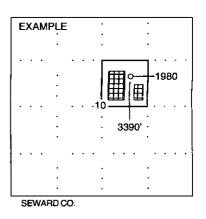
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 151-22244-0000 | Location of Well: County: PRATT |
|--|--|
| Operator: L. D. DRILLING, INC. | |
| Lease: HOENER | feet from N / S Line of Section 330 feet from E / V W Line of Section |
| Well Number: 1 | Sec. 1 Twp. 27 S. R. 14 ☐ East 🗸 West |
| Field: | |
| Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: NW - NW - SW | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certifical description plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEP 2 9 2006 KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: L. D. DRILLING, IN | C. | | License Number: 6039 | | | | |
|---|--------------------------------|---|---|--|--|--|--|
| Operator Address: 7 SW 26 AVE., GREAT BEND, KS 67530 | | | | | | | |
| Contact Person: L. D. DAVIS | | | Phone Number: (620) 793 - 3051 | | | | |
| Lease Name & Well No.: HOENER # | | | Pit Location (QQQQ): | | | | |
| Type of Pit: | Pit is: | | <u>NW_NW_SW_</u> | | | | |
| Emergency Pit Burn Pit | √ Proposed | Existing | Sec. 1 Twp. 27 R. 14 | | | | |
| Settling Pit | If Existing, date of | onstructed: | Feet from 🗸 North / 🗌 South Line of Section | | | | |
| Workover Pit Haul-Off Pit | Pit capacity: | | 330 Feet from East / 📝 West Line of Section | | | | |
| (If WP Supply API No. or Year Drilled) | 3490 | (bbls) | PRATT County | | | | |
| Is the pit located in a Sensitive Ground Water | Area? Yes | No | Chloride concentration:mg/l | | | | |
| In the bottom below ground lovel? | Artificial Liner? | | (For Emergency Pits and Settling Pits only) | | | | |
| is the bottom below ground level? | | No | How is the pit lined if a plastic liner is not used? BENTONITE & SOLIDS FROM DRLG OPER | | | | |
| | | | | | | | |
| Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits | | | | | | | |
| Depth fr | om ground level to de | eepest point: | (feet) | | | | |
| If the pit is lined give a brief description of the material, thickness and installation procedure | | | dures for periodic maintenance and determining ncluding any special monitoring. | | | | |
| IF REQUIRED 10 MIL PLASTIC | | VISUAL CHECK | | | | | |
| EDGE COVERED WITH DIRT. | LINEIX | | | | | | |
| | | | | | | | |
| Distance to nearest water well within one-mile | of pit | Depth to shallo | west fresh waterfeet. | | | | |
| 2345 feet Depth of water well | | Source of infor | | | | | |
| , | redwell owner electric logKDWR | | | | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS | | | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: (3) SUCTION, SHALE, RESERVE | | | | | |
| Barrels of fluid produced daily: | | Abandonment procedure: PITS ALLOWED TO EVAPORATE UNTIL DRY | | | | | |
| Does the slope from the tank battery allow all | spilled fluids to | THEN BACKFILL WHEN CONDITIONS ALLOW | | | | | |
| flow into the pit? Yes No | Spined hales to | Drill pits must be closed within 365 days of spud date. | | | | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | | | | | |
| | | | | | | | |
| SEPTEMBER 28, 2006 Date Signature of Applicant of Agent | | | | | | | |
| | | | | | | | |
| KCC OFFICE USE ONLY | | | | | | | |
| Date Received: 9/29/06 Permit Number: RECEIVED nit Date / 0/0/6 Lease Inspection: X Yes No | | | | | | | |

Mail to: KCC - Conservation Divisor P130 St Mail - Room 2078, Wichita, Kansas 67202

KCC WICHITA

RFASHAC



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 9, 2006

L D DAVIS L D DRILLING INC 7 SW 26 AVE GREAT BEND KS 67530

Re:

Drilling Pit Application Hoener Lease Well No. 1 SW/4 01-27S-14W Pratt County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,
Torcelle Rains Al

Jonelle Rains, Supervisor

Department of Environmental Protection and Remediation

CC:

Doug Louis

File