For KCC		10-14-06	
Effective District #			
SGA?	Yes	√ No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Spot Sur Service Spud Date October 15 2006 Spot Sur Service Sur	Must be approved by KCC tive	1-7 3 4 3	
SW NE SE Sec. 30 Top 7 S. R. 36 West Twest Transport of Section 1 Section 1 Section 1 Section 1 Section 1 Section 1 Section 27 Section 1 Sect	Expected Spud Date October 15 2006		East
PREMATOR: Licensed Resources, Inc. Moderasts: 2711 Nr. Hassleid Ava. Suite 2800, LB #22 Address: 2711 Nr. Hassleid Ava. Suite 2800, LB #22 Address: 2711 Nr. Hassleid Ava. Suite 2800, LB #22 Address: 2711 Nr. Hassleid Ava. Suite 2800, LB #22 Address: 2711 Nr. Hassleid Ava. Suite 2800, LB #22 Address: 2711 Nr. Hassleid Ava. Suite 2800, LB #22 Address: 2711 Nr. Hassleid Ava. Suite 2800, LB #22 All Real Ava. Suite 2800 Ava. Suite 2800, LB #22 Avance. Advanced Drilling Technologies LLC Weil Drilled For: Weil Class: Type Equipment. Oal		SW NE SE Sec. 30 Twp. 7 S. R. 38	✓ West
Section Reserved Resources Inc. Suite 2800 LB #22 Substitutes Section Inc. Suite 2800 LB #22 Substitutes Section Substitutes Section Substitutes Section Substitutes Section Substitutes Subst	33019	1,723 feet from S N (circle one) Line o	f Section
SECTION Regular regular?	Pasawood Pasaureas Inc	904feet from E W (circle one) Line of	of Section
County: Sheman Coun	2711 N. Haskell Ave Suite 2800, LB #22	Is SECTIONRegularIrregular?	
County Sherman Shorm Sands	Dallas, Texas 75204	(Note: Locate well on the Section Plat on reverse side)	
Penner. 214-756-6806 CONTRACTOR: Licenses 33532 CONTRACTOR: Licenses 33532 Name: Advanced Drilling Technologies LLC Well Drilled For: Well Class: Type Equipment: On Enh Rec Infelied Must Rotary Name: Advanced Drilling Technologies LLC Storage Pool Ext. Ark Rotary Name: Advanced Drilling Technologies LLC On Enh Rec Infelied Must Rotary Name: Advanced Drilling Technologies LLC On Enh Rec Infelied Must Rotary Name: Advanced Drilling Technologies Notion and Pool Ext. Ark Rotary Name: Advanced Drilling Technologies Notion and Pool Ext. Notion and Pool		County: Sherman	
CONTRACTOR: Licenses 33532	214 756 6606	Lease Name: Trachsel Well #: 43-	30
Summer Advanced Drilling Technologies LLC	· · · · · · · · · · · · · · · · · · ·	Field Name: Goodland	
Name: Verified For: Weil Class Type Equipment: Name: A Storage Pool Ext. Air Rotary Name: A Name: A Storage Pool Ext. Air Rotary Name: A	CONTRACTOR: License# 33532		es 🗸 No
Nearest Lease or unit boundary: \$90\$ Service Servi	Name: Advanced Drilling Technologies LLC	Target Formation(s): Niobrara	
Seismic For Nation For Na	W-II D-illed Serve Mell Class: Type Equipment:	Nearest Lease or unit boundary: 904'	
Gas Storage Pool Ext. Air Rotary Water Survey Water Su		Ground Surface Elevation: 3,508.6'	_feet MSL
Seismic; # of Holes Other Othe		77440. 7741. 7141. 7174 444. 714.	
Seismic; # of Holes Other Other Seismic; # of Holes Other Operator: Seismic; # of Holes Other Operator: Seismic; # of Michael Other Well Name: Original Completion Date: Original Total Depth: Seismic Original Completion Date: Original Total Depth: Seismic Seismic Original Completion Date: Origina			es 🗸 No
Other			
MOWOO old well information as follows: Operator:			
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Wall Farm Pond Other XXX Wall Fa	Other	Surface Pipe by Alternate:12	_
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other_XXX DWR Permit #: Water Source for Pond Other Total Pond Other T	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date:	Operator:	Length of Conductor Pipe required: Notice	
Original Completion Date:Original Total Depth:	Well Name:		
Section Deviated or Horizontal wellbore? Yes No Well Farm Pond Other XXX	Original Completion Date:Original Total Depth:	ruilliasion at luai bepit	
DWR Permit #: (Mote: Apply for Permit with DWR) Ves	Directional Devicted or Herizontal wellborn?		
Note: Apply for Permit with DWR			
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Conductor pipe required	For KCC Use ONLY	Remember to:	
Minimum surface pipe required	For KCC Use ONLY 181-20471-0000		c,
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	API # 15 - 181-20471-0000 Conductor pipe required Nove feet Minimum surface pipe required 380 feet per Alt 1 Approved by: 4410-9-06	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order Notify appropriate district office 48 hours prior to workover or re-entry; 	rs;
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Mail to: KCC Concentation Division 120 S Market - Room 2078 Wichita Kansas 67202	API # 15	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 	rs; or der.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20471-0000	Location of Well: County: Sherman
Operator: Rosewood Resources, Inc.	1,723 feet from(S)/ N (circle one) Line of Section
Lease: Trachsel	904 feet fron (E)/ W (circle one) Line of Section Sec. 30 Twp. 7 S. R. 38 East ✓ Wes
Well Number: 43-30	Sec. 30 Twp. 7 S. R. 38 East ✓ Wes
Field: Goodland	
Number of Acres attributable to well: 160	Is Section Regular orIrregular
QTR / QTR / QTR of acreage: SW - NE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

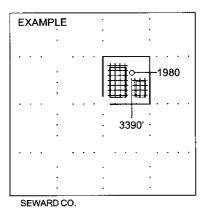
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Rosewood Reso	urces, Inc.		License Number: 33019	
Operator Address: 2711 N. Hask		uite 2800		X 75204
Contact Person: Storm Sands	·		Phone Number: (214) 75	···· · <u>-</u>
Lease Name & Well No.: Trachsel 43	3-30		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW NE SE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 Twp. 7S R. 38	8
Settling Pit	If Existing, date constructed:		1,723 Feet from N	orth / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		904 Feet from 🗸 Ea	ast / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Sherman	County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No V	Chloride concentration:	mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits How is the pit lined if a plastic line	and Settling Pits only)
✓ Yes No	Yes 🗸	No	Drilling Mud	ner is not used!
Pit dimensions (all but working pits): 2	5 Length (fe	eet) 40		N/A: Steel Pits
	om ground level to de		6 (feet)	N/A. Steel Fits
				12.4 %
Distance to nearest water well within one-mile of pit		Source of infor		, -A
3,960 feet Depth of water well 335 feet		 	over and Haul-Off Pits ONLY:	electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation:			al utilized in drilling/workover: Ber	ntonite
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		i	Abandonment procedure: Evaporation & Backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must i	be closed within 365 days of spud	date.
I hereby certify that the above stater	ments are true and	correct to the best	t of my knowledge and belief.	RECEIVED KANSAS CORPORATION COMMI
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October 3, 2006 Date			Ignature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS
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